



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

March 04, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9700200, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.


James Martin
Chief

Operator's Well No: 7965
Farm Name: LORENTZ, KENT
API Well Number: 47-9700200
Permit Type: Plugging
Date Issued: 03/04/2016

Promoting a healthy environment.

03/04/2016

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: February 11, 2016
Operator's Well
Well No. 607965 (Kent Lorentz #1 7965)
API Well No.: 47 097 - 00200

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CK 20236
(600)
10000

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil Gas Liquid Injection Waste Disposal:
If Gas, Production Or Underground storage Deep Shallow
- 5) Elevation: 1515 ft. Watershed: Bridge Run
Location: Buckhannon County: Upshur Quadrangle: Berlin 7.5'
District: _____
- 6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330
- 7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330
- 8) Oil & Gas Bryan Harris
Name: P. O. Box 157
Address: Volga, WV 26238
- 9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan O. Harris Date 2-22-16

PLUGGING PROGNOSIS

Lorantz, K. #7965 (607965)
 Upshur Co. WV
 District, Buckhannon
 API # 47-097-00200

BY: Craig Duckworth

DATE: 12/1/15

CURRENT STATUS:

10" csg @303'
 8 1/4" csg @ 928'
 6 5/8" csg @ 2475' (packer @ 2471')
 Elevation @ 1520'

TD: 4696'

Fresh Water @ 69', 128', 901' Coal @ none reported
 Saltwater @2285'
 Gas shows @ 2710', 4470', 4664', 4671'

SHOT 4660' TO 4688' IN 1943

1. Notify State Inspector, **Brian Harris @ 304-553-6087**, 48 hrs.prior to commencing operations.
2. Check TD w/wireline
3. TIH w/tbg to 4696', set 300' C1A cement plug from 4696' to 4396'. (Gas shows @ 4671', 4664', 4470') **TAG PLUG. MAKE SURE TOC IS ≥ 4396'.**
4. TOOH w/tbg to 4396', gel hole 4396' to 3500'
5. TOOH w/tbg to 3500' set 200' C1A cement plug from 3500' to 3300', (safety plug).
6. TOOH w/tbg to 3300' gel hole 3300' to 2760'.
7. TOOH w/tbg to 2760', set 100' C1A cement plug 2760' to 2660'. (Gas show @ 2710').
8. TOOH w/tbg to 2660' gel hole 2660' to 2525'
9. TOOH w/tbg, Free point 6 5/8" csg, cut csg @ free point, TOOH w/csg.
10. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
11. TIH w/tbg to 2525', set 200' C1A cement plug 2525' to 2325'. (6 5/8" csg @ 2475' & packer @ 2471').
12. TOOH w/tbg to 2325 gel hole from 2325' to 1520'.
13. TOOH w/tbg to 1520', set 100' C1A cement plug 1520' to 1420'. (elevation @ 1520').
14. TOOH w/tbg to 1420', gel hole 1420' to 978'.
15. TOOH w/tbg, Free point 8 1/4" csg, cut csg at free point, TOOH w/csg

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16. TOOH w/tbg to 978', set 100' C1A cement plug 978' to 878'. (8 1/4" csg seat @ 928' & FW @ 901').
17. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
18. TIH w/tbg to 878' gel hole from 878' to 350'.
19. TOOH w/tbg to 350', set 350' C1A cement plug, 350' to 0. (10" csg @ 303' & FW @ 128' & 69')
20. Free point 10" casing, cut casing @ free point, TOOH w/csg.
21. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs
22. Erect monument with API#
23. Reclaim location and road to WV-DEP specifications.

IF ALL 10" IS PULLED PROCEED TO 20.
IF SOME 10" REMAINS PROCEED TO STEP 21.

★ IF ALL OF 10" CASING IS PULLED IN STEP 19, THEN PROCEED TO STEP 20. SKIP STEP 21.

★ IF SOME OF THE 10" REMAINS IN THE HOLE, IN STEP 19, THEN PROCEED TO STEP 21.

gmm

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WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Uns 200	47-097-00200	Gas Well	
Weston S.E. Quad.	607965	CASING & TUBING	
Company	Pittsburgh & West Va. Gas Co.		
Address	Clarksburg, W.Va.	10	303 303
Farm	Kent Lorentz et ux Acres 92	8 1/2	928 928
Location	Weston S/E 4-3	6 5/8	2475 2475
Well No	7965		
District	Elav. 1520' VA		
Surface	Buckhannon Upshur County	Anchor Packer	
Mineral	Kent Lorentz, Buckhannon, W.Va.	Size 8 1/2 x 6 5/8	
Commenced	Same	Depth 2471'	
Completed	August 13, 1943		
Date shot	Nov. 9, 1943		
Open flow	11-17-43 Depth 4660 to 4683		
Volume	with 90 qts. Nitro Glycerine		
Rock Pressure	12/10ths W in 1 1/2"		
Fresh Water	72,000 G.F.		
	1225 lbs. 62 hrs.		
	69' 6 blrs. hr.; 128' H.F.		
	901' 3 blrs. hr.		
Salt Water	2285' 2 1/2 blrs. hr.		

Surface R	S	0	27	Slate	Wh	S	1524	1538
Gritty Lime	Wh	Broken	27	Red Rock Shells		H&S	1538	1553
Limo	Wh	Broken	71	Slate	Wh	S	1563	1583
Slate	Wh	S	150	Red Rock		S	1585	1608
Limo	Wh	H	165	Maxon Sand	Wh	H	1668	1700
Slate	Wh	S	210	Slate	Wh	S	1700	1714
Gritty Lime	Wh	H	238	Limo	Wh	H	1714	1728
Slate	Wh	S	250	Red Rock		S	1728	1813
Red Rock		S	257	Limo	Dk	H	1813	1833
Slate	Wh	H	275	Slate	Dk	S	1833	1935
Red Rock		S	292	Limo	Wh	H	1835	1866
Limo	Wh	H	304	Slate	Wh	S	1866	1875
Red Rock		S	338	Big Limo	Wh	H	1975	1962
Limo	Wh	Broken	420	Big Injun	Wh	H	1962	2087
Red Rock		S	448	Slate Shell		H&S	2087	2096
Slate	Dk	S	470	Lime Gritty	Wh	H	2096	2133
Slate	Wh	S	495	Squaw Sand	Wh	H	2133	2180
Limo	Wh	Broken	509	Slate	Dk	S	2180	2182
Slate	Wh	S	531	Berea	Wh	H	2182	2265
Limo	Wh	H	543	Slate	Wh	S	2265	2268
Red Rock		S	600	Gantz Sand	Wh	H	2268	2340
Lime, Broken	Wh	H&S	610	Slate & Shell	Wh	S-H	2340	2392
Slate	Dk	S	655	Red Limo		H	2392	2409
Limo	Wh	H	667	Sand	Lt	H	2409	2448
Slate	Wh	S	678	Red Rock		S	2448	2466
Red Rock		S	690	Gordon Stray		H	2466	2538
Limo	Wh	H	705	Slate	Wh	S	2538	2541
Slate	Wh	S	748	Gordon Sand	Red	H	2541	2552
Limo	Wh	H	753	Red Rock		S	2552	2655
Slate	Wh	S	765	4th Sand	Gr	H	2555	2606
Limo	Wh	H	790	Slate & Shells	Wh	S	2606	2624
Slate	Wh	S	847	Limo	Wh	H	2624	2645
Limo	Wh	H	851	Slate	Wh	S	2645	2655
Slate	Wh	S	883	5th Sand	Lt	Broken	2655	2718
Lime, Gritty	Wh	H	883	Slate	Wh	S	2718	2753
Big Dunkard	Wh	H	892	Lime Gritty	Wh	H	2753	2765
Slate	Wh	S	921	Sand	Gr	H	2765	2783
Limo	Wh	H	932	Slate & Shells	Wh	H-S	2783	2870
Slate	Dk	S	976	Limo	Wh	H	2870	2893
Limo	Wh	H	989	Slate & Shells	Wh	H-S	2893	3051
Slate	Dk	S	1004	Limo	Wh	H	3051	3076
Limo	Dk	H-S	1019	Slate & Shells	Wh	H-S	3076	3153
Slate	Dk	S	1064	Limo Gritty	Wh	H	3153	3293
Slate Shells	Dk	S-H	1080	Slate & Shells	Wh	H-S	3293	3308
1st Salt Sand	Wh	Open	1135	Lime Gritty	Wh	H	3308	3430
Slate	Dk	S	1400	Slate & Shells	Wh	H	3430	3507
2nd Salt Sand	Wh	H	1474	Lime Gritty	Wh	H	3507	3559
Slate	Dk	S	1467	Slate & Shells	Wh	H-S	3559	3603
3rd Salt Sand	Wh	H	1497	Lime Gritty	Wh	H	3603	3658
				Slate Shells	Wh	H-S	3658	4251

(Con't. on Sheet #2)

REC'D
FEB 1 8 2016
Department of
Mines and
Geological
Survey
0304/2516

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

SHEET NUMBER TWO

Permit No. Ups 200
Weston Quad. S.E.
Company
Address
Farm
Well No
Location
District

Gas Well

Pittsburgh & West Va. Gas Co.
Clarksburg, W. Va.
Kent Lorentz et ux Acres 92
7965 Elev. 1520' VA
Weston S/E 4-3
Buchannon Upshur County

Continued from Page One

Lime	Wh	H	4155	4198
Slate & Shells	Wh	H&S	4198	4373
Lime	Wh	H	4373	4389
Slate & Shells	Wh	H&S	4399	4466
Riley Sand	Br	Broken	4466	4485
Slate & Shells	Wh	S	4485	4505
Lime	Wh	H	4505	4530
Slate & Shells	Wh	S	4530	4660
Benson Sand	Br	H	4660	4683
Slate & Shells	Wh	S	4683	4696
TOTAL DEPTH				4696

Gas 2710 6/10 W 1/2"
Gas 4470-4475 34/10 W 1"
Gas 4664-67
Gas 4671-79 38/10 W 1"

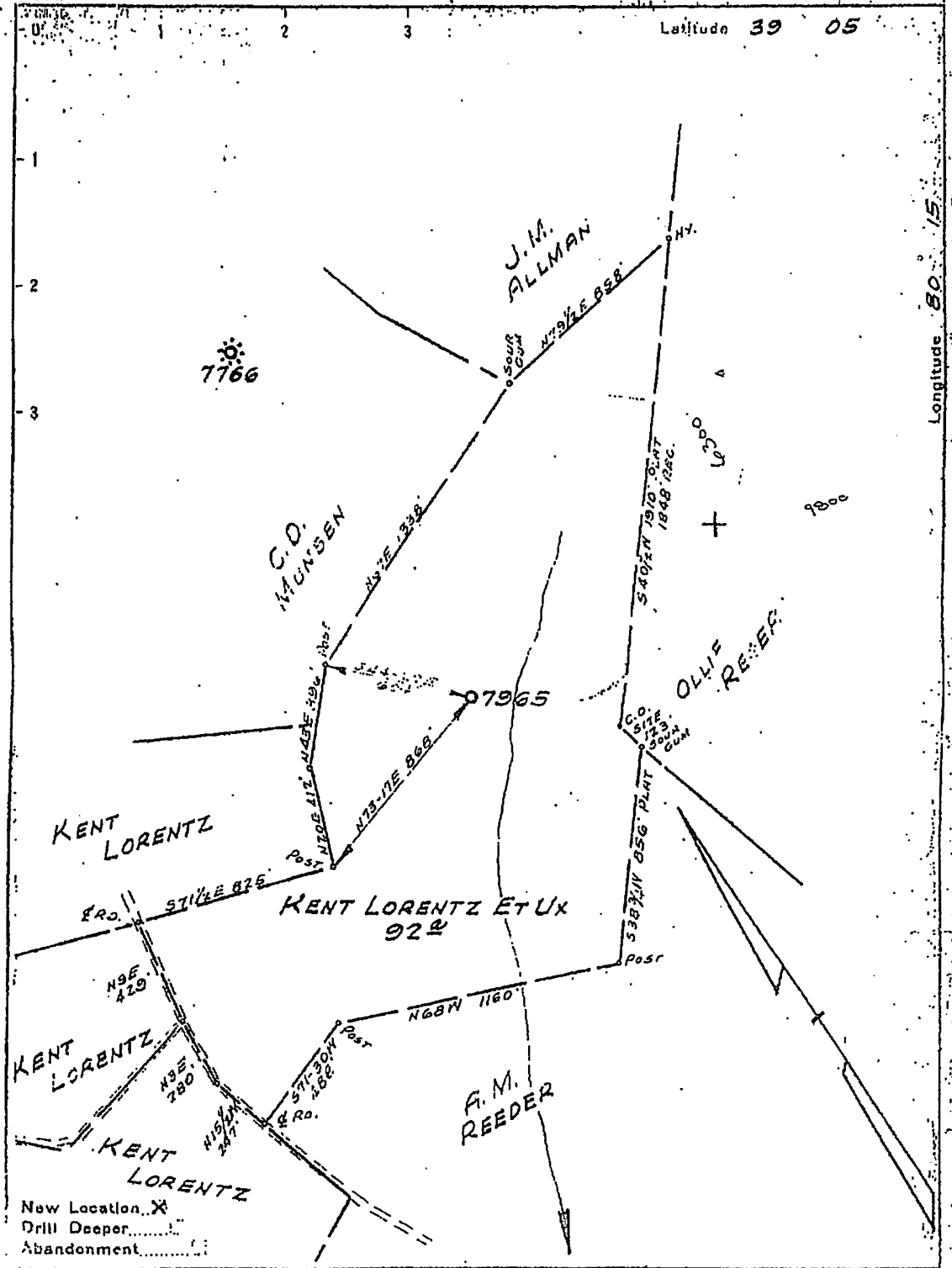
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Environmental Protection

03/04/2016

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Company PITTSBURGH & W.V.G. GAS CO.
 Address CLARKSBURG, W. VA.
 Farm KENT LORENTZ ET UX
 Tract _____ Acres 92 Lease No. 21466-1
 Well (Farm) No. ONE Serial No. 7965
 Elevation (Spirit Level) 1620 V.A.
 Quadrangle WESTON S. E. 43
 County UPSHUR District BUCKHANNON
 Engineer [Signature]
 Engineer's Registration No. 1084
 File No. V-12A, P-4 Drawing No. _____
 Date JUNE 23, 1943 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON, W. VA.
WELL LOCATION MAP
 FILE NO. WV-2000-2016
 FEB 10 2016

+ Denotes location of well on United States Topographic Maps, scale 1" to 62,500'. Latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border lines of original tracing.

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WW-4-A
Revised 6/07

1) Date: February 11, 2016
2) Operator's Well Number
607965 (Kent Lorentz #1 7965)
3) API Well No.: 47 097 - 00200
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Ward E. and Carolyn J. Canfield</u>	Name <u>None</u>
Address <u>388 Slab Run Road</u>	Address _____
<u>Kerens, WV 26276</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>James Lorentz</u>
_____	Address <u>Rt. 1, Box 104</u>
_____	Address <u>Buckhannon, WV 26201</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P. O. Box 157</u>	Name <u>None</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>(304) 553-6087</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

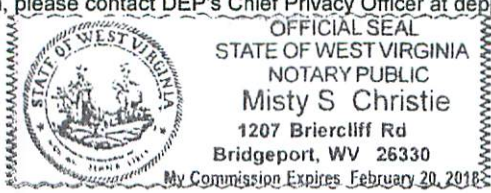
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator:	<u>EQT Production Company</u>
By:	<u>Victoria J. Roark</u>
Its:	<u>Permitting Supervisor</u>
Address:	<u>PO Box 280</u>
	<u>Bridgeport, WV 26330</u>
Telephone:	<u>(304) 848-0076</u>

Subscribed and sworn before me this 17th day of February, 2016
Misty S. Christie Notary Public
 My Commission Expires: 2/20/18



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WV Department of
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03/04/2016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____

Watershed: Bridge Run Quadrangle: Berlin 7.5'

Elevation: 1515 ft. County: Upshur District: Buckhannon

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X

Will synthetic liner be used in the pit? Yes Is so, what ml.? 40 mt 20 mil maximum must be used

Proposed Disposal Method for Treated Pit Wastes:

- Land Application
- Underground Injection - UIC Permit Number _____
- Reuse (at API Number) _____
- Offsite Disposal Permit #. _____
- Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____

Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

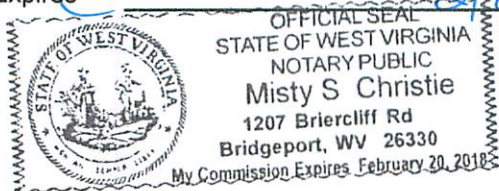
Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 17th day of February 2016

Misty S. Christie Notary Public 2/20/18

My Commission Expires

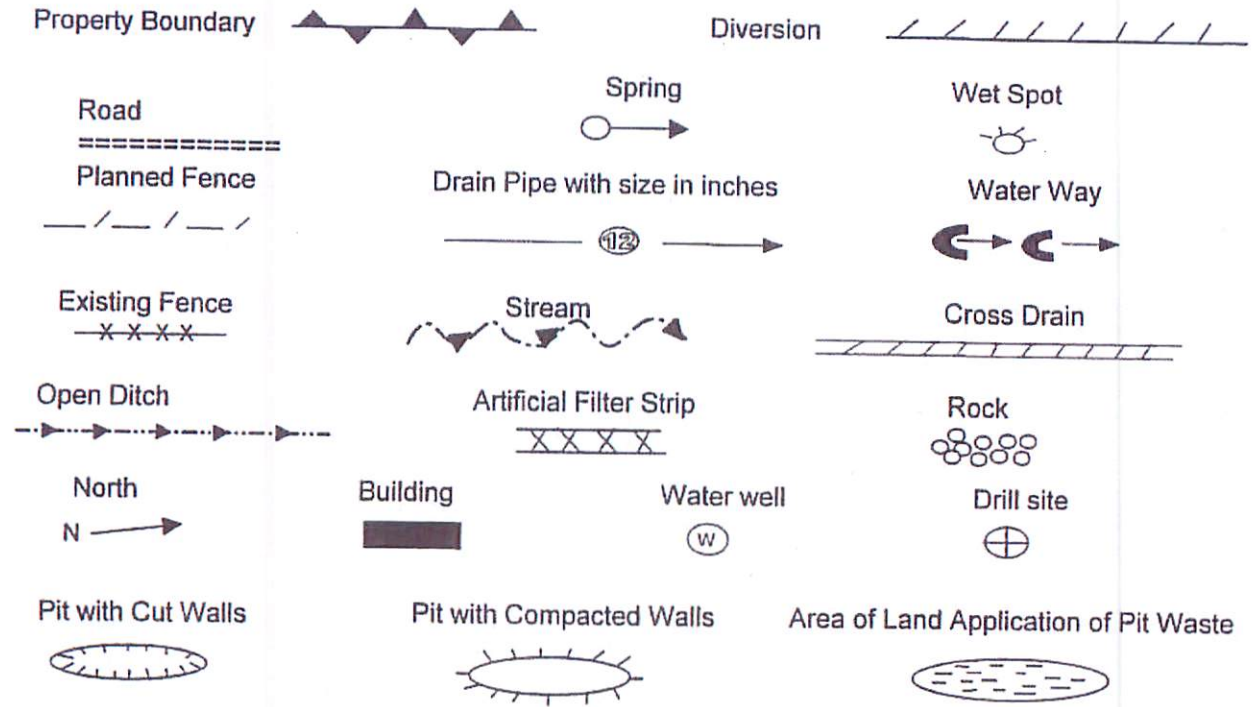


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WV Department of Environmental **03/04/2016**

OPERATOR'S WELL NO.:
607965 (Kent Lorentz #1 7965)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Bryan O'Hara

Comments: _____

Title: _____ Date: 2-22-16

Field Reviewed? Yes No

9700200P

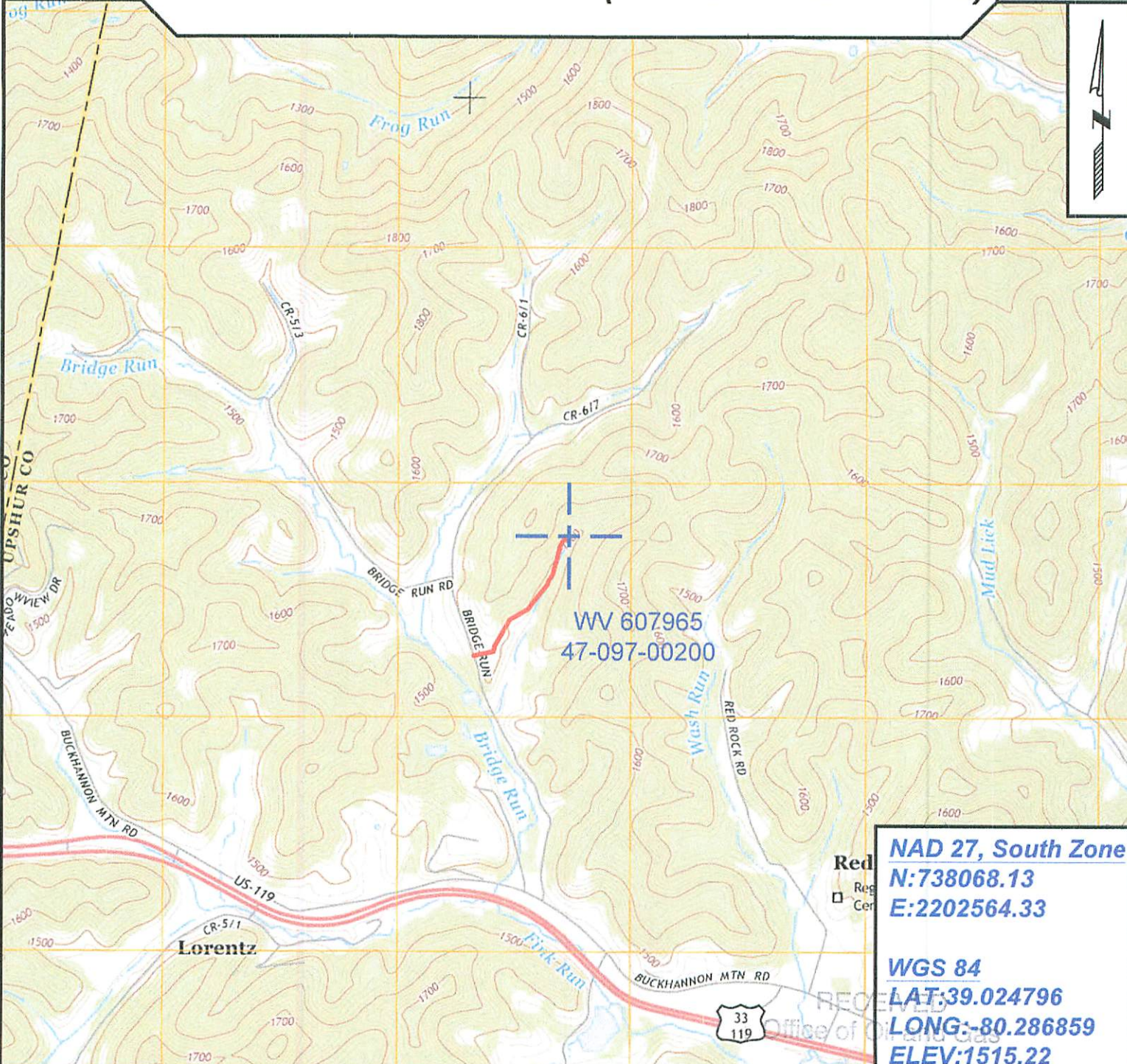
Topo Quad: Berlin 7.5' Scale: 1" = 2000'

County: Upshur Date: January 28, 2016

District: Buckhannon Project No: 39-09-00-09

47-097-00200 WV 607965 (Kent Lorentz #1 7965)

Topo



NAD 27, South Zone
N:738068.13
E:2202564.33

WGS 84
LAT:39.024796
LONG:-80.286859
ELEV:1515.22



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR: FEB 18 2016
EQT Production Company
 Environmental Protection
 P.O. Box 280
 Bridgeport, WV 26330
03/04/2016

9700200P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-097-00200 WELL NO.: WV 607965 (Kent Lorentz #1 7965)

FARM NAME: Kent Lorentz

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Upshur DISTRICT: Buckhannon

QUADRANGLE: Berlin 7.5'

SURFACE OWNER: Ward E. and Carolyn J. Canfield

ROYALTY OWNER: Jimmie Lorentz, et al.

UTM GPS NORTHING: 4319770

UTM GPS EASTING: 561731 GPS ELEVATION: 462 m (1515 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential
4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

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Office of Oil and Gas

FEB 18 2016

Steve Brown
Signature

PS # 2180
Title

2/4/16
Date
Department of
Environmental Protection

03/04/2016

97002007

Topo Quad: Berlin 7.5' Scale: 1" = 2000'

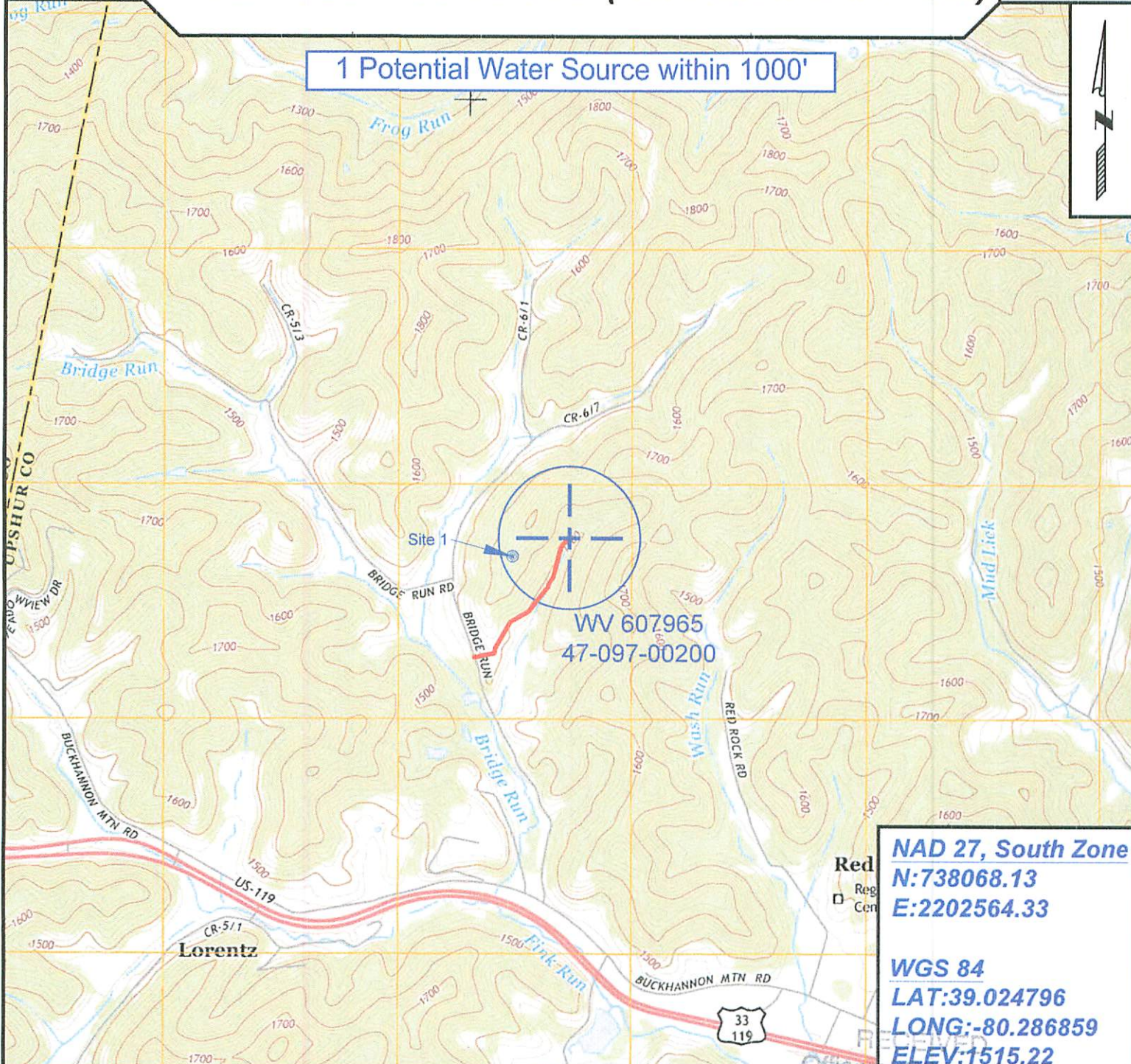
County: Upshur Date: January 28, 2016

District: Buckhannon Project No: 39-09-00-09

Water

47-097-00200 WV 607965 (Kent Lorentz #1 7965)

1 Potential Water Source within 1000'



NAD 27, South Zone
N:738068.13
E:2202564.33

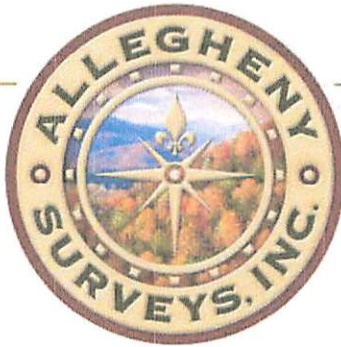
WGS 84
LAT:39.024796
LONG:-80.286859
ELEV:1515.22



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 FEB 19 2016
 P.O. Box 280
 Bridgeport, WV 26330
 Environmental Protection
03/04/2016

97002007



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Kent Lorentz #7965 - WV 607965 - API No. 47-097-00200

POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 840 +/- Owner: Ward Canfield
Address: 388 Slab Camp Road, Kerens, WV 26276 Phone No. _____
Comments: Gas well on this property.

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
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