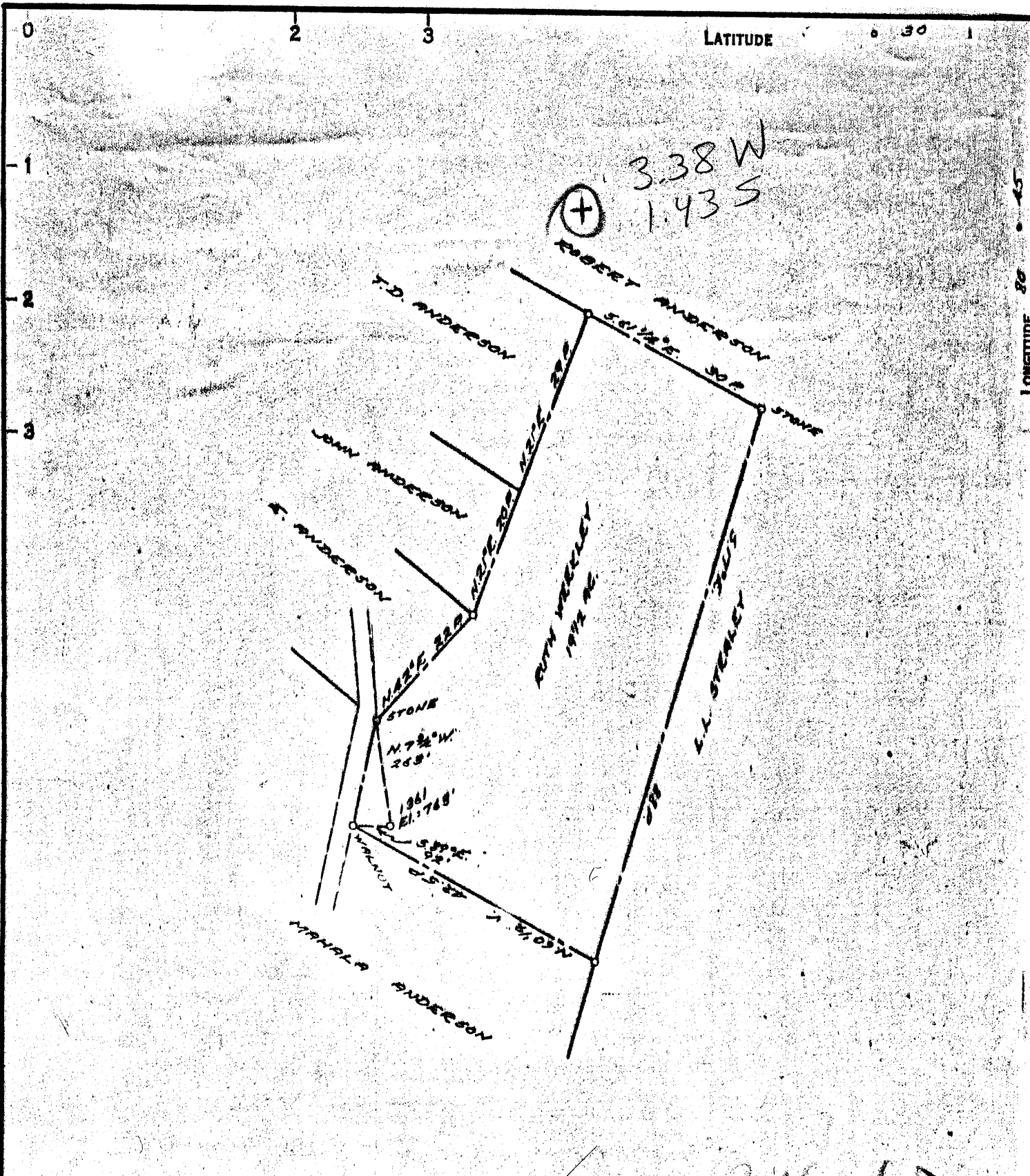


LATITUDE

30 1

LONGITUDE 80 45



COAL OWNED BY _____

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

AUG. 6 1956

3.41 W

1.47 S

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG. PGM. PA.

FARM RUTH WEEKLEY

TRACT _____ ACRES 20 LEASE No. 2961

WELL (FARM) No. 1 SERIAL No. 1361

ELEVATION (SPIRIT LEVEL) 763'

QUADRANGLE WEST UNION

COUNTY TYLER DISTRICT ELLSWORTH

ENGINEER Thomas G. Virgin - J.M.

ENGINEER'S REGISTRATION No. 1503

FILE No. _____ DRAWING No. Y-15-421

DATE 6 JULY 1956 SCALE 1" = 200'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE No. JYL-873-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

RUTH WEEKLEY No. 1 (1361) - M.L. & H. Co. - JYL-873-A

Ellsworth District, Tyler County, W. Va.

Manufacturers Light & Heat Co.

Elevation, 767'.

Gas well.

10" casing, 150'; 8 $\frac{1}{4}$ ", 1035'; 6-5/8", 1776'.

On Muddy Creek.

Shown on 7-A, West Union Quadrangle.

	Top.	Bottom.
Pittsburgh Coal	768	
Little Dunkard Sand	880	- 895
Big Dunkard Sand	1080	- 1120
Gas Sand	1170	- 1210
Salt Sand	1300	- 1538
Little Lime	1715	- 1735
Big Lime	1747	- 1840
Big Injun Sand (gas, 1913'; oil and water, 1917')	1840	
Total depth		1943



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

770

West Union
Quadrangle

Permit No. 873-A

WELL RECORD

Oil or Gas Well **Gas**
(KIND)

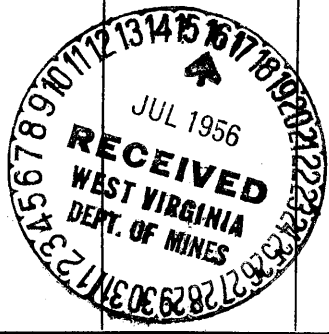
Company **THE MANUFACTURERS LIGHT AND HEAT COMPANY**
Address **800 UNION TRUST BUILDING, PGH., PA.**
Farm **Ruth Weekley** Acres **20**
Location (waters) _____
Well No. **1-1361** Elev. **763'**
District **Ellsworth** County **Tyler**
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced **January 8, 1914**
Drilling completed **February 14, 1914**
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	414	414	Size of
8 1/4	1047	1047	
6 1/2	1760	1760	Depth set
5 3/16	1933	1933	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Commenced in							
Big Injun			1808				
Bottom Injun				1905			
Squaw Sand			2080	2155	None		
Berea							
Gantz Sand			2285	2305			
Fifty Foot			2335	2350			
Thirty Foot			2415	2535			
Gordon Sand			2505				
Gas Pay			2507	2513			
Bottom Gordon				2520			
							~1143 mcf
							Camp 2-14-14. Shut in in 5 3/16 Mercury Test 5 4/10" in 2" Open flow in 5 3/16" Casg.
							1 2 3 4 5 38# 65# 90# 120# 145# Rock
							Turned into Line Feb. 18, 1914
							Line 1st 2nd 5th 95 125 155 220

There is 10" 8 1/4 and 6 5/8 Casing in this well but we have no record of same.



MAR 28 1914

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date July 12, 19 56

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO., Owner

By Walter A. Purnell
 XXXXX
 (title) LAND AGENT