



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, February 29, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 120-C
47-097-00935-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 120-C
Farm Name: POST, MAYNARD, ETUX
U.S. WELL NUMBER: 47-097-00935-00-00
Vertical Plugging
Date Issued: 2/29/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4709700935P

WW-4B
Rev. 2/01

- 1) Date February 9, 2023
- 2) Operator's
Well No. Post Maynard E 100935
- 3) API Well No. 47-097 - 00935

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1531.97' Watershed Pecks Run
District Warren County Upshur Quadrangle Century 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Randall Kirchberg Name Next LVL Energy (Diversified Owned)
Address PO Box 1052 Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office Of Oil and Gas
Feb 14 2024
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Randall M. Kirchberg Digitally signed by Randall M. Kirchberg
Date: 2024.02.09 12:36:51 -05'00' Date February 9, 2024

03/01/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

(11/13)

Rotary
Spudder
Cable Tools
Storage

Quadrangle Philippi

Permit No. UPS-935

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Union Drilling, Inc.
Address Box 281, Washington, Pennsylvania
Farm Maynard E. Post Acres 27+
Location (waters) Upper Pecks Run
Well No. 120-C Elev. 1560
District Warren County Upshur
The surface of tract is owned in fee by Maynard E. Post & Estle M. Post - Rt. #3 Address Buckhamton, W. Va.
Mineral rights are owned by Maynard E. Post & Estle M. Post - Rt. #3 Address Buckhamton, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 $\frac{3}{4}$ "	235'	235'	Size of
8 $\frac{5}{8}$ "	1107'	1107'	
6 $\frac{1}{2}$ "			Depth set
5 3/16			
4 7/8	2276'	Pulled	Perf. top 4631
4 1/2"	4675'	4675'	Perf. bottom 4635
Liners Used			Perf. top
			Perf. bottom

Drilling commenced October 18, 1965
Drilling completed January 18, 1966
Date Shot From To
With
Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
Volume 284,000 Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED

CASING CEMENTED 1 1/2 SIZE 1100 No. Ft. 1-18-66 Date
Lawson - 110 Cement & 13 Gal.

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED Down - 1-24-66 43,000 Gal. Slick Water
60,000 # Sand

RESULT AFTER TREATMENT 1 1/2 MCF
ROCK PRESSURE AFTER TREATMENT 1600# in 7 days
Fresh Water See Below Feet Salt Water See Below Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			11830	11831			
Red Rock			11830	11820			
Yellow Clay			11820	11812			
Slate			11812	11809			
Lime			11809	11820			
Slate			11820	11825			
Coal			11825	11829			
Slate & Shells			11829	11835			
Red Rock			11835	11815			
Slate & Shells			11815	11855			
Red Rock			11855	11866			
Lime			11866	11853			
Slate & Shells			11853	11861			
Lime			11861	11875			
Slate & Shells			11875	11830			
Red Rock			11830	11835			
Lime			11835	11860			
Sand			11860	11890			
Slate & Shells			11890	11893			
Lime			11893	11877			
Slate & Shells			11877	11856			
Sand			11856	11870			
Slate			11870	11875			
Sand			11875	11803			
Lime			11803	11808			
Slate			11808	11840			
Sand			11840	11887			
Slate & Shells			11887	11815			
Sand			11815	11825			
Slate & Shells			11825	11825			



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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1295	1375			
Gritty Lime			1375	1395			
Slate & Shells			1395	1474			
Sand			1474	1505			
Lime			1505	1627			
Gritty Lime			1627	1660			
Red Rock & Shells			1660	1830			
Lime			1830	1883			
Big Lime			1883	1985			
Indian Sand			1985	2077			
Lime			2077	2155			
Sand			2155	2221	Water	2160'	
Lime			2221	2350	Water	2180'	
Sand			2350	2432			
Red Lime			2432	2577			
Slate & Shells			2577	2605			
Sand			2605	2650			
Slate & Shells			2650	2675			
Sand			2675	2695			
Break			2695	2727			
Fifth Sand			2727	2742	Water	2731'	
Slate & Shells			2742	2910			
Lime			2910	3108			
Slate & Shells			3108	3259			
Gritty Lime			3259	4261			
Riley Sand Stringers			4261	4350	Water/Gas	4341-4346'	
Lime			4350	4475			
Slate & Shells			4475	4620			
Benson Sand			4620	4638			
Slate & Shells			4638	4674	T. N.		

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Department of Environmental Protection

APPROVED: Union Drilling, Inc. Owner
By: Charles J. Darr (Title)
Date: February 9, 1966

03/01/2024

Plugging Prognosis

API #: 4709700935

West Virginia, Upshur County

Casing Schedule

10-3/4" @ 235'

8-5/8" @ 1107' (cemented info unknown)

4-1/2" @ 4675' (cemented info unknown)

TD @ 4675'

Completion: Perforation – depth not listed, records list Benson Sand as producing formation (4620'-4638')

Fresh Water: 140'

Salt Water: 2160'; 2180'; 2731'

Gas Shows: 4341'-4346'

Oil Shows: None Listed

Coal: 225'-229'

Elevation: 1532'

1. Notify Inspector Randall M. Kirchberg @ 681-781-9890, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline and run CBL to identify TOC behind 4-1/2" casing.
4. Run in to 4658'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 138' Class L cement plug from 4658' to 4520' (Benson Sand plug). Tag TOC. Top off as needed.
5. Pump Gel between each plug.
6. TOOH w/ tbg to 4396'. Pump 155' Class L cement plug from 4396' to 4241' (Gas Show plug).
7. TOOH w/ tbg to 2781'. Pump 100' Class L cement plug from 2781' to 2681' (Saltwater plug).
8. TOOH w/ tbg to 2210'. Pump 100' Class L cement plug from 2210' to 2110' (Saltwater plug).
9. TOOH w/ tbg to 1582'. Pump 100' Class L cement plug from 1582' to 1482' (Elevation plug).
10. TOOH w/ tbg to 1157'. Pump 100' Class L cement plug from 1157' to 1057' (8-5/8" csg shoe plug).
11. Free point 8-5/8" tbg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 285'. Pump 285' **Expandable Class L** cement plug from 285' to Surface. **(10-3/4" csg shoe, Coal show, fresh water, and surface plug).**
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Randall M. Kirchberg	Digitally signed by Randall M. Kirchberg Date: 2024.02.09 12:35:30 -05'00'
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Office of Surface and Gas
FEB 14 2024
WV Department of
Environmental Protection

03/01/2024

4709700935P

WW-4A
Revised 6-07

1) Date: 2/9/2024
2) Operator's Well Number Post Maynard E 100935

3) API Well No.: 47 - 097 - 00935

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

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Oil and Gas

FEB 14 2024

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jeffrey & Kellie Saltis</u>	Name _____
Address <u>911 Upper Pecks Run Rd</u>	Address <u>WV Department of Environmental Protection</u>
<u>Buckhannon, WV 26201</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Credible, Inc.</u>
	Address <u>PO Box 34668</u>
	<u>Bethesda, MD 20827</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Randall Kirchberg</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 1052</u>	Name _____
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>(681) 781-9890</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 9th day of February, 2024

My Commission Expires September 28, 2028

Notary Public



Oil and Gas Privacy Notice

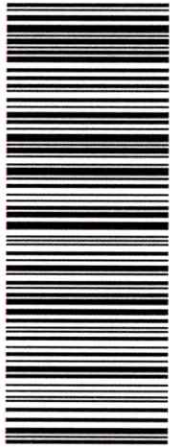
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/01/2024

4709700935P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1329 0720 11



CREDIBLE INC
PO BOX 34668
BETHESDA MD 20827-0668

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WV Department of
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US POSTAGE AND FEES PAID
2024-02-09
25301
C4000004
Retail
4.0 OZ/FLAT



0901000010708



03/01/2024

4709700935P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1329 0524 40



JEFFREY & KELLIE SALTIS
911 UPPER PECKS RUN RD
BUCKHANNON WV 26201-4435

US POSTAGE
2024-02-09
25301
C4000004
Retail
4.0 OZ FLAT



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03/01/2024

SURFACE OWNER WAIVER

Operator's Well
Number

Post Maynard E 100935

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

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Office Of Oil and Gas

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

FEB 14 2024
WV Department of
Environmental Protection

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

3/04/2024

WW-4B

4709700935

API No.	4709700935
Farm Name	Maynard Post
Well No.	Post Maynard E 100935

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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WV Department of
Environmental Protection

03/01/2024



DIVERSIFIED
energy

4709700935 P

Date: 2/9/2024

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709700935 Well Name Post Maynard E 100935

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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Office Of Oil and Gas

FEB 14 2024

WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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4709700935 F

WW-9
(5/16)

API Number 47 - 097 - 00935
Operator's Well No. Post Maynard E 100935

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Pecks Run Quadrangle Century 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Chris Veazey
Company Official Title Manager Plugging Operations

RECEIVED
Office of Oil and Gas
FEB 14 2024
WV Department of
Environmental Protection

Subscribed and sworn before me this 9th day of February, 2024
[Signature] Notary Public
My commission expires September 28, 2028



4709700935 P

Form WW-9

Operator's Well No. Post Maynard E 100935

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Randall M. Kirchberg Digitally signed by Randall M. Kirchberg
Date: 2024.02.09 12:36:28 -05'00'

Comments: _____

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Office Of Oil and Gas

Title: WV DEP Oil and Gas Inspector Date: February 9, 2024

Field Reviewed? () Yes () No

FEB 14 2024
WV Department of
Environmental Protection

03/01/2024

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709700935 WELL NO.: Post Maynard E 100935

FARM NAME: Maynard Post

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Upshur DISTRICT: Warren

QUADRANGLE: Century 7.5'

SURFACE OWNER: Jeffrey & Kellie Saltis

ROYALTY OWNER: Benjamin D. Post

UTM GPS NORTHING: 4326714.78

UTM GPS EASTING: 567399.84 GPS ELEVATION: 1531.97'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ___ : Post Processed Differential ___

Real-Time Differential ___

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential ___

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

02/09/24
Date

03/01/2024








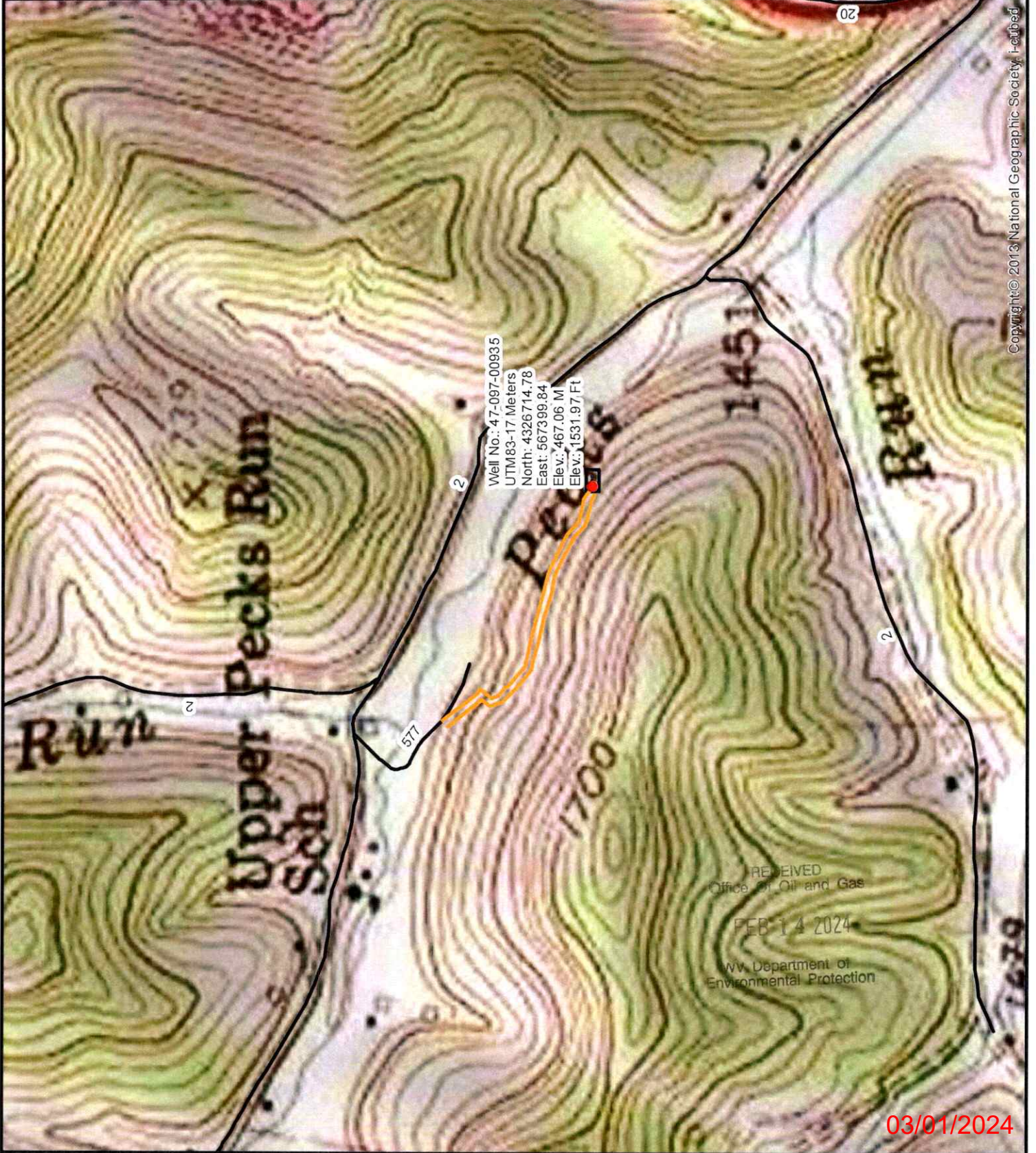
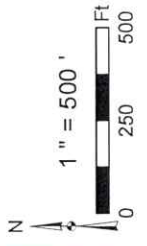
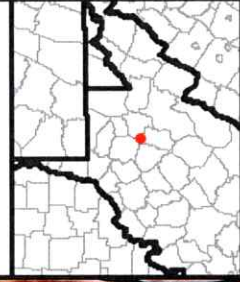
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-097-00935

Plugging Map

Legend

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads



Well No.: 47-097-00935
 UTM83-17 Meters
 North: 4326714.78
 East: 567399.84
 Elev.: 467.06 M
 Elev.: 1531.97 Ft

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 WV Department of
 Environmental Protection

03/01/2024

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4709700935P







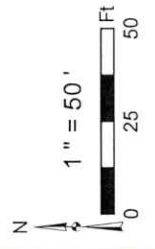
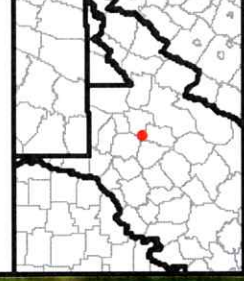
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-097-00935

Plugging Map

Legend

- Well
-  Access Road
-  Pits
-  Pad
-  Public Roads



Primary Pit Secondary Pit

Well No.: 47-097-00935
 UTM 83-17, Meters
 North: 4326714.78
 East: 567399.84
 Elev.: 467.06 M
 Elev.: 1531.97 Ft

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

03/01/2024

4709700935P

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Rotary
Spudder
Cable Tools
Storage

Oil or Gas Well (KIND)

Permit No. Ops. 835

Company Union Drilling Co.
Address Box 281, Washington, Pa.
Farm Myriad Post
Well No. 120 C
District Warren County Ops.
Drilling commenced Oct. 15, 1965
Drilling completed Total depth 2744
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet 140 feet
Salt water _____ feet 2160 feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10	235		Size of
8 3/4	1107		
7	2276		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT 235 FEET 48 INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names Bonts - Laughlin

Remarks: Union Drilling Co. rig

Gas oil + water 2731

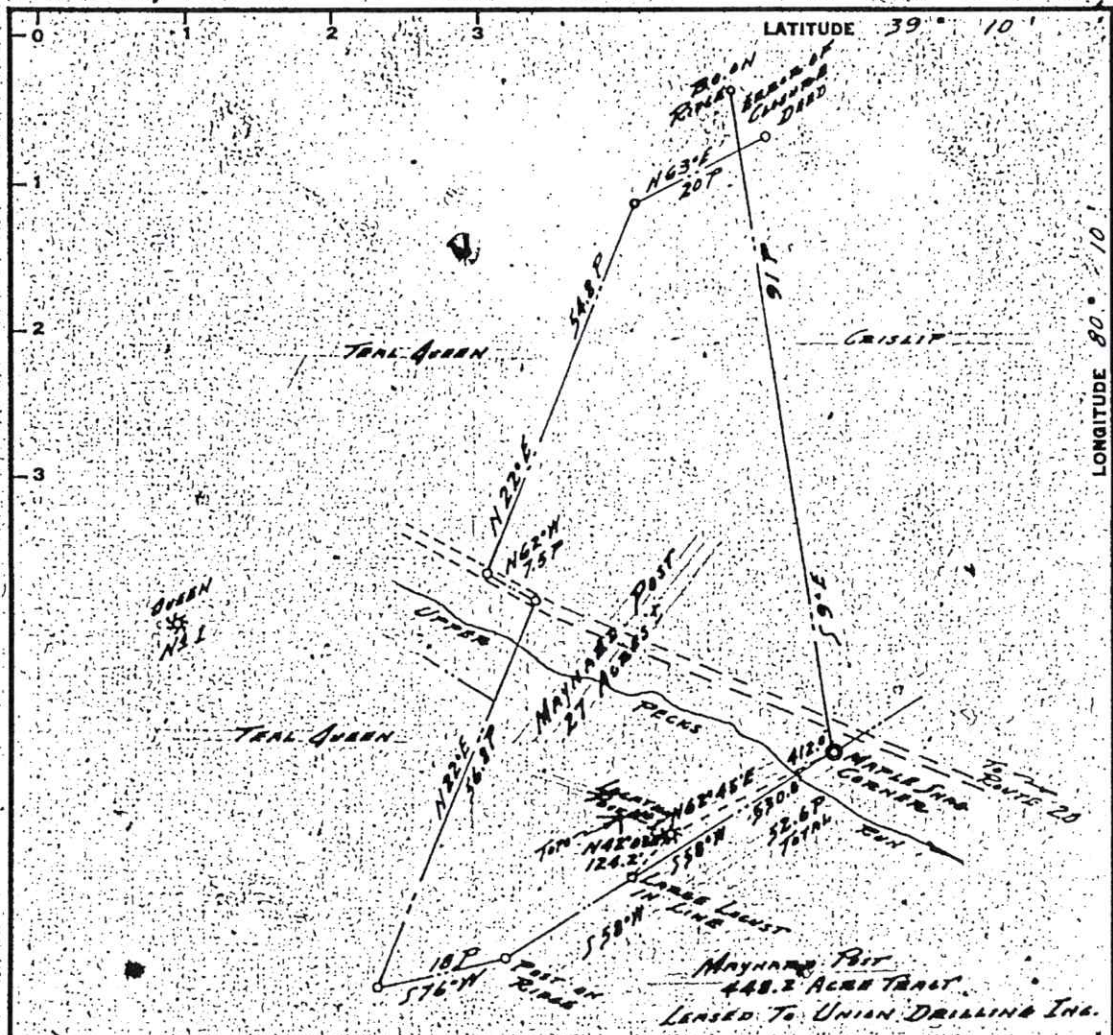
Dec 16 1965
DATE

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WV Department of Environmental Protection

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DEC 15 65
West Virginia
Dept. of Mines

Wm. C. Guinness
DISTRICT WELL INSPECTOR

03/01/2024



"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

By Paul H. Dean

New Location
 Drill Deeper
 Abandonment

B.M. REF. - ROAD INTERSECTION AT CHURCH 3/4 MI. S.E. OF LOC.
 MINIMUM AREA OF CLOSURE 1/3,000

Company UNION DRILLING INC.
 Address Box 281, WASHINGTON, PA.
 Farm MAYNARD POST
 Tract Acres 27[±] Lease No. A-6224 C.P.A.
 Well (Farm) No. ONE Serial No. 120 C
 Elevation (Spirit Level) 1560
 Quadrangle PHILIPPI
 County UPSHUR District WARREN
 Engineer Paul H. Dean
 Engineer's Registration No. 1856
 File No. 136-8-1 Drawing No. 645-61
 Date Oct. 6, 1965 Scale 1" = 20 FEET

STATE OF WEST VIRGINIA DEPARTMENT OF MINES AND GAS
 OIL AND GAS DIVISION
 CHARLESTON 4 2024

RECEIVED
 OIL AND GAS DIVISION
 CHARLESTON 4 2024

WELL LOCATION MAP
 FILE NO. UPS-938

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.