

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, November 15, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re:

Permit approval for 8142 47-097-00343-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 8142

Farm Name: ALLMAN, EVA C.

U.S. WELL NUMBER: 47-097-00343-00-00

Vertical Plugging Date Issued: 11/15/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	September	,0,97	0 Q	3	4	3	1
2)Oper			-				
Well	No. Well 2						
3)API	Well No.	47-097	- 00343				

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4)	APPLICATION FOR A PERI	MIT TO PLUG AND ABAND	ON
	Well Type: Oil/ Gas X/ Liquid	d injection/ Wa	ste disposal/
	(If "Gas, Production X or Un		
	4		
5)	Location: Elevation 1601.99 feet		n of Buckhannon River
	District Buckhannon	County Upshur	uadrangle Weston SE
6)	Well Operator Diversified Production LLC	7) Designated Agent	Charles Shafer
7/1	Address 414 Summers Street	Address	414 Summers Street
	Charleston, WV 25301		Charleston, WV 25301
8)	Oil and Gas Inspector to be notified	9) Plugging Contract	tor
	Name Sam Ward		LVL Energy
	Address P.O. Box 2327	Address 1951	Pleasantview Ridge Road
	Buckhannon, WV 26201	Raver	nswood, WV 26164
	See Att	ached	RECEIVED Office of Oil and Gas
			OCT 1 3 2022 WV Department of Environmental Protection

PLUGGING PROGNOSIS

West Virginia, Upshur County API # 47-097-00343

Casing Schedule

10" csg @ 315' 8 1/4" csg @ 1043' 6 5/8" csg @ 2502' (BHP set at 2500') TD @ 4790' RECEIVED
Office of Oil and Gas

OCT 1 3 2022

WV Department of Environmental Protection

Completion: shot wellbore

Fresh Water: None reported

Coal: 218', 817'

Oil Show: None reported

Gas Show: 2798', 3984', 4572', 4760'

Elevation: 1595'

- 1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
- 2. Tag TD w/ wireline.
- 3. TIH w/ tbg to 4760'. Kill well as needed with 6% bentonite gel. Pump 288' CA Cement Plug from 4472' to 4760'. (Gas Show) WBC + teg plug Spec
- 4. TOOH w/ tbg to 4472'. Pump 6% bentonite gel from 3984' to 4472'
- 5. TOOH w/tbg to 3984'. Pump 100' Class A/Class L Cement plug from 3894' to 3984' (Gas Show)
- 6. TOOH w/ tbg to 3894'. Pump 6% bentonite gel from 2798' to 3894'
- TOOH w/ tbg to 2798'. Pump 346' Class A/Class L Cement plug from 2452' to 2798' (Gas Show & 65/8" csg seat)
- 8. TOOH w/ tbg to 2452'. Pump 6% bentonite gel from 1595' to 2452'
- 9. TOOH w/ tbg. Free point, cut, and TOOH w/ 6 5/8" csg. 100' Class A/Class L Cement plug must be set 50' in/out of csg cut. Any plugs below must be perforated if csg remains at plug depth.
- 10. TIH w/tbg to 1595'. Pump 100' Class A/Class L Cement plug from 1495' to 1595' (Elevation)
- 11. TOOH w/ tbg to 1495'. Pump 6% bentonite gel from 1093' to 1495'
- 12. TOOH w/ tbg to 1093. Pump 326' Class A/Class L cement plug from 767' to 1093' (8 1/4" csg seat, FW, and coal)
- 13. TOOH w/ tbg to 767'. Pump 6% bentonite gel from 365' to 767'
- 14. TOOH w/ tbg. Free point, cut, and TOOH w/ 8 1/4" csg. 100' Class A/Class L Cement plug must be set 50' in/out of csg cut. Any plugs below must be perforated if csg remains at plug depth.
- 15. TIH w/ tbg to 100'. Pump 100' Class A/Class L Cement Plug from 265' to 365' (10" csg seat, coal)
- 16. TOOH w/ tbg. Free point, cut, and TOOH w/ 10" csg. 100' CA Cement plug must be set 50' in/out of csg cut. Any plugs below must be perforated if csg remains at plug depth.
- 17. TIH w/ tbg to 265'. Pump 265' Class A/Class L Cement Plug surface to 265' (Coal/FW)
- 18. Erect monument with API#, date plugged, & company name.
- 19. Reclaim location and road to WV-DEP specifications.

5 Dev 10/3/2022

4709700343

	- 01 W 1990 201 (Gas Well		
	Permit No. Ups	343		1000			NG & TUBI	ING	
	Weston Quad.		71 ++ ahu2	och & Wo	st Va. Gas Company				
	Company		Clarksbu			10	315 33	L5	
	Addross				tal Acres 120			1043	
	Farm		Eva G. A	aliman e	t al Acres 120	6 5/8		2502	
	Location		Weston	5/E 4-0	3 5051 314	8 3/0	2302	2002	
	Well No.		8142	Fish.	1595' VA		***-7.	Daalaan	
	District		Buckhani	non . Up	shur County		tom Hole		
	Surfaco		Ada V.	Allman e	t al, Lorentz, W.V	2. 512	10 8% X P	5/8	
	Mineral		Samo			Der	th 2500		
	Communeod		March 19	9,1948					RECEIVED
	Completed		June 24	1948		Coal	at 218'	72" Of	fice of Oil and Gas
	Open flow		40/10th	s Win 1	1/2"	817	72"		of Oll and Gas
	Volumo		131,000		F 1224 €110500			ſ	ICT TO
	Rock Pressure		900 lbs					C	OCT 1 3 2022
	NOOR 21083010		200 1100		<u>.</u>				
								W	Department of
		_					0.000	DEANIFO	Department of
	Clay R	S	0	30	Rod Rock	S	2629	2038101	mental Protection
	Sand Wh	H	30	55	4th Sand Gr	H	2633		rotection
	Red Rock	S	55	108	Slate Rod	S	2592	2710	
	Usuao Wh	Open	108	218	Shells Gr	H	2710	2716	
	Ol Blk	S	218	224	Slato Wh	8	2716	2738	
	i.mo Wh	Open	224	355	5th Sand Gr	H	2738	2804	
		•	355	375		S	2804	2859	
	Sod Rook	S 0		425			2859	2923	
	Tormo Wh	Open	375		Limo Wh	H			
	Rock Rock	Open	425	515	Slate Wh	8	2923	2983	
	Line Wh	H	515	626	Lime Wh	H	2983	3064	
	Slate & Shells	Wh S	626	£8C	Slato Dk	8	3064	3104	
	Rad Rock	S	680	712	Limo Wh	H	31.04	3150	
	Sand Wh	Open	712	760	Slate Wh	S	3150	8200	
	State & Sholls		760	817	Limo Wh	H	3200	3264	
	Joal Blk	S	817	823	Slato Wh	S	3264	3272	
	Sand Wh	H	823	840	Limo Wh	H	3272	3365	
	Lime Wh	Open	840	1015		S	3365	3392	
	Slate & Sholls	**************************************	1015	1043	DIG 90				
		183000		7040	Lino Wh	H	3392	3584	
	Li.mo Wh	Open	1043	1030	Slate Wh	8	3584	3610	
	Slate & Sholls		1090	1136		H	3610	3739	
	Homewood Sand I		1136	1160		r S&H	3739	3740	
	Slate & Sholls	Dk S	1180	1225	Limo Wh	H	3740	4022	8
	1st Salt Sand "	7h H	1225	1260		n S	4022	4065	
	Slate Wh	S	1260	1270	Limo Wh	Н	4065	4169	
	2nd Salt Sand	Wh H	1270	1520	Slate Wh	S	4169	4437	
	Slate Wh	S	1520		Limo Wh	Н	4437	4458	
	Rosedale Salt	1.00		1615			4458		
		S	1615					4569	
		S	1630	1750	Riley Sand Br	8	4569	4577	
	Red Rock		1750				4577	4698	
	Limo Wh	H		1765		H	4698	4718	
	Rod Rock	S	1765	1900		1 8	4718	4757	
	Lime Wh	H	1900	1943	denson Sand Br	H	4757	4773	
	Slate Wh	S	1943	1953	Limo Blk	H	4773	4790	
	Big Lime Wh	H	1953	2020	Total Depth			4790	
	Big Injun Wh	H	2020	2161				12.000.00	
	Slate Blk	S	2161.	2163	Show gas 2712'				
	Eig Injun Gr	H	27.63		Gas 2798' 60/10 W	1 1/2"	Onna.		
	Slato Gr	8	22.08	2217	Sh. gas 3984'	/ .	-hwee		
	Squaw Sand Wh	Н	2217		Gas 4572 18/10 W				
ore"	Slate Dk	S	2263	2268	Gas 4760-4767 58	120 5	ong.		
Se.	Borea Sand Gr	Н	2268	2403	GES 4100-4161. 20	0/10 W .	r 1/2 Ob	ng•	
407.4									
7		S H	2403	2408				-0	0.)
30	Gantz Sand Gr		2÷08	2431				23	
	Red Rock	S	2131	2442				1.	w 5/2022
	Limo Wh	H	2442	2452				101	5/2000
	Slate Wh	B	2452	2455				1000	ri e
	Lime Gr	Н	2455	2487					
	Red Rock	н	2487	2496					
	Gordon Stray (2496	251.3					
	Rod Rock	S	2513	2520					
	Sand Wh	H	2520	2535					
	Red Rock	S	2535	2558					
	Gordon Sand	Gr H	2558	2591					
	Red Rock	S	2591	2598					
	Gordon Sand Wi	h H	2598	2629					11/18/2022
									11/10/2022

WW-4A	
Revised	6-07

1)	Date:	September 28	, 2022			
2)	Operator 2	's Well Numb	er			
3)	API Well	No : 47 -	097	-	00343	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)		ner(s) to be served:	5) (a) Coal Operator	N	
	(a) Name	Robert & Carol Grose	Name	None	
	Address	302 Drummond LN	Address		
		Buckhannon, WV 26201	12		
	(b) Name		(b) Coal Ow	ner(s) with Declaration	
	Address		Name	MLOM, LLC	Office
			Address	P.O. Box 470	Office of Oil and Ga
		-		Bridgeport, WV 26330	
	(c) Name		Name	Triple J Coal, Inc.	UCT 1 3 2022
	Address	<u>&</u>	Address	21 Garden Circle	
				Bridgeport, WV 26330	Environmental of
6)	Inspector	Sam Ward	(c) Coal Les	see with Declaration	Environmental Protection
	Address	P.O. Box 2327	Name	No Declaration	
		Buckhannon, WV 26201	Address		
	Telephone	304-389-7583			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Phyllis A. Copley 144 Willard Circle Hurricane, WV 25526 My Commission Expires September 18, 2023	Well Operator By: Its: Address	Diversified Production, LLC Austin Sutter Plugging Manager 414 Summers Street Charleston, WV 25301
	Telephone	304-419-2562
Subscribed and sworn before me this My Commission Expires	38th de Septemb	y of September, 2022 Ly Notary Public le 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



WW-9 (5/16)

API No. 47 ⁰⁹⁷ Operator's Well No. Well 2 00343

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP	Code 494524121
Watershed (HUC 10) Bridge Run of Buckhannon River Quadrangle Wester	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well w	
Will a pit be used? Yes No	
If so, please describe anticipated pit waste: Produced fluid and cement retur	ns
Will a synthetic liner be used in the pit? Yes No If so, w	
Proposed Disposal Method For Treated Pit Wastes:	3DW
Land Application (if selected provide a completed form WW Underground Injection (UIC Permit Number 2D0830079200 Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location Other (Explain	
Will a land of the state of the	
Will closed loop systembe used? If so, describe:	Office
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oi	based, etc.
-If oil based, what type? Synthetic, petroleum, etc	- 0 5055
Additives to be used in drilling medium?	WV Dana
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc	Environmental Protection
-If left in pit and plan to solidify what medium will be used? (cement, lime, s	awdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill West Virginia solid waste facility. The notice shall be provided within 24 hours of rejewhere it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the GENE on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Er provisions of the permit are enforceable by law. Violations of any term or condition of or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am far application form and all attachments thereto and that, based on my inquiry of those independent of the information, I believe that the information is true, accurate, and complete. I am submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Plugging Manager	rvironmental Protection. I understand that the fthe general permit and/or other applicable law miliar with the information submitted on this ividuals immediately responsible for obtaining
Subscribed and swom before me this 28th day of September Phyllis a. Coply	, 20 2 2 Notary Public
My commission expires September 16, 2023	

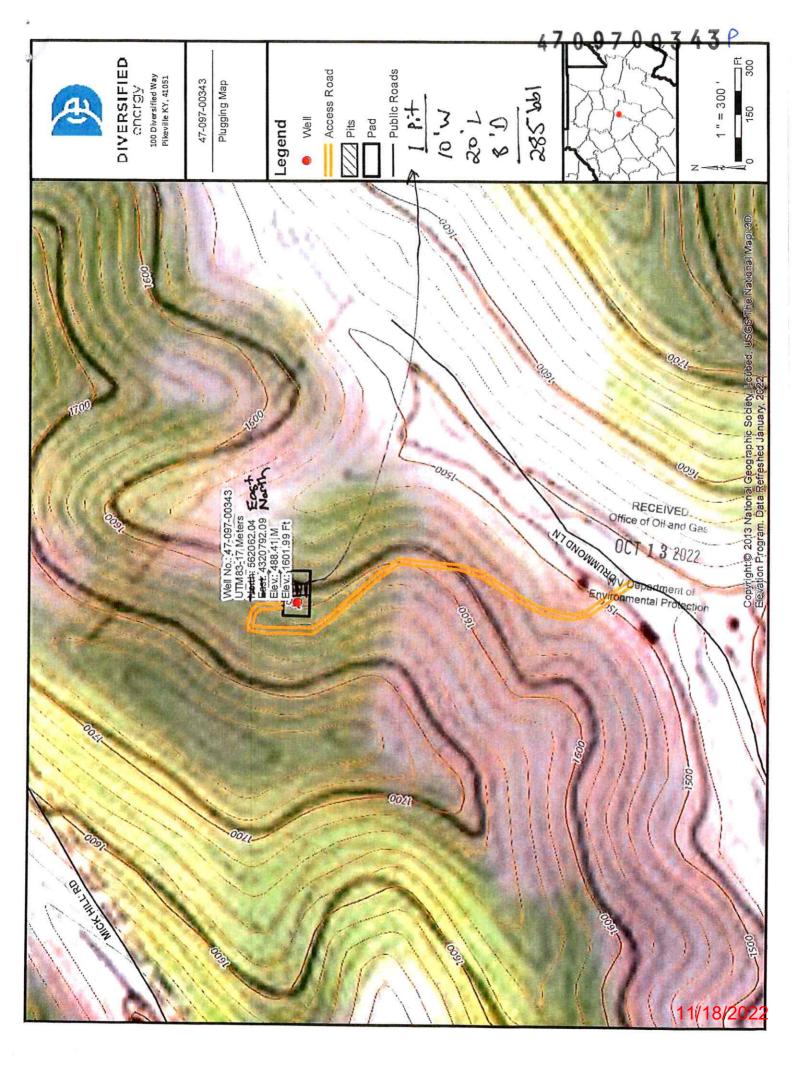
roposed Revegetation Trea	illent. Acres Disturbed	+/- Preveg etation	рн
Lime 3	Tons/acre or to correc	t to pH 6.5	
Fertilizer type	20-20 or equivalent		
Fertilizer amount_		lbs/acre	
Mulch_2		_Tons/acre	
		Seed Mixtures	
Te	emporary	Pern	nanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		
provided). If water from the (L, W), and area in acres, or	pit will be land applied, pro	d application (unless engineered plans inc ovide water volume, include dimensions (luding this info have been L, W, D) of the pit, and dime
Maps(s) of road, location, porovided). If water from the (L, W), and area in acres, of	pit will be land applied, profite land application area.	ovide water volume, include dimensions (L, W, D) of the pit, and dime
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Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet.	ovide water volume, include dimensions (RECEIVED Office of Oil and Gas
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, of Photocopied section of invo	pit will be land applied, profithe land application area. Silved 7.5' topographic sheet.	ovide water volume, include dimensions (RECEIVED Office of Oil and Gas
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West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WEEE EO	entron rotain or s					
_{API:} 4709700343	WELL NO.: 2					
FARM NAME: Eva C Allma	an et al					
RESPONSIBLE PARTY NAME:	Diversified Producti	ion LLC				
COUNTY: Upshur DISTRICT: Buckhannon						
QUADRANGLE: Weston SE						
SURFACE OWNER: Robert						
ROYALTY OWNER: Diversit						
UTM GPS NORTHING: 43207						
UTM GPS EASTING: 562062	.04 GPS ELEVAT	_{TON:} 1601.99'				
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone height above mean sea level. 2. Accuracy to Datum – 3.0: 3. Data Collection Method: Survey grade GPS: Post Pro-	r a plugging permit or assigned as will not accept GPS coordinate: 17 North, Coordinate Units: movel (MSL) – meters. 5 meters	API number on the res that do not meet				
Real-Ti	ime Differential	WV Department of				
Mapping Grade GPS X : Post	Processed Differential	Environmental Protection				
Real	l-Time Differential					
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.						
Digitally signed by Austin Sutler Date: 2022.04.11 15:42:10 -04'00'	Sr. Proj. Manager	4/11/2022				
Signature	Title	Date				



Well: 2

API: 47-097-00343

PLUGGING PERMIT CHECKLIST

Plugging Permit	Office Of Oil and Gas SEP 29 2022
WW-4B	Environmental Protection
WW-4B signed by inspector	
WW-4A	
SURFACE OWNER WAIVER or PROOF THAT APPLIC	ATION WAS SENT BY REGISTERED OR CERITFIED
COAL OWNER/COAL OPERATOR/COAL LESSEE WA BY REGISTERED OR CERTIFIED MAIL	IVERS or PROOF THAT APPLICATION WAS SENT
WW-9 PAGE 1 (NOTARIZED)	
WW-9 PAGE 2 with attached drawing of road, local	ation, pit and proposed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be lar	nd applied
RECENT MYLAR PLAT OR WW-7	
WELL RECORDS/COMPLETION REPORT	
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT	Γ IS USED
MUST HAVE VALID BOND IN OPERATOR'S NAME	
CHECK FOR \$100 IF PIT IS USED	

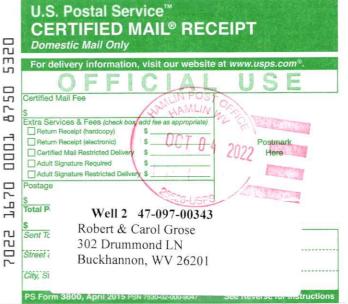
To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.









10/4/2022

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-097-00343

Allman E C 608142

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler Asset Retirement Manager



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS))))	ORDER NO.	2022-13
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas



Kennedy, James P < james.p.kennedy@wv.gov>

Plugging permits issued 4709700343, 00884, 01390, 01790

1 message

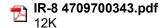
Kennedy, James P <james.p.kennedy@wv.gov> Tue, Nov 15, 2022 at 3:20 PM To: Samuel D Ward <samuel.d.ward@wv.gov>, Phyllis Copley <pcopley@dgoc.com>, Austin Sutler <asutler@dgoc.com>, dwzickefoose@upshurcounty.org

To whom it may concern, plugging permits have been issued for 4709700343, 00884, 01390, 01790.

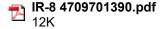
James Kennedy

WVDEP OOG

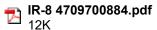
8 attachments







4709701390.pdf 2683K



4709700884.pdf 3552K

TR-8 4709701790.pdf
12K

4709701790.pdf 2903K