



Minimum Error of Closure 1 in 200

Source of Elevation Elev. at mouth of Hoopole Run - 1811

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Map No. _____

Signed: M. S. Hester
Squares: N S E W

Company J. L. Tritrippe, Inc.
 Address 600 Commerce Sq., Charleston.
 Farm Bertha Price
 Tract _____ Acres 40.25 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1837
 Quadrangle S999 NE
 County Upshur District Union
 Engineer M. S. Hester
 Engineer's Registration No. 1277
 File No. _____ Drawing No. _____
 Date Dec. 29, 1970 Scale 1" = 200' = 3.90'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. UPS-1369

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage C. NO. 1
Oil or Gas Well Gas (KIND)

39-00
3-22

Quadrangle Sago

Permit No. UPS - 1369

WELL RECORD

Company J. L. Trittipo, Inc.
Address 600 Commerce Sq., Charleston, W. Va.
Farm Bertha Price Acres 40
Location (waters) Middle Fork River
Well No. 1 Elev. 1837
District Union County Upshur
The surface of tract is owned in fee by Bertha Price
Address Belington, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced March 13, 1971
Drilling completed March 20, 1971
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure No Test lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	665	665	
6 5/8			Perf. top
5 3/16			Perf. bottom
4 1/2	3890	3890	Perf. top
3			Perf. bottom
2			
Liners Used			

Attach copy of cementing record. 665 3-13-71
CASING CEMENTED 4 1/2 SIZE 2000 No. Ft. 3-20-71 Date
Amount of cement used (bags) 426 Sacks
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED (DETAILS) March 27, 1971 Fraced - 1800 BBls. Treated Water - Three Stage
115,000 # Sand - 2,500 psi - Injection rate 35 BPM

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT 600 HOURS 48 1,900 MCF
Fresh Water 60 Feet Salt Water 420 + - Feet
Producing Sand Benson - Fifth Depth 3726 - 48 - 1840 - 62
3530 - 48

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
and - Shale	Grey	Hard	0	1080			
Lime	Grey	Hard	1080	1140			
and - Shale	Grey	Hard	1140	1727			
Sand	Grey	Hard	1757	1860	Sho Gas		
and - Shale	Grey	Hard	1860	2134			
Shale	Grey	Soft	2134	3528			
and (Benson)	Brown	Soft	3528	3546	Sho Gas		
Shale	Grey	Soft	3546	3725			
Sand	Brown	Soft	3725	3748	Sho Gas		
Shale	Grey	Soft	3748	3890	T.D.		

RECEIVED
MAY 3 1971
OIL & GAS DIVISION
DEPT. OF MINES