



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, November 3, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1 (410-UC)
47-097-01768-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: BUTCHER, E. P.
U.S. WELL NUMBER: 47-097-01768-00-00
Vertical Plugging
Date Issued: 11/3/2022

Promoting a healthy environment.

11/04/2022

PERMIT CONDITIONS 4709701768

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

11/04/2022

- 1) Date September 30, 2022
- 2) Operator's Well No. 1
- 3) API Well No. 47-097 - 01768

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1743 feet Watershed Little Brush Run of French Creek
District Meade County Upshur Quadrangle Rock Cave
- 6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified Name Sam Ward 9) Plugging Contractor Name Next LVL Energy
Address P.O. Box 2327 Address 1951 Pleasantview Ridge Road
Buckhannon, WV 26201 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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OCT 13 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 10/13/2022

PLUGGING PROGNOSIS

4709701768P

West Virginia, Upshur County
API # 47-097-01768
Lat/Long: 38.864372, -80.302563

Casing Schedule

Conductor at 11'
8 5/8" csg @ 1126' (cemented to surface w/ 275 sx)
4 1/2" csg @ 4058' (cemented to 512' w/ 255sx cmt)
TD @ 4058'

Completion: Perfs – 3970'-3990'; 3570'-3680'; 3248'-3330'

Fresh Water: 114'

Saltwater: None Reported

Coal: 369'-402'; 967'-970'

Oil Show: None Reported

Gas Show: None Reported

Elevation: 1730'

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1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
2. Check wellhead pressure. tag TD w/ wireline and check TOC behind 4-1/2" csg.
3. Run in to depth @ 3990'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 120' Class A/Class L cement plug from **3990' to 3870' (perf plug)**. Tag TOC. Top off as needed. ✓
4. TOO H w/ tbg to 3870'. Pump 6% bentonite gel from 3870' to 3680'
5. TOO H w/ tbg to 3680'. Pump 210' Class A/Class L Cement plug from **3680' to 3470' (perf plug)**
6. TOO H w/ tbg to 3470'. Pump 6% bentonite gel from 3470' to 3330'
7. TOO H w/ tbg to 3330'. Pump 182' Class A/Class L Cement plug from **3330' to 3148' (perf plug)**
8. TOO H w/ tbg to 3148'. Pump 6% bentonite gel from 3148' to 1730'
9. TOO H w/ tbg to 1730'. Pump 100' Class A/Class L Cement plug from **1730' to 1630' (Elevation plug)**
10. TOO H w/ tbg to 1630'. Pump 6% bentonite gel from 1630' to 1176'
11. TOO H w/ tbg to 1176'. Pump 100' Class A/Class L Cement plug from **1176' to 867' (8-5/8" csg shoe and coal show plug)**
12. TOO H w/ tbg to 867'. Pump 6% bentonite gel from 867' to 450'
13. Free point 4-1/2" csg. Cut and TOO H. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
14. TOO H w/ tbg to 452'. Pump 452' Class A/Class L Cement plug from **452' to Surface (freshwater, coal and surface plug)**
15. Erect monument with API#, date plugged, & company name.
16. Reclaim location and road to WV-DEP specifications.

SPW
10/13/2022

11/04/2022

4709701768P

WW-4A
Revised 6-07

1) Date: September 30, 2022
2) Operator's Well Number
1
3) API Well No.: 47 - 097 - 01768

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Steve Thacker Et Al</u>	Name <u>None</u>
Address <u>89 S Florida Street</u>	Address _____
<u>Buckhannon, WV 26201</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Hawthorne Coal Company, Inc.</u>
_____	Address <u>1 City Place Drive, STE 300</u>
(c) Name _____	<u>St. Louis, MO 63141</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 2327</u>	Name <u>No Declaration</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Diversified Production, LLC
 By: Austin Suttler *Austin Suttler*
 Its: Plugging Manager
 Address: 414 Summers Street
Charleston, WV 25301
 Telephone: 304-419-2562

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Office of Oil and Gas
OCT 13 2022
WV Department of Environmental Protection

Subscribed and sworn before me this 30th day of September, 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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7022 2410 0001 3247 0472

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<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

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 Street an _____
 City, State _____

Well 1 47-097-01768
 Steve Thacker Et Al
 89 S Florida Street
 Buckhannon, WV 26201

PS Form _____

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<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Pr
 \$ _____

Sent To
 Street a _____
 City, St _____

Well 1 47-097-01768
 Hawthorne Coal Company, Inc.
 1 City Place Drive STE 300
 Saint Louis, MO 63141

PS For _____

HAMLIN POST OFFICE
 HAMLIN WV
 Postmark
 Here
 SEP 30 2022
 25523-USPS

4709701768P

WW-9
(5/16)

API No. 47 097 01768
Operator's Well No. 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Little Brush Run of French Creek Quadrangle Rock Cave

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D08300792002)
- Reuse (at API Number: _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

SOW
10/3/2022

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____
-If oil based, what type? Synthetic, petroleum, etc. _____

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OCT 12 2022

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

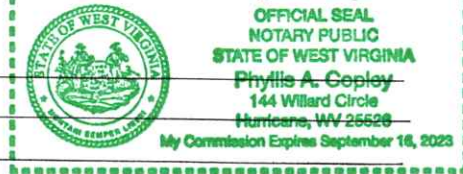
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Austin Sutler

Company Official (Typed Name) Austin Sutler

Company Official Title Plugging Manager



Subscribed and sworn before me this 30th day of September, 20 22

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

11/04/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

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Title: OOG Inspector Date: 10/3/2022

Field Reviewed? () Yes (X) No

4709701768P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4709701768 WELL NO.: 1

FARM NAME: Exanna P. Butcher

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Upshur DISTRICT: Meade

QUADRANGLE: Rock Cave

SURFACE OWNER: Steve Thacker Et Al

ROYALTY OWNER: Diversified ABS II LLC

UTM GPS NORTHING: 430192.19

UTM GPS EASTING: 560516.5 GPS ELEVATION: 1743'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential


Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Digitally signed by Austin Suttler
Date: 2022.08.10 15:31:24
-04'00'

Asset Retirement Manager
Title

8/10/2022
Date

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Environmental Protection

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

47-097-01768P

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OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD *44*

Quadrangle Rock Cave
Permit No. UPS-1768

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Union Drilling, Inc.
Address P. O. Drawer 40, Buckhannon, WV 26201
Farm Exanna P. Butcher Acres 46 1/2
Location (waters) Little Brush Run
Well No. (1) 410-UC Elev. 1730'
District Meade County Upshur
The surface of tract is owned in fee by Exanna P. & Richard L. Butcher (husband & wife)
Address 2301 Tamarind Dr., Fort Pierce, FL
Mineral rights are owned by same as 33450
surface Address _____
Drilling Commenced 7/19/77
Drilling Completed 7/25/77
Initial open flow NA cu. ft. _____ bbls.
Final production 1,060,000 cu. ft. per day _____ bbls.
Well open 72 hrs. before test 950# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10" 11 3/4"	11'	11'	
9 5/8"			
8 5/8"	1125.90'	1125.90'	275 sacks
7"			
5 1/2"			
4 1/2"	4057.92'	4057.92'	255 sacks
3"			
2"			
Liners Used			

Well treatment details:

Attach copy of cementing record.

8/11/77 - Dowell - three stage fracture
1st stage - Benson - 593 bbls - 30,000# sand
2nd Stage - Riley - 505 bbls - 20,000# sand
3rd Stage - Balltown - 523 bbls - 30,000# sand

Coal was encountered at 396'-402'/967'-970' Feet 72"/36" Inches
Fresh water 114' Feet _____ Salt Water _____ Feet _____
Producing Sand Benson, Riley, and Balltown Depth 3970'-3990'/3570'-3680'/3248'-3330'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surf. Clay	brown	soft	0	10		
Sand	gray	medium	10	190		
Shale	gray	soft	190	269		Water @ 114'
Sand	gray	hard	269	309		
Shale	gray	medium	309	325		
Sand	gray	hard	325	396		
Coal	black	soft	396	402		
Shale	gray	medium	402	468		
Sand	gray	hard	468	487		
Shale	gray	soft	487	550		
Sand	gray	medium	550	618		
Sand & Shale	gray	medium	618	897		
Shale	gray	medium	897	943		
Sand	gray	hard	943	967		
Coal	black	soft	967	970		
Sand & Shale	gray	medium	970	1000		
Sand	gray	hard	1000	1074		
Shale	red	soft	1074	1216		
Sand	gray	medium	1216	1259		
Shale	gray	soft	1259	1265		
Sand	gray	medium	1265	1285		
Shale	gray	soft	1285	1325		

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SDW
10/13/2022

* Indicates Electric Log tops in the remarks section.

(over)

47-097-01768P

Formation	Color	Hard or Soft	Top Feet <i>48'</i>	Bottom Feet	Oil, Gas or Water	* Remarks
Sand	Gray	hard	1325	1394		
Shale	Gray	medium	1394	1415		
Big Lime	Gray	hard	1415	1583		
Injun	Gray	medium	1583	1701		
Sand	Gray	medium	1701	1840		
Red Rock	Red	soft	1840	2088		
Sand	Gray	medium	2088	2176		
Shale	Gray	soft	2176	2352		
Sand	Gray	hard	2352	2400		
Shale	Gray	soft	2400	2500		
Shale	Gray	soft	2500	2600		
Sand & Shale	Gray	soft	2600	3160		
Sand & Shale	Gray	medium	3160	3248		
Balltown	Light	medium	3248	3330		
Shale	Gray	soft	3330	3570		
1st Riley	Light	medium	3570	3680		
Shale	Light	soft	3680	3750		
2nd Riley	Light	medium	3750	3820		
Shale	Gray	soft	3820	3970		
Renson	Dark	medium	3970	3990		
Shale	Light	soft	3990	<u>4102</u>		TD

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SPW
10/3/2022

Date January 10, 19 78

APPROVED UNION DRILLING, INC., Owner

By John M. Williams
John M. Williams (Title) Vice President

11/04/2022



DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

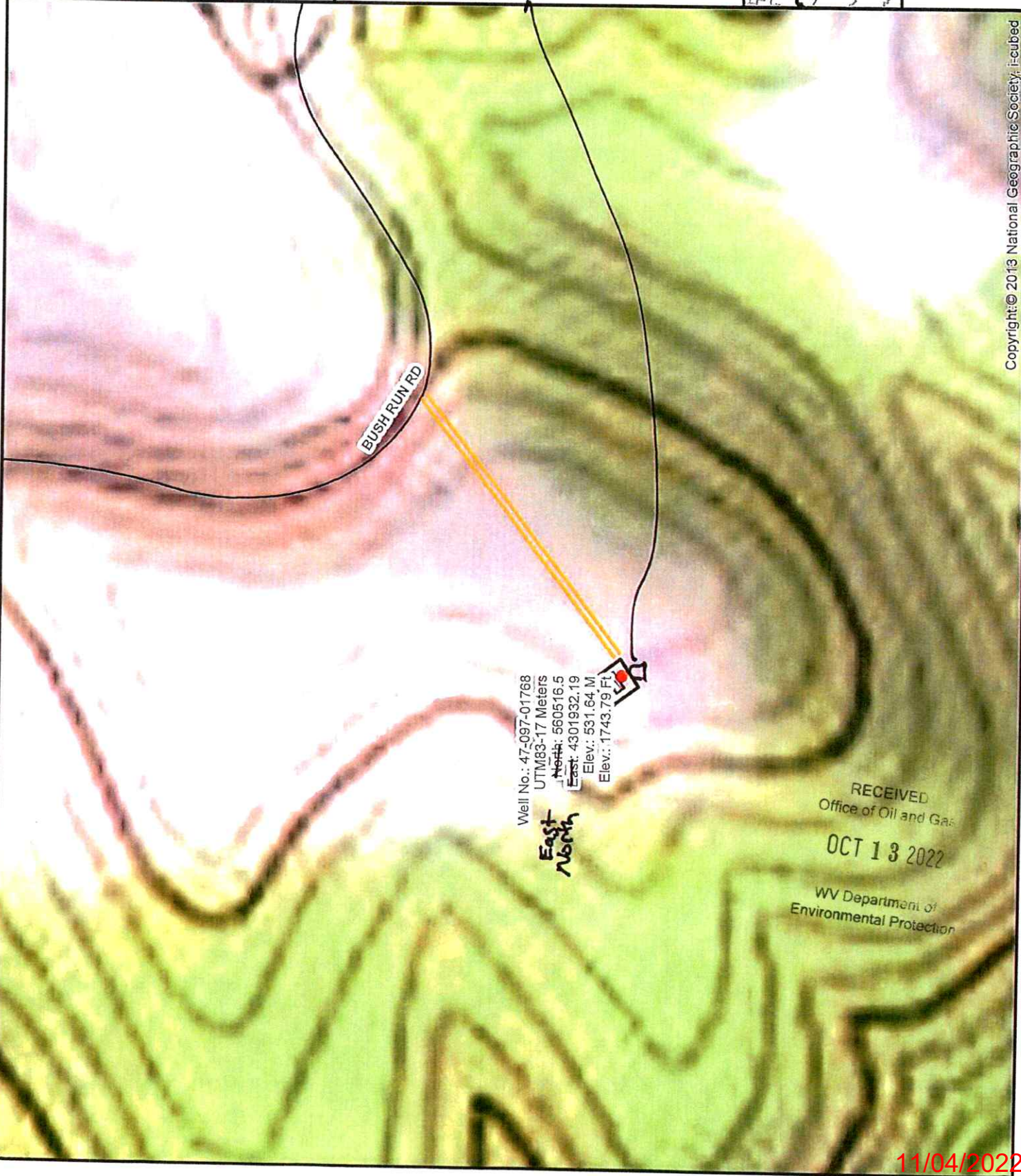
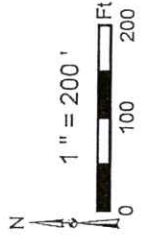
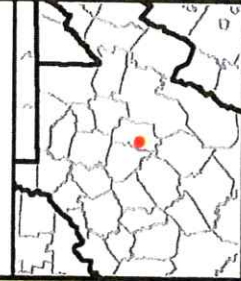
47-097-01768

Plugging Map

Legend

- Well
- == Access Road
- ▨ Pits
- Pad
- Public Roads

27 Pit
10' W
20' L
8' D
285 bbl



Well No.: 47-097-01768
 UTM83-17 Meters
 North: 560516.5
 East: 4301932.19
 Elev.: 531.64 M
 Elev.: 1743.79 Ft

East North

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To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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47 0 9 7 0 1 7 6 8 *p*

9/30/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

Butcher Exanna P 1 01768 47-097-01768

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager

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Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

11/04/2022

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

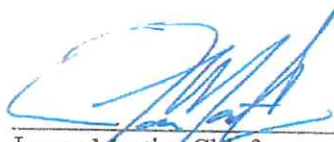
ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



 James Martin, Chief
 Office of Oil and Gas

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Well: 1
API: 47-097-01768

PLUGGING PERMIT CHECKLIST

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WV Department of
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
OCT 03 2022
WV Department of
Environmental Protection

11/04/2022



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4709700680, 4709701664, 4709701768, 4709702879

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Nov 3, 2022 at 10:58 AM


To: Samuel D Ward <samuel.d.ward@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, dwzickefoose@upshurcounty.org


To whom it may concern, plugging permits have been issued for 4709700680, 4709701664, 4709701768, 4709702879.


James Kennedy


WVDEP OOG


8 attachments


 **IR-8 4709701768.pdf**
12K


 **IR-8 4709701664.pdf**
12K

 **IR-8 4709700680.pdf**
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 **IR-8 4709702879.pdf**
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