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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, November 3, 2022  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for E-0144  
47-097-02879-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: E-0144  
Farm Name: HUNTER, J. BURTON III  
U.S. WELL NUMBER: 47-097-02879-00-00  
Vertical Plugging  
Date Issued: 11/3/2022

4709702879

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

11/04/2022

4709702879P

WW-4B  
Rev. 2/01

- 1) Date September 30, 2022
- 2) Operator's  
Well No. E-144
- 3) API Well No. 47-097 - 02879

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow X
- 5) Location: Elevation 1502 feet Watershed Hackers Creek of West Fork River  
District Warren County Upshur Quadrangle Berlin
- 6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafer  
Address 414 Summers Street Address: 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Sam Ward Name Next LVL Energy  
Address P.O. Box 2327 Address 1951 Pleasantview Ridge Road  
Buckhannon, WV 26201 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector S. D. Wendt Date 10/13/2022

11/04/2022

**Plugging Prognosis**

API #: 4709702879

West Virginia, Upshur County

Nearest ER: St. Joseph's Hospital (WVU Medicine) – 1 Amalia Dr., Buckhannon, WV 26201

**Casing Schedule**

13" @ 26'

9-5/8" @ 444' (cemented to surface w/ 150sks)

7" @ 1547' (cemented to surface w/ 185sks)

4-1/2" @ 4855' (cemented to 961' with 280 sks cmt)

TD @ 4855'

Completion: Perforation – 3564'-4732'; 2930'-2939'

Fresh Water: 195'; 200'

Salt Water: 2225'

Gas Shows: None Listed

Oil Shows: None Listed

Coal: 210'-214'; 803'-806'; 1090-1093'

Elevation: 1497'

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1. Notify Inspector Sam Ward @ 304-389-7583, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline.
4. Run in to 4732'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 1268' Class A/Class L cement plug from **4732' to 3464' (Producing formation plug)**. Tag TOC. Top off as needed.
5. TOOH w/ tbg to 3464'. Pump 6% bentonite gel from 3464' to 2939'.
6. TOOH w/ tbg to 2939'. Pump 109' Class A/Class L cement plug from **2939' to 2830' (Producing formation plug)**.
7. TOOH w/ tbg to 2830'. Pump 6% bentonite gel from 2830' to 2275'.
8. TOOH w/ tbg to 2275'. Pump 100' Class A/Class L cement plug from **2275' to 2175' (Saltwater plug)**.
9. TOOH w/ tbg to 2175'. Pump 6% bentonite gel from 2175' to 1547'.
10. TOOH w/ tbg to 1547'. Pump 150' Class A/Class L cement plug from **1547' to 1397' (7" csg shoe and Elevation plug)**.
11. TOOH w/ tbg to 1397'. Pump 6% bentonite gel from 1397' to 1093'.
12. TOOH w/ tbg to 1093'. Pump 103' Class A/Class L cement plug from **1093' to 990' (Coal show plug)**.
13. TOOH w/ tbg to 990'. Pump 6% bentonite gel from 990' to 806'.
14. Free point 4-1/2" tbg. Cut and TOOH. Set 100' Class A/Class B cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**

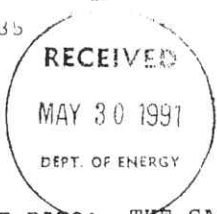
SPW  
10/13/2022

11/04/2022

15. TOOH w/ tbg to 806'. Pump 103' Class A/Class L cement plug from **806' to 703' (Coal show plug)**.
16. TOOH w/ tbg to 703'. Pump 6% bentonite gel from 703' to 264'.
17. TOOH w/ tbg to 264'. Pump 264' Class A/Class L cement plug from **264' to Surface. (Coal show, fresh water, and surface plug)**.
18. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

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Well Operator's Report of Well Work

Farm name: THE GALLOWAY CO. Operator Well No.: E 144

LOCATION: Elevation: 1497.00 Quadrangle: BERLIN

District: WARREN County: UPSHUR
Latitude: 11230 Feet South of 39 Deg. 7 Min. 30 Sec.
Longitude 5500 Feet West of 80 Deg. 15 Min. 0 Sec.

Company: EXCEL ENERGY, INC
P. O. BOX 1020
BRIDGEPORT, WV 26330-1020

Agent: HARRY L. BARNETT

Inspector: STEPHEN CASEY
Permit Issued: 11/15/90
Well work Commenced: 05-10-91
Well work Completed: 05-19-91
Verbal Plugging
Permission granted on:
Rotary X Cable Rig
Total Depth (feet) 4920'
Fresh water depths (ft) 195', 200'
Salt water depths (ft) 2225

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement Fill Up Cu. Ft.
Rows include sizes 13", 9 5/8", 7", 4 1/2" with corresponding drilling and cement data.

Is coal being mined in area (Y/N)? Y
Coal Depths (ft): 210-214, 803-806, 1090-1093

OPEN FLOW DATA

Producing formation Benson, Riley, Bradford Pay zone depth (ft) 3910-4762
Gas: Initial open flow Show MCF/d Oil: Initial open flow Bbl/d
Final open flow 1257 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure 760 psig (surface pressure) after 24 Hours
Second producing formation Balltown, Bayard Pay zone depth (ft) 2830-3570
Gas: Initial open flow Show MCF/d Oil: Initial open flow Bbl/d
Final open flow Comingled MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure Comingled psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EXCEL ENERGY, INC

By: H.L. Barnett H.L. Barnett
Date: May 22, 1991

UPSH 2879

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

STAGE I (3564-4762) 15 Holes, 450 Sks 20/40 Sand, 650 BBL H<sub>2</sub>O,  
1000 Gal 15% HCL

STAGE II (2930-2939) 12 Holes, 300 Sks 20/40 Sand, 350 BBL H<sub>2</sub>O,  
500 Gal 15% HCL

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including Indication of all fresh oil, salt water, coal, oil and gas
Shale & Sand	(Red Rock)		0	79	
Sand			79	195	
Shale			195	210	
Coal & Shale			210	214	
Sand, Shale	(Red Rock)		214	803	
Coal & Shale			803	806	
Sand & Shale			806	1090	
Coal			1090	1093	
Sand & Shale			1093	1780	
Little Lime			1780	1810	
Sand			1810	1830	
Big Lime			1803	1910	
Big Injun			1910	2090	
Shale			2090	2225	
Gantz Sand			2225	2270	3/4" H <sub>2</sub> O @ 2225
Sand & Shale			2270	2790	
Shale			2790	4740	
Benson			4740	4770	No Show @ 4800
Shale			4770	4920	DTD Gas Show @ TD

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WW-4A  
Revised 6-07

1) Date: September 30, 2022  
2) Operator's Well Number  
E-144

3) API Well No.: 47 - 097 - 02879

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

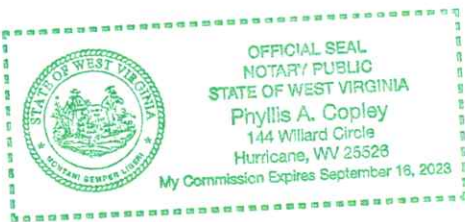
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Ryan &amp; Heather Ward</u>	Name <u>None</u>
Address <u>233 Gilboa Road</u>	Address _____
<u>Fairmont, WV 26554</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pen Virginia Operating Company, LLC</u>
_____	Address <u>7 Sheridan SQ STE 400</u>
(c) Name _____	<u>Kingsport, TN 37660</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 2327</u>	Name <u>No Declaration</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Diversified Production, LLC</u>	RECEIVED
By:	<u>Austin Suller</u> <i>Austin Suller</i>	Office of Oil and Gas
Its:	<u>Plugging Manager</u>	
Address	<u>414 Summers Street</u>	OCT 13 2022
	<u>Charleston, WV 25301</u>	
Telephone	<u>304-419-2562</u>	WV Department of Environmental Protection

Subscribed and sworn before me this 30<sup>th</sup> day of September, 2022  
Phyllis A. Copley Notary Public  
My Commission Expires September 18, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

11/04/2022



4709702879P

WW-9  
(5/16)

API No. 47 097 02879  
Operator's Well No. E-144

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Hackers Creek of West Fork River Quadrangle Berlin

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 2D08300792002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

*3DW  
10/3/2022*

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

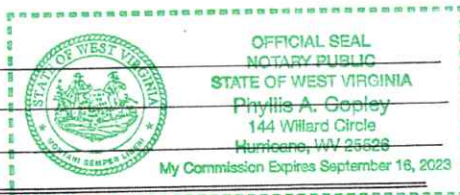
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Austin Suttler*

Company Official (Typed Name) Austin Suttler

Company Official Title Plugging Manager



Subscribed and sworn before me this 30<sup>th</sup> day of September, 20 22

*Phyllis A. Copley* Notary Public

My commission expires September 16, 2023

11/04/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

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WV Department of Environmental Protection

Title: OOB Inspector

Date: 10/13/2022

Field Reviewed? ( ) Yes ( X ) No

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4709702879 WELL NO.: E-144  
FARM NAME: Prince  
RESPONSIBLE PARTY NAME: Diversified Production LLC  
COUNTY: Upshur DISTRICT: Warren  
QUADRANGLE: Berlin  
SURFACE OWNER: Ryan L. & Heather E. Ward  
ROYALTY OWNER: Diversified ABS II LLC  
UTM GPS NORTHING: 4327470.42  
UTM GPS EASTING: 563197.11 GPS ELEVATION: 1502'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:  
Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_  
Real-Time Differential \_\_\_\_  
Mapping Grade GPS X: Post Processed Differential X  
Real-Time Differential \_\_\_\_

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4. **Letter size copy of the topography map showing the well location.**  
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Justin Suttler Digitally signed by Austin Suttler Date: 2022.08.10 15:20:32 -04'00' Asset Retirement Manager 8/10/2022  
Signature Title Date

4709/02879



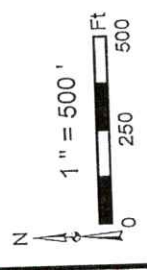
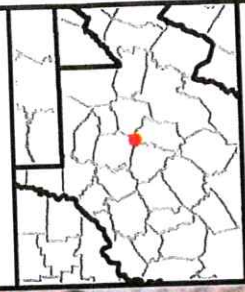
**DIVERSIFIED**  
energy  
100 Diversified Way  
Pikeville KY, 41051

47-097-02879  
Plugging Map

**Legend**

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

→ 1 Pit  
 10' W  
 20' L  
 8' D  
 285 bbl



Well No.: 47-097-02879  
 UTM83-17, Meters  
 North: 563197.11  
 East: 4327470.42  
 Elev.: 457.95 M  
 Elev.: 1502.08 Ft

East North

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Strip

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**DIVERSIFIED**  
energy

4709702879P

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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energy

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9/30/2022

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

Prince 1 47-097-02879

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler  
Asset Retirement Manager

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west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

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**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

11/04/2022

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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Well: E-144  
API: 47-097-02879

PLUGGING PERMIT CHECKLIST

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OCT 03 2022

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Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

11/04/2022



Kennedy, James P <james.p.kennedy@wv.gov>

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## Plugging permits issued 4709700680, 4709701664, 4709701768, 4709702879

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Nov 3, 2022 at 10:58 AM

To: Samuel D Ward <samuel.d.ward@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, dwzickefoose@upshurcounty.org


To whom it may concern, plugging permits have been issued for 4709700680, 4709701664, 4709701768, 4709702879.


James Kennedy


WVDEP OOG


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### 8 attachments


 **IR-8 4709701768.pdf**  
12K


 **IR-8 4709701664.pdf**  
12K

 **IR-8 4709700680.pdf**  
12K

 **IR-8 4709702879.pdf**  
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11/04/2022