WR-38 Rev. 5/08

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	PAYNE ROBER	RT E.	_Operator Well No	PAYNE 4		
	Elevation: 1,280' District: WARREN		Quadrangle: BI			
	Latitude: 8,573' Longitude: 247'	Feet South of	_	Min. 30	Sec.	
	Longitude.	reet west of	Dcg			
Well Type:	OIL GAS X					
Company	Robert Payne		perator NA			
	1472 Old Elkins Road		or Owner			
	Buckhannon, WV 2620		Operator NA			
Agent	Diane White	or Own		,		
Permit Iss	ued Date 02/07/20	23	Name and the state of the state			
		,	AFFIDAVIT			
	WEST VIRGINIA,					RECEIVED Office of Óil and Gas
County of Ha						ILIN 9 6 2023
Reece Linna	and	John Phillips	b	eing first duly s	sworn according to	law depose N 2 6 2023
well operators the 21s	or, and participated in the st day of April	work of plugging a, 20 <u>23</u> , and the	and filling the above e well was plugged	well say that s and filled in the f	aid work was com following manner:	bove named WY Department of menced Brylronmental Protection
TYPE	FROM	ТО	PIPE REMO	OVED	LEFT	
SEE ATTACHM A	ENT				-	
<i>X</i>						
· · · · · · · · · · · · · · · · · · ·						
said well was	on of monument: Monument to sompleted on the 17th er deponents saith not.	be installed later. Currently so	wedge on well to monitor during , 20 <u>23</u> . Reece Linna		the work of pluggi	
Sworn an	d subscribe before me th	22 day of	John Phillips	23		MARK J SCHAII HG E-virgy LLC SSG0 DUPON I ROAD RKERSBURG WY 26105 SSG0 FYP HCL MOYNMER 2, 2000 2
My commiss	sion expires: 11/2/20	2-3		ary Public		· · · · · · · · · · · · · · · · · · ·
Affidavit revi	lewed by the Office of Oil	and Gas: Randall N	1. Kirchberg Digitally signed by Date: 2023,06.22	Randall M. Kirchberg 13:54:11 -04'00'	e: Oil and Gas Inspector	07/14/2023

TYPE	FROM	то	PIPE REMOVED	PIPE LEFT
Cement plug #1	5,935'	5,135'	4,800' OF 1.5"	0' OF 1.5"
Cement plug #2	5,135'	4,612′		5,069' OF 3.5"
CIBP 1	4,612'		4,208' OF 3.5"	861' OF 3.5"
CIBP 2	4,595'			
Cement plug #3	4,595'	4,210′		
Cement plug #4	4,210′	3,408'		
Cement plug #5	3,408'	2,731′	:	
Cement plug #6	2,731'	2,500′		2,755' OF 7"
6% Bentonite Gel	2,500'	1,455′		912' OF 9-5/8'
Cement plug #7	1,455'	1,180′		
6% Bentonite Gel	1,180′	900'		
Cement plug #8	900'	800'		
6% Bentonite Gel	800′	200′		
Cement plug #9	200′	0′		

Notes:

- Well API# 47-097-02666-00-00
- Cleaned out to 5,935' and plugged as per chart.
- RECOVERED ALL 4,800' OF 1.5"
- RECOVERED 4,208' OF 5,069' OF 3.5"
- 7" AND 9-5/8" HAD CEMENT TO SURFACE
- CIBP AT 4,612'
- CIBP AT 4,595'
- 6% Bentonite Gel spotted between cement space F.2,500'/T.1,455.'
- 6% Bentonite Gel spotted between cement space F.1,180'/T.200.'
- Cement F.200'/T.0'
- Received Approval to install cap to monitor during frac, will install monument after frac watch.

RECEIVED Office of Oil and Gas

JUN 26 2023

WV Department of Environmental Protection