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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

January 08, 2016

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-9700124, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 7846

Farm Name: ALLMAN, EVA C., ETAL

**API Well Number: 47-9700124**

**Permit Type: Plugging**

Date Issued: 01/08/2016

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

9700124 P

Form WW-4 (B)  
Permit Copy  
Rev 2/01)

Date: December 2, 2015  
Operator's Well  
Well No. 607846 (Allman #2-7846)  
API Well No.: 47 097 - 00124

OK 20025  
10000

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

Well Type: Oil \_\_\_\_\_ Gas X Liquid Injection \_\_\_\_\_ Waste Disposal: \_\_\_\_\_  
If Gas, Production \_\_\_\_\_ X Or Underground storage \_\_\_\_\_ Deep \_\_\_\_\_ Shallow X

Elevation: 1484 ft. Watershed: Sauls Run  
Location: Buckhannon County: Upshur Quadrangle: Berlin 7.5'  
District: \_\_\_\_\_

Well Operator EQT Production Company  
120 Professional Place  
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray  
Address: 120 Professional Place  
Bridgeport, WV 26330

Oil & Gas Bryan Harris  
Name: P. O. Box 157  
Address: Volga, WV 26238

9) Plugging Contractor:  
Name: HydroCarbon Well Service  
Address: PO BOX 995  
Buckhannon, WV 26201

8) Work Order: The work order for the manner of plugging this well is as follows:  
**See Attachment for details and procedures.**

RECEIVED  
OFFICE OF OIL AND GAS

DEC 17 2015

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.  
Work order approved by inspector Bryan Harris Date 12-14-15

01/08/2016

## PLUGGING PROGNOSIS

E.C. Allman#7846  
607846  
District, Buckhannon  
Upshur, WV  
API # 47-097-00124  
BY: R. Green  
DATE: 11/23/15

RECEIVED  
OFFICE OF OIL AND GAS

DEC 17 2015

**CURRENT STATUS:**

Elevation @ 1484' ✓  
TD @ 4488' ✓  
10" csg @ 279' ✓  
8 1/4" csg @ 871' ✓  
6 5/8" csg @ 2407' ✓  
Freshwater, @ 140', 163', 739', & 852' ✓  
Saltwater @ 911' ✓  
Gas show @ 2038', 4238', & 4453' ✓  
Oil shows @ 2579', & 3738' ✓  
Coal @ 325', 752', & 813' ✓

B.H  
12-14-15

1. Notify State Inspector, Bryan Harris, 304-553-6087, 24 hrs. prior to commencing operations.
2. RIH check TD.
3. RIH tbg to 4460', set 350' C1A cement plug 4460' to 4110', ( gas shows @ 4453', 4238')
4. TOOH tbg to 4110', gel hole 4110' to 3810'.
5. TOOH tbg to 3810', set 200' C1A cement plug 3810' to 3610'. (Oil show @ 3738').
6. TOOH tbg to 3610', gel hole 3610' to 3300'.
7. TOOH tbg to 3300', set 200' C1A cement 3300' to 3100' (safety plug) ✓
8. TOOH tbg to 3100', gel hole 3100' to 2650'.
9. TOOH tbg to 2650', set 400' C1A cement plug, 2650' to 2250', (6 5/8" casing seat, & oil show @ 2579'). TOOH tbg.
10. TOOH tbg to 2250', gel hole 2250' to 2100'.
11. TOOH tbg to 2100', set 100' C1A cement plug 2100' to 2000'. (Gas show @ 2038'). TOOH tbg.
12. Free point 6 5/8" casing, cut casing at free point, TOOH csg.
13. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
14. Gel hole to next plug.
15. TOOH tbg to 1500', set 100' C1A cement plug 1500' to 1400'. (Elevation)
16. TOOH tbg to 1400', gel hole 1400' to 950'.
17. TOOH tbg to 950, set 300' C1A cement plug 950' to 650'. ( 8 1/4" casing seat, Fresh water @ 739' & 852', Salt water @ 911', Coal @ 752', 813').
18. Gel hole to next plug. TOOH tbg.
19. Free point 8 1/4" casing, cut casing at free point. TOOH casing.
20. Set 100' C1A cement plug 50' in/out of cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
21. Gel hole to next plug.
22. TOOH tbg to 350', set 150' C1A cement plug 350' to 200'. TOOH tbg. (Coal @ 325', 10" casing seat). TOOH tbg.
23. Attempt to cut and pull 10" casing, if unable to cut and pull 10" casing, TIH and perforate 10" casing at 163', 140', and 100'.
24. TIH with tbg to 200', set 200' C1A cement plug 200' to surface.
25. Erect monument with API# and date plugged.
26. Reclaim location, roads to WV-DEP specifications.

WAIT 4 HRS 4 TAC CEMENT.  
AOD CIA CEMENT IF NECESSARY

01/08/2016

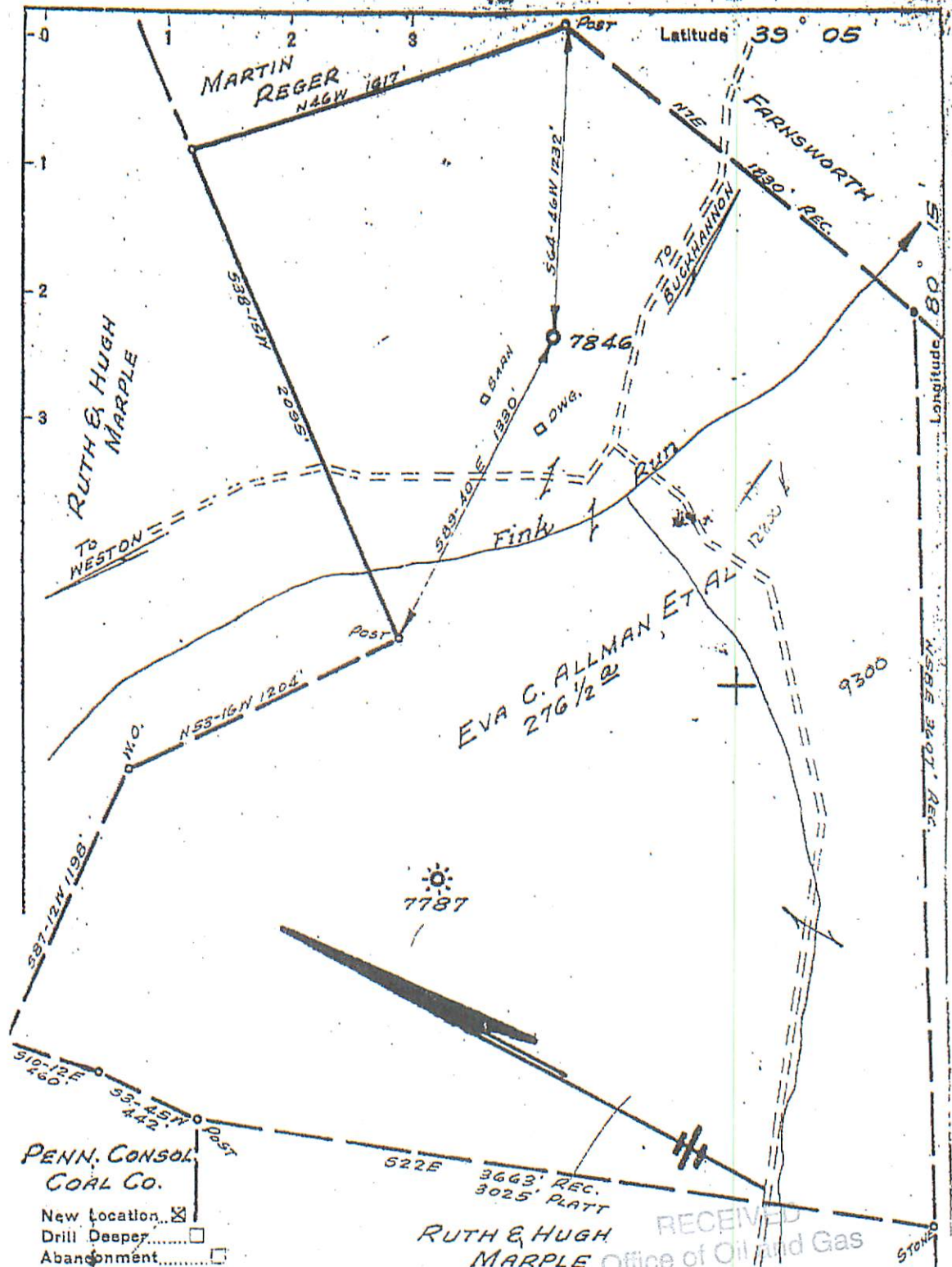
WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Up-124

Company Pitts. & W.Va. Gas Co.  
Address Clarksburg, W.Va.  
Farm Eva C. Allman et al Across 280  
Location Weston S/E 4/3  
Well No 7846 Elev. 1484' Va.  
District Buckhannon Upshur County  
Surface Eva C. Allman et al, Lorentz, W.Va.  
Mineral Eva C. Allman et al, Lorentz, W.Va.  
Commenced Jan 20, 1942  
Completed April 9, 1942  
Shot 4-9-42 Depth 4451 4464 -60 qbs.  
Flow 6/10ths W in 1 1/2"  
Volume 51,000 C.F.  
Rock Pressure 682 lbs. 70 hrs.  
Fresh Water 140-1 Blr. hr.; 163' 3 blr. hr.  
739' 3 blrs. hr.; 852' 2 1/2 blrs.  
911' 1 1/2 blrs.

Gas Well  
CASING & TUBING  
10 279 279  
8 1/2 871 871  
6 5/8 2407 2407  
Coal at 325' --36"  
752' --48"; 813' --48"

Surface	Y	S	O	15	Slate	R	S	1740	1745
Mud	Bl	S	15	50	Limo	Gr	H	1745	1753
Limo	Gr	Broken	50	70	Slate	Dk	S	1753	1755
Slate	R	S	70	118	Big Limo	Wh	H	1755	1851
Limo	Gr	H	118	125	B. Infun Sd. Gr	H	H	1851	1977
Slate	R	S	125	148	Slate-Shells	Wh	H&S	1977	1995
Limo	Gr	Opon	148	164	Squaw Sand	Wh	H	1995	2131
Slate	R	S	164	260	Slate	Bl	S	2131	2136
Slate-Shells	Wh		260	285	Berea Sand Gr	H	H	2136	2161
Limo	Gr	Closo	285	310	Slate-Shells	Wh	H&S	2161	2185
Slate	Gr	S	310	326	Gantz Sand	Wh	H	2185	2218
Coal	Bk	S	326	329	Slate&Shells	R	H&S	2218	2404
Slate-Shells	Gr	Broken	329	400	Gordon Stray	Wh	H	2404	2463
Slate	R	S	400	418	Slate	Wh	S	2463	2466
Limo	Gr	H	418	433	Gordon Sand	Wh	H	2466	2476
Slate-Shells	Gr	H	433	475	Slate&Shells	Wh	H&S	2476	2524
Slate-Shells	Gr	H&S	475	487	5th Sand	Wh	H	2524	2558
Slate	R	S	487	510	Limo	Gr	Broken	2558	2574
Sand	Gr	Closo	510	540	Sand	Br	H	2574	2584
Slate&Shells	Wh	H&S	540	580	Lime & Slate	Wh	H&S	2584	2632
Limo	Wh	H	580	610	Limo	Wh	H	2632	2647
Slate	Gr	S	610	660	Slate&Shells	Wh	H&S	2647	2760
Limo	Gr	H	660	670	Limo	Wh	H	2760	2783
Slate	Gr	S	670	700	Slate & Shells	Wh	H&S	2783	2870
Sand	Wh	H	700	721	Lime	Wh	H	2870	3040
Coal	Bk	S	721	752	Slate&Shells	Wh	H&S	3040	3080
Limo	Gr	Broken	752	813	Limo	Gr	H	3080	3143
Coal	Bk	S	813	817	Slate&Shells	Wh	H&S	3143	3595
Sl. & Shells	Gr	SAH	817	838	Limo	Wh	H	3595	3792
Sand	Wh	H	838	865	Slate&Shells	Wh	H&S	3792	4070
Slate-Shells	Wh	H&S	865	903	Limo	Wh	H	4070	4080
1st Salt Sand	Wh	H	903	966	Slate&Shells	Gr	H&S	4080	4232
Slate-Shells	Bk	Broken	966	1010	Shalo	Dr	S	4232	4242
Sand	Dk	Opon	1010	1025	Slate & Shells	Gr	H&S	4242	4373
Slate	Bk	S	1025	1040	Limo	Wh	H	4373	4403
2nd Salt Sand	Dk	H&S	1040	1067	Slate-Shells	Gr	H&S	4403	4450
" " " "	Wh	Closo	1067	1196	Benson Sand	Dk	H	4450	4466
Slate&Shells	Dk	H&S	1196	1290	Slate	Dk	S	4466	4472
3rd Salt Sand	Gr	Opon	1290	1320	Limo	Gr	Closo	4472	4488
Slate	Bk	S	1320	1323	TOTAL DEPTH			4488	4488
Sand	Wh	H	1323	1355					
Limo	Bk	Broken	1355	1380	Gas 2038'	20/10 W 1"			
Sand	Wh	H	1380	1415	S.L. 2038'				
Slate	Bk	S	1415	1425	Sh. Oil 2579'				
Slate	R	S	1425	1460	Sh. Oil 3738'				
Limo-Slate	R	H&S	1460	1575	S.L. 4078				
Maxon Sand	Wh	H	1575	1598	Gas 4238'	17/10 W. 1/2" opng.			
Slate&Shells	H	H&S	1598	1700	S.L. 4389' and 4460'				
Slate	Wh	S	1700	1708	Gas 4453-4462	61/10 W 1/2" opng.			
Limo	Wh	H	1708	1722					
Slate	Gr	S	1722	1740					



PENN. CONSOL. COAL CO.  
 New Location   
 Drill Deeper   
 Abandonment

RUTH & HUGH MARPLE  
 RECEIVED  
 Office of Oil and Gas  
 STONED

Company PITTSBURGH & W.VA. GAS CO.  
 Address CLARKSBURG, W.VA.  
 Farm EVA C. ALLMAN ET AL.  
 Tract \_\_\_\_\_ Area 280 Lease No. 22767  
 Well (Farm) No. TWO Serial No. 7846  
 Elevation (Spirit Level) 1484 VA.  
 Quadrangle WESTON S. E. 43  
 County URSHUR District BUCKHANNON  
 Engineer Jamend Jaffine  
 Engineer's Registration No. 1084  
 File No. V-101.P-71 Drawing No. \_\_\_\_\_  
 Date DEC. 16, 1941 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. Up-124

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on the original tracing.

01/08/2016

WW-4-A  
Revised 6/07

- 1) Date: December 2, 2015
- 2) Operator's Well Number  
607846 (Allman #2-7846)
- 3) API Well No.: 47 097 - 00124  
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT**  
**DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS**  
**NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Charles E. and Jean S. Marks</u>          Address <u>51 Boggess St.</u>  <u>Buckhannon, WV 26201</u></p> <p>(b) Name _____          Address _____</p> <p>(c) Name _____          Address _____</p> <p>6) Inspector <u>Bryan Harris</u>          Address <u>P. O. Box 157</u>  <u>Volga, WV 26238</u>          Telephone <u>(304) 553-6087</u></p>	<p>5) (a) Coal Operator:          Name <u>None</u>          Address _____</p> <p>(b) Coal Owner(s) with Declaration          Name <u>Windamar, Inc.</u>  <u>51 Boggess St.</u>          Address <u>Buckhannon, WV 26201</u></p> <p>(c) Coal Lessee with Declaration          Name <u>None</u>          Address _____</p>
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**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator:  
 STATE OF WEST VIRGINIA  
 NOTARY PUBLIC  
 By: Misty S. Christie  
 Address: 1207 Briercliff Rd  
Bridgeport, WV 26330  
 Telephone: \_\_\_\_\_  
 My Commission Expires February 2018

**EQT Production Company**  
Victoria J. Roark  
**Permitting Supervisor**  
PO Box 280  
Bridgeport, WV 26330  
(304) 848-0076

Subscribed and sworn before me this 2nd day of December, 2015  
Misty S. Christie Notary Public  
 My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS  
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: \_\_\_\_\_  
Watershed: Sauls Run Quadrangle: Berlin 7.5'  
Elevation: 1484 ft. County: Upshur District: Buckhannon

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes \_\_\_ No X  
Will synthetic liner be used in the pit? Yes Is so, what ml.? 2018 ml *ATP*

Proposed Disposal Method for Treated Pit Wastes:  
 Land Application  
 Underground Injection - UIC Permit Number \_\_\_\_\_  
 Reuse (at API Number) \_\_\_\_\_  
 Offsite Disposal Permit #. \_\_\_\_\_  
 Other: Explain \_\_\_\_\_

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. \_\_\_\_\_  
If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used? \_\_\_\_\_

Will closed loop system be used? \_\_\_\_\_

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. \_\_\_\_\_  
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust \_\_\_\_\_  
Landfill or offsite name/permit number? \_\_\_\_\_

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

RECEIVED  
Office of Oil and Gas  
DEC 03 2015  
WV Department of Environmental Protection

Company Official Signature *Victoria Roark*

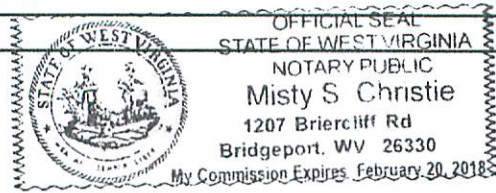
Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 2nd day of December, 2015

*Misty S. Christie*

My Commission Expires \_\_\_\_\_ Notary Public 2/20/18



01/08/2016





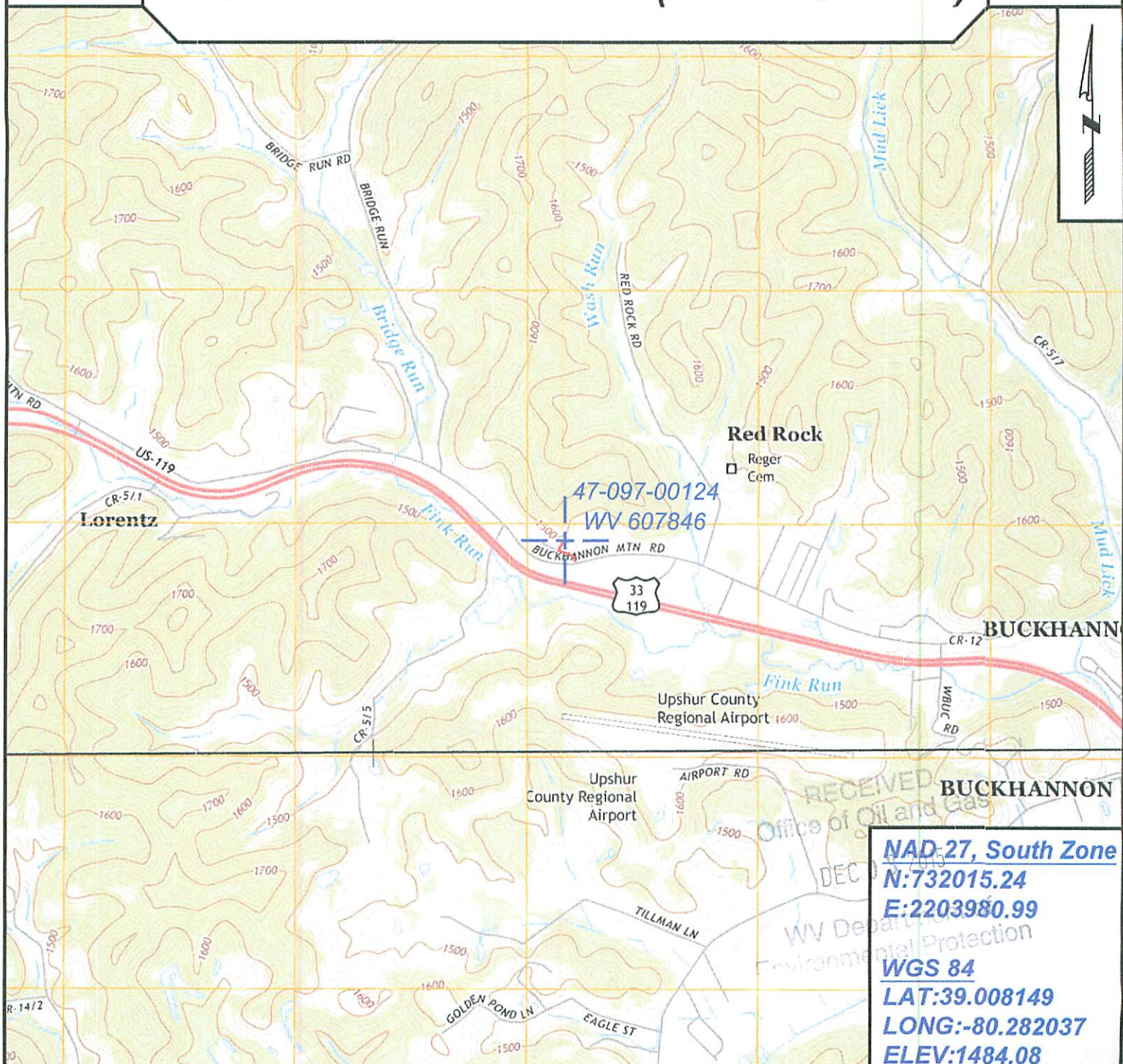
Topo Quad: Berlin 7.5' Scale: 1" = 2000'

County: Upshur Date: November 2, 2015

District: Buckhannon Project No: 39-09-00-09

# 47-097-00124 WV 607846 (Allman #2-7846)

Topo



RECEIVED  
 DEC 15 2015  
 Office of Oil and Gas  
 WV Department of Environmental Protection

**NAD-27, South Zone**  
**N:732015.24**  
**E:2203980.99**  
**WGS 84**  
**LAT:39.008149**  
**LONG:-80.282037**  
**ELEV:1484.08**



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**  
 1-800-482-8606  
 237 Birch River Road  
 Birch River, WV 26610  
 PH: (304) 649-8606  
 FAX: (304) 649-8608

PREPARED FOR:  
**EQT Production Company**  
 P.O. Box 280  
 Bridgeport, WV 26330  
**01/08/2016**

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-097-00124 WELL NO.: WV 607846 (Allman #2-7846)

FARM NAME: Eva C. Allman, et al.

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Upshur DISTRICT: Buckhannon

QUADRANGLE: Berlin 7.5'

SURFACE OWNER: Charles R. & Jean S. Marks

ROYALTY OWNER: EQT Production Company, et al.

UTM GPS NORTHING: 4317926

UTM GPS EASTING: 562163 GPS ELEVATION: 452 m (1484 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 South, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS     : Post Processed Differential       
Real-Time Differential     

Mapping Grade GPS X: Post Processed Differential X  
Real-Time Differential     

4. **Letter size copy of the topography map showing the well location**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

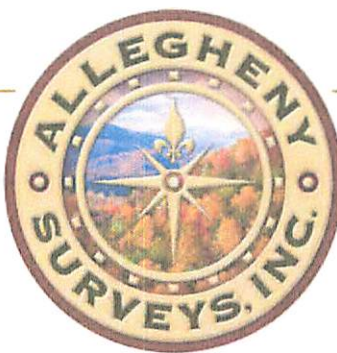
RECEIVED  
Office of Oil and Gas

DEC 9 2015  
Department of Environmental Protection

  
Signature

PS#2180  
Title

11/19/15  
Date



### POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY  
LEASE NAME AND WELL No. Allman #2-7846 - WV 607846 - API No. 47-097-00124

#### POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 280 +/- Owner: Mike Ross, Inc.  
Address: PO Box 210, Coalton, WV 26257 Phone No. \_\_\_\_\_  
Comments: \_\_\_\_\_

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Office of Oil and Gas  
DEC 03 2015  
WV Department of  
Environmental Protection

**BIRCH RIVER OFFICE**  
237 Birch River Road  
Birch River, WV 26610  
phone: 304-649-8606  
fax: 304-649-8608

**BRIDGEPORT OFFICE**  
172 Thompson Drive  
Bridgeport, WV 26330  
phone: 304-848-5035  
fax: 304-848-5037

**ALUM CREEK OFFICE**  
PO. Box 108 • 1413 Childress Rd  
Alum Creek, WV 25003  
phone: 304-756-2949  
fax: 304-756-2948

**RANSON OFFICE**  
401 South Fairfax Blvd, Suite 3  
Ranson, WV 25438  
phone: 304-724-5008  
fax: 304-724-5010

01/08/2016

Topo Quad: Berlin 7.5'

Scale: 1" = 2000'

County: Upshur

Date: November 2, 2015

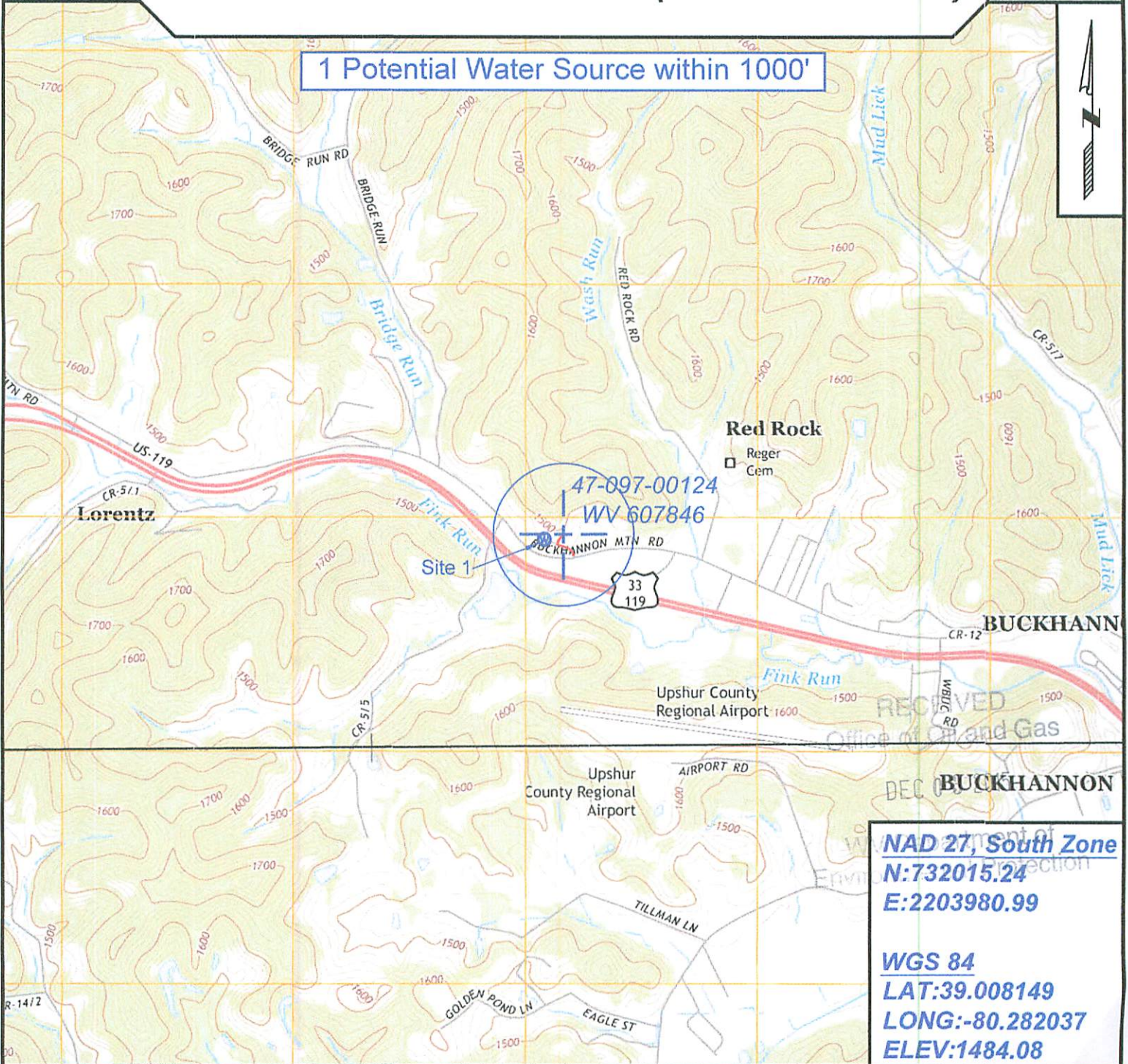
District: Buckhannon

Project No: 39-09-00-09

Water

# 47-097-00124 WV 607846 (Allman #2-7846)

1 Potential Water Source within 1000'



**NAD 27, South Zone**  
**N:732015.24**  
**E:2203980.99**

**WGS 84**  
**LAT:39.008149**  
**LONG:-80.282037**  
**ELEV:1484.08**



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
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 FAX: (304) 649-8608

PREPARED FOR:  
**EQT Production Company**  
 P.O. Box 280  
 Bridgeport, WV 26330  
**01/08/2016**