

COAL OWNED BY _____

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

FEB 19 1961

$1.64 W$
 $0.26 S$

9-24-5

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG. PGM., PR.

FARM JOHN HENDERSON

TRACT _____ ACRES 185 LEASE No. 2948

WELL (FARM) No. 1 SERIAL No. 1315

ELEVATION (SPIRIT LEVEL) EL 960'

QUADRANGLE WEST UNION

COUNTY TYLER DISTRICT ELLSWORTH

ENGINEER Thomas E. Virgin M.

ENGINEER'S REGISTRATION No. 1503

FILE No. _____ DRAWING No. V-25-267

DATE 18 JAN. 61 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE No. TYL-917-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

9791

Quadrangle West Union

Permit No. 917-A

WELL RECORD

GAS
Oil or Gas Well (KIND)

Company The Manufacturers Light and Heat Co.
800 Union Trust Bldg., Pittsburgh 19, Pa.

Address John Henderson 185
Farm _____ Acres _____

Location (14335)
Well No. Ellsworth Tyler Elev. 960

District _____ County _____

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced July 1, 1899

Drilling completed _____
Date Shot _____ From _____ To _____

With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16"	134'	Pulled	
13"	1168'	600'	
10"			Size of
8 1/4"	1477'	1477'	
6 5/8"			Depth set
5 3/16"	2000		
3"			Perf. top
2"	2787		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 642 FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT 642 ✓
Little Cow Run 1060 Feet
Cow Run 1160 Feet

Salt Sand 1325 Bottom Oil, Gas or Water _____ Depth _____ Remarks _____
Maxon 1752 top

Big Lime _____
Brener Sand _____
Big Injun _____

Total Depth 2075

July, 1900 E. J. McJunkin Contractor
commenced to drill at 2075'

Gordon Stray 2732 _____
Gordon Stray 2743 _____

Total _____
2762 _____

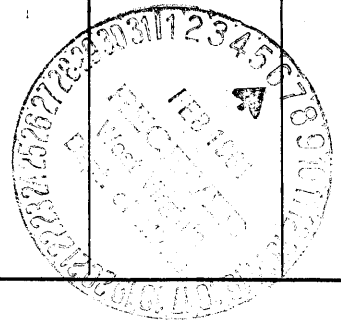
Packed with 2" Tubing
2762 ft.

ft. to → 2787
Removal depth →

AUG 2 1901

Rec'd
1905

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks



Date _____, 19____

APPROVED February 2, 1901

Walter A. ...
 The Manufacturers Light and Heat Co.
 (Title)

Land Agent *////*