



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, March 15, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 120-C
47-097-00935-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: POST, MAYNARD, ETUX
U.S. WELL NUMBER: 47-097-00935-00-00
Vertical Plugging
Date Issued: 3/15/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date March 7, 2024
2) Operator's
Well No. Post Maynard E 100935
3) API Well No. 47-097-00935

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1531.97' Watershed Pecks Run
District Warren County Upshur Quadrangle Century 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Randall Kirchberg Name Next LVL Energy (Diversified Owned)
Address PO Box 1052 Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Randall M. Kirchberg Digitally signed by Randall M. Kirchberg
Date: 2024.03.08 08:52:49 -05'00'

Date

March 8, 2024

03/15/2024

Plugging Prognosis

API #: 4709700935

West Virginia, Upshur County

Casing Schedule

10-3/4" @ 235'

8-5/8" @ 1107' (cemented info unknown)

4-1/2" @ 4675' (cemented info unknown)

TD @ 4675'

Completion: Perforation – depth not listed, records list Benson Sand as producing formation (4620'-4638')

Fresh Water: 140'

Salt Water: 2160'; 2180'; 2731'

Gas Shows: 4341'-4346'

Oil Shows: None Listed

Coal: 225'-229'

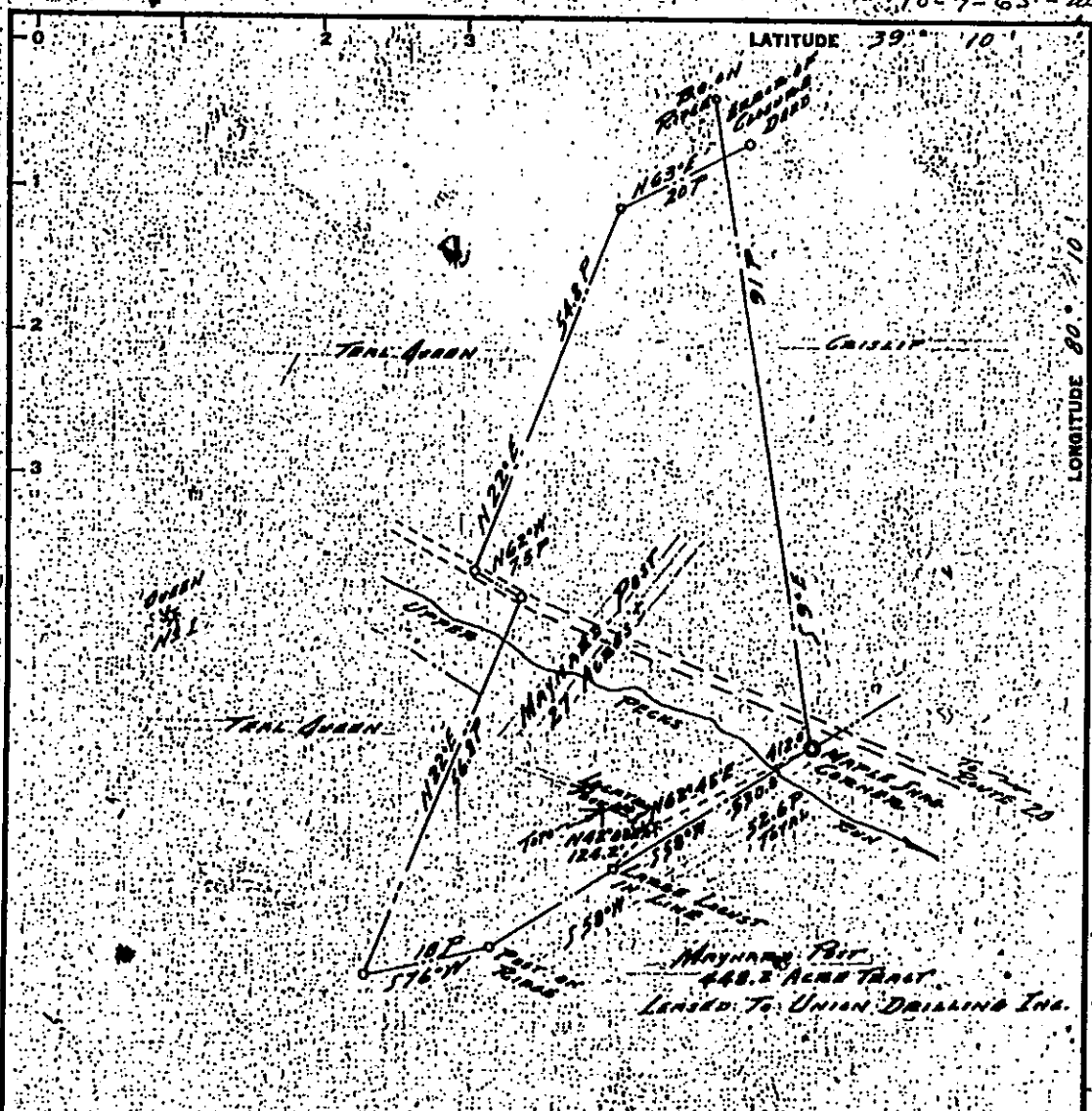
Elevation: 1532'

1. Notify Inspector Randall M. Kirchberg @ 681-781-9890, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline and run CBL to identify TOC behind 4-1/2" casing.
4. Run in to 4658'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 138' Class L cement plug from **4658' to 4520' (Benson Sand plug)**. Tag TOC. Top off as needed.
5. Pump Gel between each plug.
6. TOOH w/ tbg to 4396'. Pump 155' Class L cement plug from **4396' to 4241' (Gas Show plug)**.
7. TOOH w/ tbg to 2781'. Pump 100' Class L cement plug from **2781' to 2681' (Saltwater plug)**.
8. TOOH w/ tbg to 2210'. Pump 100' Class L cement plug from **2210' to 2110' (Saltwater plug)**.
9. TOOH w/ tbg to 1582'. Pump 100' Class L cement plug from **1582' to 1482' (Elevation plug)**.
10. TOOH w/ tbg to 1157'. Pump 100' Class L cement plug from **1157' to 1057' (8-5/8" csg shoe plug)**.
11. Free point 8-5/8" tbg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 285'. Pump 285' **Expandable Class L** cement plug from **285' to Surface. (10-3/4" csg shoe, Coal show, fresh water, and surface plug)**.
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Randall M. Kirchberg	Digitally signed by Randall M. Kirchberg Date: 2024.03.08 08:51:53 -05'00'
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03/15/2024

10-7-65-45



"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

By Paul H. Dean

New Location Drill Deeper Abandonment
 B.M. REF. 2 BOND INTERSECTION AT CORNER 3/4 MI. S.E. OF Loc. MINIMUM AREA OF CLOSURE 1/2 ACRE

Company UNION DRILLING INC.
 Address Box 201, Washington, Pa.
 Farm MAYNAED TRACT
 Tract _____ Acres 27 1/2 Lease No. 1-6224
 Well (Farm) No. ONE Serial No. 120.0
 Elevation (Spirit Level) 1560
 Quadrangle PHILIPPA
 County UPSHUR District WARREN
 Engineer Paul H. Dean
 Engineer's Registration No. 1856
 File No. 136-8-1 Drawing No. 965-61
 Date Oct. 6, 1965 Scale 1" = 20 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. UPS-935

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500; latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

(1110)

Rotary

Spudder

Cable Tools

Storage

Quadrangle Philippi

Permit No. UPS-935

WELL RECORD

Oil or Gas Well Gas

Company Union Drilling, Inc.
Address Box 281, Washington, Pennsylvania
Farm Maynard E. Post Acres 27+

Location (waters) Upper Peaks Run
Well No. 120-0 Elev. 1560

District Warren County Upshur

The surface of tract is owned in fee by Maynard E. Post & Estie M. Post--Et. #3 Address Buckhannon, W. Va.

Mineral rights are owned by Maynard E. Post & Estie M. Post--Et. #3 Address Buckhannon, W. Va.

Drilling commenced October 18, 1965

Drilling completed January 18, 1966

Date Shot From To

With

Open Flow /10ths Water in Inch

/10ths Merc. in Inch

Volume 284,000 Cu. Ft.

Rock Pressure lbs. hrs.

Oil bbls. at 24 hrs.

WELL ACIDIZED

WELL FRACTURED Downli - 1-24-66

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
10			
10 3/4"	235'	235'	Size of
8 5/8"	1107'	1107'	Depth set
6 3/4"			
5 3/16"			
X 7"	2276'	Failed	Perf. top <u>4631</u>
X 1 1/2"	4675'	4675'	Perf. bottom <u>4635</u>
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 1 1/2 SIZE 1100 No. F-1-18-66 Date
Lawson - 110 Cement & 13 Gal.

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

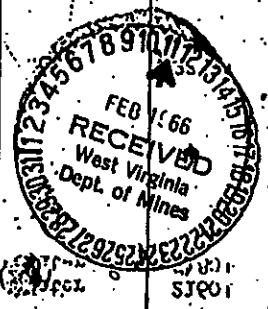
13,000 Gal. Stick Water
60,000 # Sand

RESULT AFTER TREATMENT 1 1/2 MCF

ROCK PRESSURE AFTER TREATMENT 1600# in 7 days

Fresh Water See Below Feet Salt Water See Below Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			10210	10210			
Red Rock			10206	10220			
Yellow Clay			10220	10252			
Slate			10252	10259			
Lime			10259	10220			
Slate			10220	10225			
Coal			10225	10229			
Slate & Shells			10229	10235			
Red Rock			10235	10245			
Slate & Shells			10245	10255			
Red Rock			10255	10266			
Lime			10266	10255			
Slate & Shells			10255	10268			
Lime			10268	10275			
Slate & Shells			10275	10280			
Red Rock			10280	10285			
Lime			10285	10286			
Sand			10286	10290			
Slate & Shells			10290	10295			
Lime			10295	10297			
Slate & Shells			10297	10277			
Sand			10277	10256			
Slate			10256	10270			
Sand			10270	10275			
Slate			10275	102103			
Lime			102103	102108			
Slate			102108	102110			
Sand			102110	102117			
Slate & Shells			102117	10215			
Sand			10215	10275			
Slate & Shells			10275	10295			



(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1295	1375			
Gritty Lime			1375	1395			
Slate & Shells			1395	1475			
Sand			1475	1505			
Lime			1505	1627			
Gritty Lime			1627	1660			
Red Rock & Shells			1660	1830			
Lime			1830	1883			
Big Lime			1883	1985			
Indian Sand			1985	2077			
Lime			2077	2155			
Sand			2155	2221	Water	2160	
Lime			2221	2350	Water	2180	
Sand			2350	2432			
Red Lime			2432	2577			
Slate & Shells			2577	2605			
Sand			2605	2650			
Slate & Shells			2650	2675			
Sand			2675	2695			
Break			2695	2727			
Fifth Sand			2727	2742	Water	2731	
Slate & Shells			2742	2910			
Lime			2910	3108			
Slate & Shells			3108	3259			
Gritty Lime			3259	4261			
Riley Sand Stringers			4261	4330	Water/Gas	4341-4346	
Lime			4330	4475			
Slate & Shells			4475	4620			
Danson Sand			4620	4638			
Slate & Shells			4638	4694			

APPROVED: Union Drilling, Inc. Date February 9, 19 66
 By C. H. Damm Owner
 (Title)

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Rotary
Spudder
Cable Tools
Storage

Permit No. Ups. 935

Oil or Gas Well (KIND)

Company Union Drilling Co.
Address Way 261, Washington, Pa.
Farm Myriad Past
Well No. 120 C
District Warren County Ups.
Drilling commenced Oct. 15, 1905
Drilling completed Total depth 2744
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet 140 feet
Salt water _____ feet 2160 feet

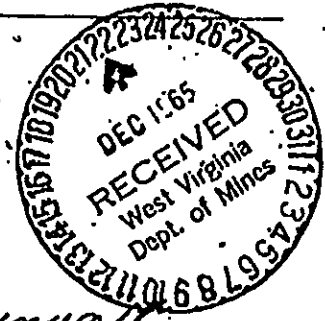
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10	235		Size of
8 1/4	1107		
7	2276		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT 245 FEET 48 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Bonts - Laughlin

Remarks: Union Drilling Co. rig

Gas oil & water 2731



Dec 16 1905
DATE

Wm. S. Biunwall
DISTRICT WELL INSPECTOR

1) Date: 3/7/2024
2) Operator's Well Number Post Maynard E 100935

3) API Well No.: 47 - 097 - 00935

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Michael & Amy Queen</u>	Name _____
Address <u>375 Teter Rd.</u>	Address _____
<u>Buckhannon, WV 26201</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Credible, Inc.</u>
_____	Address <u>PO Box 34668</u>
_____	<u>Bethesda, MD 20827</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Randall Kirchberg</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 1052</u>	Name _____
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>(681) 781-9890</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

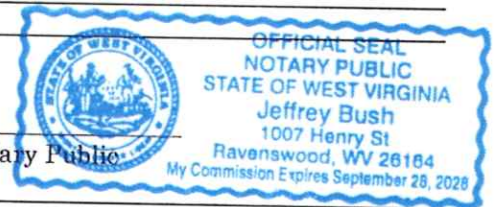
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 7th day of March, 2024

My Commission Expires September 28, 2028

Notary Public



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4709700933P

03/15/2024

2/9/24, 10:25 AM

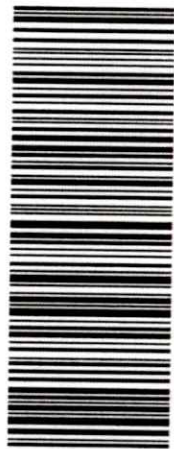
Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office Of Oil and Gas
FEB 14 2024
WV Department of
Environmental Protection

US POSTAGE AND FEES PAID
2024-02-09
25301
C4000004
Retail
4.0 OZFLAT
0901000010708

easypost

USPS CERTIFIED MAIL™



9407 1362 0855 1329 0720 11



CREDIBLE INC
PO BOX 34668
BETHESDA MD 20827-0668

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1522 2157 34



MICHAEL & AMY QUEEN
375 TETER RD
BUCKHANNON WV 26201-4449

US POSTAGE AND FEES PAID
2024-03-07
25301
C4000004
Retail

4.0 OZ FLAT



0901000010715



03/15/2024



DIVERSIFIED
energy

Date: 3/7/2024

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709700935 Well Name Post Maynard E 100935

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/15/2024

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

03/15/2024

WW-9
(5/16)

API Number 47 - 097 - 00935
Operator's Well No. Post Maynard E 100935

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Pecks Run Quadrangle Century 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 7th day of March, 2024

Jeffrey Bush Notary Public

My commission expires September 28, 2028



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Randall M. Kirchberg
Digitally signed by Randall M. Kirchberg
Date: 2024.03.08 08:52:25 -05'00'

Comments:

Title: **Oil and Gas Inspector**

Date: **March 8, 2024**

Field Reviewed? () Yes () No



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709700935 WELL NO.: Post Maynard E 100935

FARM NAME: Maynard Post

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Upshur DISTRICT: Warren

QUADRANGLE: Century 7.5'

SURFACE OWNER: Michael & Amy Queen

ROYALTY OWNER: Benjamin D. Post

UTM GPS NORTHING: 4326714.78

UTM GPS EASTING: 567399.84 GPS ELEVATION: 1531.97'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Director of Administration
Title

03/07/24
Date



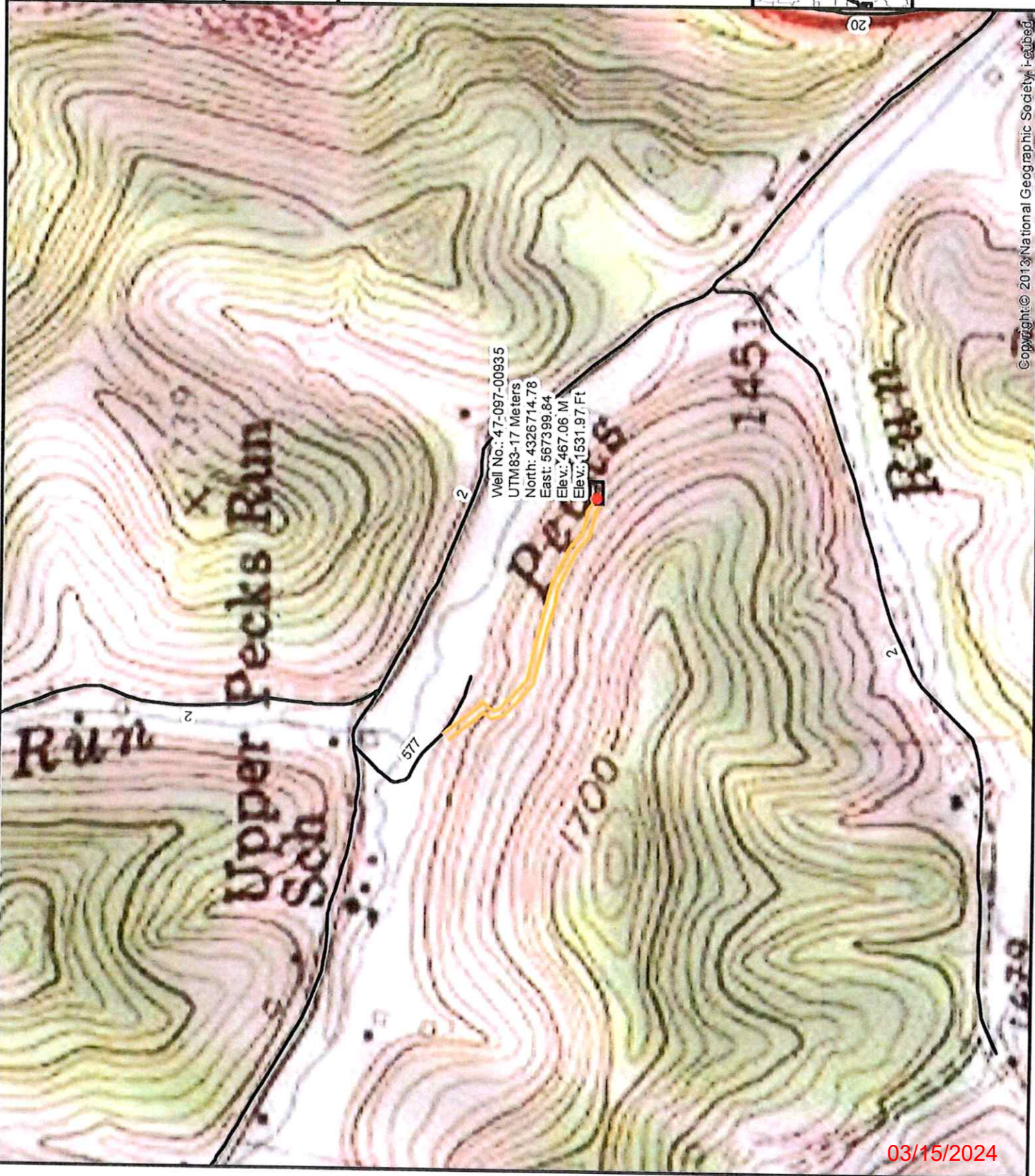
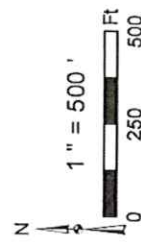
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-097-00935

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-097-00935
UTM83-17 Meters
North: 4326714.78
East: 567399.84
Elev.: 467.06 M
Elev.: 1531.97 Ft

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03/15/2024



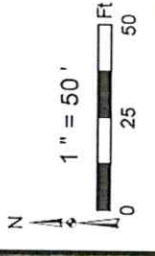
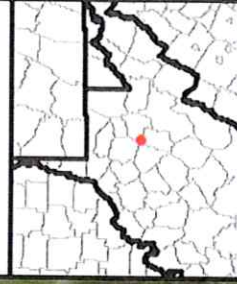
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Plugging Map

Legend

- Well
- Access Road
- Pits
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Primary Pit Secondary Pit

Well No.: 47-097-00935
UTM 83-17 Meters
North: 4326714.78
East: 567399.84
Elev.: 467.06 M
Elev.: 1531.97 Ft

Source: Est. Maza, Earthstar Geographics, and the GIS User Community



DIVERSIFIED
energy

March 7, 2024

Randall Kirchberg
PO Box 1052
Buckhannon, WV 26201

Mr. Kirchberg,
Please find enclosed a revised Permit Application to plug API# 47-097-00935, in Upshur County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey
Permitting Supervisor

Diversified Energy Company
414 Summers St.
Charleston, WV 25301
(304) 590-7707
Email: cveazey@dgoc.com

11/10/2016

PLUGGING PERMIT CHECKLIST
4709700935

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

03/15/2024

WW-4B

API No.	<u>4709700935</u>
Farm Name	<u>Maynard Post</u>
Well No.	<u>Post Maynard E 100935</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

03/15/2024



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permit issued 4709700935

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Fri, Mar 15, 2024 at 3:11 PM

To: Chris Veazey <CVeazey@dgoc.com>, Randall M Kirchberg <randall.m.kirchberg@wv.gov>, dwzickefoose@upshurcounty.org

To whom it may concern, a plugging permit has been issued for 4709700935.

James Kennedy

WVDEP OOG

 **4709700935.pdf**
2690K

03/15/2024