



1006 COMMERCE SQUARE CHARLESTON WEST VIRGINIA 25301 EDNA SHREVE Acres 22.25 Lease No. H.N.G. 74245 Well (Farm) No. OLDBKED Serial No 1640 Elevation (Spirit Level) SAGD 15 (NW) Quadrangle UNION LIPSHUR District Wheeler) Engineer. 530 L.L.S.

Drawing No.

Scale.

1" = 500

Engineer's Registration No.

MAY 10, 1979

File No.

Date\_

DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

## FILE NO. 47-097-1948

- .+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing. JUN 1 4 1979

331



### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division WELL RECORD

Quadrangle Sago Ups 1948

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May 5	
8 1979	7
* Q <sub>K</sub>	
Rotary X.	Oil
	Gus in make
Recycling	Comb
Water Flood	Storage
Disposal	Dry

Permit No. Ups 1948					(Kind)
		AMERICAN SERVICE SERVICES AND S			
D. C. Malcolm, Inc.		Casing and	Used in	Left	Cement fill up
deem 1006 Commerce Sq., Charles	ton	Tubing	Drilling	in Well	Cu. ft. (Sks.)
arm Oldaker Unit Act					
ocation (waters) Childers Run	1640	Size	· ·		
Vell No. 2 Ele	V 20-70	20-16			
District Union County Upshi	And the second s	ζο <u>nd.</u> 13-10'' -			
The surface of tract is owned in fee by Edit Shreve		9 5/8			
Address Buckhannon, W. Va.		8 5/8	<b>82</b> 9	829	to surface
Mineral rights are owned by Edna Shreve	et al	7			-
Address		5 1/2			
Drilling Commenced 6-1-79		4 1/2			-
Drilling Completed 6-6-7		3			
Initial open flow 8/G cu. ft.	bbls.	2			
Final productioncu. ft. per day	bbls	Liners Used			
Well openhrs. before test :.	RP				
Well treatment details:		Attach copy of o	ementing re	cord.	
The state of the s					
266, 258, 676,	763 Fee		Inc	hes	
Coal was encountered at 266, 258, 676,	763 Fee	tSalt \	Inc	hes	Feet
Coal was encountered at 266, 258, 676,  Fresh water 73 Fe	763 Fee	tSalt \Dept	Inc	hes	Feet
Coal was encountered at 266, 258, 676,	763 Fee	tSalt \Dept	lnc Water	hes	Feet
Coal was encountered at 266, 258, 676,  Fresh water 73 Fe	763 Fee	Salt \ Depti	lnc Water	hes	Feet
Coal was encountered at 266, 258, 676,  Fresh water 73 Fe  Producing Sand  Formation Color Hard or Soft	763 Fee	Salt Depti	lnc Water	hes	Feet
Coal was encountered at 266, 258, 676,  Fresh water 73 Fe  Producing Sand  Formation Color Hard or Soft	763 Fee	Bottom Feet  30 230	lnc Water	hes	Feet
Coal was encountered at 266, 258, 676,  Fresh water 73 Fe  Producing Sand  Formation Color Hard or Soft  Soil  Sand	763 Feet Top Feet	Bottom Feet  30 230 266	lnc Water	hes	Feet
Coal was encountered at 266, 258, 676,  Fresh water 73 Fe  Producing Sand  Formation Color Hard or Soft  Soil  Sand  Sand	763 Fee	Salt \ Depti	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal	763 Fee  Top Feet  0 30 230 266 269	Salt \ Depti	lnc Water	hes	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Band & Shale	763 Fee  Top Feet  0 30 230 266 269 358	Salt \ Depti	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Band & Shale Coal	763 Fee  Top Feet  0 30 230 266 269 358 362	Salt V Depti	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Band & Shale Coal Sand & Shale	763 Fee  Top Feet  0 30 230 266 269 358 362 676	Bottom Feet  30 230 266 269 358 362 676 679	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Band & Shale Coal Sand & Shale Coal	763 Fee  Top Feet  0 30 230 266 269 358 362 676 679	Salt V Depti	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Band & Shale Coal Sand & Shale Coal Sand & Shale	763 Fee  Top Feet  0 30 230 266 269 358 362 676 679 763	Salt No. Deptil Bottom Feet  30 230 266 269 358 362 676 679 763 765	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Sand & Shale	763 Fee  Top Feet  0 30 230 266 269 358 362 676 679 763 765	Salt \ Depti	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Sand & Shale	763 Fee  Top Feet  0 30 230 266 269 358 362 676 679 763 765 1292	Salt V Deptil Bottom Feet 30 230 266 269 358 362 676 679 763 765 1292 1478	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Band & Shale Coal Sand & Shale Coal Sand & Shale Coal Sand & Shale Coal Sand & Shale Injun	763 Feet  Top Feet  0 30 230 266 269 358 362 676 679 763 765 1292 1478	Salt V Deptil Bottom Feet 30 230 266 269 358 362 676 679 763 765 1292 1478 1505	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Band & Shale Coal Sand & Shale Coal Sand & Shale Coal Sand & Shale Coal Sand & Shale Injun Sand & Shale	763 Feel  Top Feel  0 30 230 266 269 358 362 676 679 763 765 1292 1478 1505	Salt \ Depti	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Band & Shale Coal Sand & Shale Sand	763 Feet  Top Feet  0 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556	Salt V Depti	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Band & Shale Coal Sand & Shale Coal Sand & Shale Injun Sand & Shale	763 Fee  Top Feet  0 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556 1638	Salt \ Depti	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Sand & Shale Coal Sand & Shale Coal Sand & Shale Injun Sand & Shale Injun Sand & Shale Fifth Sand	763 Fee  Top Feet  0 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556 1638 1906	Salt V Deptil Bottom Feet 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556 1638 1906 2010	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Sand Sand & Shale Coal Sand & Shale Coal Sand & Shale Injun Sand & Shale Sand Sand & Shale Fifth Sand Sand & Shale Fifth Sand Sand & Shale	763 Fee  Top Feet  0 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556 1638 1906 2010	Salt V Deptil 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556 1638 1906 2010 3518	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Sand & Shale Coal Sand & Shale Coal Sand & Shale Injun Sand & Shale Fifth Sand Sand & Shale Fifth Sand Sand & Shale Riley	763 Feet  Top Feet  0 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556 1638 1906 2010 3518	Salt V Deptil Bottom Feet 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1566 1638 1906 2010 3518 3542	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Shale Coal Sand & Shale Coal Sand & Shale Big Lime Injun Sand & Shale Shale Sand & Shale Shale Sand & Shale	763 Feet  Top Feet  0 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556 1638 1906 2010 3518 3542	Salt V Deptil Bottom Feet 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556 1638 1906 2010 3518 3542 3870	lnc Water	or Water	Feet
Coal was encountered at 266, 258, 676, Fresh water 73 Fe Producing Sand  Formation Color Hard or Soft  Soil Sand Sand Coal Sand & Shale Coal Sand & Shale Coal Sand & Shale Injun Sand & Shale Fifth Sand Sand & Shale Fifth Sand Sand & Shale Riley	763 Feet  Top Feet  0 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1556 1638 1906 2010 3518	Salt V Deptil Bottom Feet 30 230 266 269 358 362 676 679 763 765 1292 1478 1505 1566 1638 1906 2010 3518 3542	Oil, Gas	or Water	Feet

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: May 7
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100	4.0	٠.	47	30	

Operator's			*
Well No. Q	<u>ldaker</u>	unit	#2

[08-78] OIL AND GAS W	ELL PERMIT APPLICATION Well No. Oldaker unit #2
,,	API Well No. 47 - 097 - 149 State County Perm
WELL TYPE: O11/ Gas X /	
(If "Gas", Production x / Under	rground storage / Deep / Shallow X /)
LOCATION: Elevation: Water:	
District: Union County	y: Upshur Quadrangle: Sago
WELL OPERATOR D. C. Malcolm, Inc.	D. C. Malcolm
Address 1006 Commerce Square	Address 1006 Commerce Square
Charleston, W. Va. 2530	Charleston, W. Va. 25301
OIL & GAS ROYALTY OWNER <u>Edna Shreve et al</u>	
Address 10 Gum Street	
Buckhannon, W. Va.	
Acreage 22.5	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER	
Address	
1	Buckhannon W. Va.
Acreage	Name
FIELD SALE (IF MADE) TO:	Address
Name _ Consolidated Gas Supply	4
Address Clarksburg, W. Va.	COAL LESSEE WITH DECLARATION ON RECORD:
y	Name Name
OIL & GA	Address
Name — P. O. Box 345 —	— MAY 1 8 1979
Add Jane Lew, WV 2378	
Ph: 884-7782	OIL & GAS DIVISION
The undersigned well operator is enti	DEPT. OF MINES
location under a deed/ lease/ oth	er contract $X$ / dated $July 12$ , 19 76, to the
undersigned well operator from Consolidate	ed Gas Supply
If said deed, lease, or other contract has bee	
Recorded on, 19, in the of	fice of the Clerk of the County Commission of
	nt page A permit is requested as follows:
PROPOSED WORK: Drill X / Drill deeper_	/ Redrill / Fracture or stimulate / / / / / / / / / / / / / / / / / / /
	/ Perforate new formation /

--planned as shown on the work order on the reverse\_side hereof.

Other physical change in well (specify)

The above named coal operator, coal owner(s), and coal lessec are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lesses on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Bv

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

DERENE I	
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Malcolm, Inc.
Well Operator

President Its

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#### PROPOSED WORK ORDER

#### THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM TV-35 UPON COMPLETION

DRILLING CON'	TRACTO	R (IF K	(NOWN)	Uni	on D	rilling			
	•	₹ €	A	ddre	ss B	uckhannon,	W. Va.	er i e	
	r <sub>e</sub> e	vi i					*	- Charles	J
GEOLOGICAL TA	GEOLOGICAL TARGET FORMATION, Benson							TO STATE OF THE ST	
Estimate	ed dept	orula th of ,c	complete	d we	11,	4000	feet '	Rotary X (1)	Cible tools/
'-	•	11 B	•					,feet.	
									r rges/ NoX_/
CASING AND T	UBING !	PROGRAN	1					one zad.	Marine Million
CASING OR TUBING TYPE		SPECI	(FICATIO	Ι.	1	FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft	New	Used	For drilling	Left in wel	l (Cubic feet)	
Conductor	`					,		<u> </u>	Kinds
Fresh water		/o.	204	v		700'	700'	to surface	
Coal		<b>/</b> 8 '	20#	X	-	700	700	to surface	Sizes
Intermediate	1	/_	10 6			hoose	4000	300 •	
Production	4 1,	2	10.5	Х		4000*	4000		Depths set
Tubing			ŧ :				<u> </u>	as e gas	
Liners		3. 1.141	3.	is a			· · · · · · · · · · · · · · · · · · ·		Perforations:
- 3		* a		-\$. -\$.:	<del>                                     </del>				Top Bottom
77-		<u> </u>	, ·						<b>-</b>
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if emplicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.  A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.  HIS PERMIT MUST BE POSTED AT THE WELL SITE									
II provisions be I the W. Va. C	ing in clode, the	accordar locatio	nce with on is here	Chap	fer 22 proved	j			
or <u>drilling</u>	<u> </u>	Thi	s permit s	hall e	xpire i	f			
perations have r	not comm	nenced l	ру <u>1-1</u>	3-80		•		10	
or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:									
						$\overline{M}$ $\overline{W}$ $\overline{I}$ $\overline{\Lambda}$ $\overline{E}$	R		
The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.									
									rs.
Date:			, 19		£®	a v			