



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, October 25, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

OWS ACQUISITION CO LLC
1037 LAWRIDGE ST.
BOLIVAR, OH 44612

Re: Permit approval for S-877
47-097-02884-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: S-877
Farm Name: YOUNG, STEPHEN
U.S. WELL NUMBER: 47-097-02884-00-00
Vertical Plugging
Date Issued: 10/25/2021

Promoting a healthy environment.

10/29/2021

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PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

10/29/2021

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WW-4B
Rev. 2/01

- 1) Date September 28, 2021
- 2) Operator's
Well No. Stephen Young #1 S-877
- 3) API Well No. 47-097 - 0288

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
{If "Gas, Production or Underground storage } Deep ___ / Shallow X

5) Location: Elevation 1291' Watershed Spruce Fork
District Buckhannon County Upshur Quadrangle Adrian (7.5) Crawford (15)

6) Well Operator OWS Acquisition CO LLC 7) Designated Agent Stephen M. Downey
Address 2001 Union Carbide Drive, Building 2000 Address same
South Charleston, WV 25303

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name To Be Determined
Address P.O. Box 2327 Address _____
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attached Plugging Procedure

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 10/1/2021

10/29/2021

Stephen Young #1

- 1) Notify WV State Inspector 48 hours prior to commencing plugging operations.
- 2) MIRU Plugging Equipment. TD well.
- 3) TIH w/ tubing to 3974'. Pumped 20 bbls of 6% gel water. Set 100' Class A Cement plug from 3974' to 3874'. TOOH w/ 25 joints of tubing. Tag TOC, add cement as needed.
- 4) TIH w/ tubing to 3216'. Set 100' Class A Cement plug from 3216' to 3116'. TOOH w/ 25 joints. Tag TOC, add cement as needed.
- 5) TIH w/ tubing to 2888'. Pump 20 bbls of 6% gel water. Set 228' Class A Cement plug from 2888' to 2660'. TOOH w/ 25 joints of tubing. Tag TOC, add cement as needed.
- 6) TOOH w/ tubing. Free-point 4 1/2" casing. Shoot off and TOOH w/ casing (approx. 1750').
- 7) TIH w/ tubing to 50' inside casing cut. Set 100' Class A Cement plug.
- 8) TOOH w/ tubing to 1291'. Circulate hole w/ 6% gel water. Set a 490' Class A Cement plug from 1291' to 850' (covering 8 5/8" casing seat, coal show, and elevation).
- 9) TOOH w/ tubing to 630'. Set 105' Class A Cement plug from 630' to 525' (coal show).
- 10) TOOH w/ tubing to 345'. Set 105' Class A Cement plug from 345' to 240' (coal show).
- 11) TOOH w/ tubing to 100'. Circulate cement to surface.
- 12) Install monument and Reclaim to WV DEP Specs.

SDW
10/11/2021

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WELLBORE SCHEMATIC

Well Information:

| | | | |
|----------------------|----------------|------------------------|------------------------|
| Well Name: | S. Young #1 | Company / Partnership: | OWS Acquisition CO LLC |
| County / State: | Upshur/WV | API Number: | 47-097-02884 |
| District / Township: | Buckhannon | AFE Number: | |
| Target: | Devonian Sands | Cost Center: | |
| Lat: | 38.971971 | Pool Code: | |
| Long: | -80.286964 | DTD / LTD: | 4130 |

| Surveys | Hole Size | Formations | Depths (KB) | SPUD DATE: 3/26/1991 TD DATE: 04/02/1991 | Casings | Cement | Shows |
|---------|-----------|---|-------------|---|---|--------------|--|
| | | | | Elevation: 1291' | | | |
| | | FW show @ 65' FW show @ 170' FW show @ 210' FW show @ 500' FW show @ 900' | | | 11-3/4" conductor csg @ 30' | | |
| | | | | | 8-5/8" surface csg @ 1053' GL cemented to surface | | |
| | | | | | | ETOC @ 1800' | |
| | | | | | | | RECEIVED Office of Oil and Gas OCT 08 2021 WV Department of Environmental Protection |
| | | | | | | | 4-1/2" production csg set @ 4092' GL |
| | | | | TD @ 4130' | | | |

Completion Information

| | | | | | |
|--------------------------|-------|----------------------|------------|------------------|------------|
| Top Perforation (ft): | 2,762 | Target: | Big Lime | Completion Date: | 10/22/1941 |
| Bottom Perforation (ft): | 3,982 | Frac Type/Fluid: | | Breakdown: | psi |
| No. of Shots: | | Foam Quality: | | Pre-ISIP: | psi |
| Charge (gram): | | BD Acid Volume: | gal. | MTP: | psi |
| Perf Diameter: | | Treatment Volume: | gal. | ATP: | psi |
| Penetration: | | Sand mesh size: | mesh | ISIP: | psi |
| Phasing: | | Sand Volume: | 1300 sacks | 5-min SIP: | psi |
| | | Ave. Treatment Rate: | bpm | 10-min SIP: | psi |

Remarks: Perforations as follows: Benson 3974' - 3982', Bradford 3221' - 3278', Balltown 2888' - 2892', Speechley 2762' - 2768'

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WR-35

01-Mar-91
API # 47- 97-02884

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

97-02884P

Well Operator's Report of Well Work

Farm name: WILSON, AUBREY Operator Well No.: 5. YOUNG # 8877

LOCATION: Elevation: 1291.00 Quadrangle: ADRIAN

District: BUCKHANNON County: UPSHUR
Latitude: 10170 Feet South of 39 Deg. 0 Min. 0 Sec.
Longitude 10565 Feet West of 80 Deg. 15 Min. 0 Sec.

Company: EMAX OIL COMPANY
P.O. BOX 112
SALEM, WV 26426-0112

Agent: JOHN T. HASKINS

Inspector: STEPHEN CASEY
Permit Issued: 03/01/91
Well work Commenced: 3/26/91
Well work Completed: 4/2/91
Verbal Plugging
Permission granted on: _____
Rotary x Cable _____ Rig
Total Depth (feet) 4130
Fresh water depths (ft) 68, 170, 210, 500
900
Salt water depths (ft) _____
Is coal being mined in area (Y/N)? _____
Coal Depths (ft): 68-68, 225, 225-229
290-295, 575-580, 900-905

| Casing E Tubing | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|-----------------------|---------------------|-----------------|------------------------------|
| Size | | | |
| 11 3/4 | 30' | | |
| 8 5/8 | | 1053 | to surface |
| 4 1/2 | | 4092 | 350 sks |
| | | | |
| | | | |

Tot at 1800'

OPEN FLOW DATA

Balltown, Speechley
Producing formation Benson, Bradford Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 539 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 1100 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EMAX OIL COMPANY

By: [Signature]
Date: 4/2/91

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| | | | |
|--------------|-----------|--------------|---------------|
| Benson | 3974-3982 | Sand 50,000# | 460 bbl water |
| Bradford | 3221-3278 | Sand 25,000# | 250 bbl |
| Balltown | 2888-2892 | Sand 15,000# | 162 bbl |
| Speechley | 2762-2768 | Sand 40,000# | 441 bbl |
| Sand & Shale | 0 | 65 | |
| Coal | 65 | 68 | |
| Sand & Shale | 68 | 225 | |
| Coal | 225 | 229 | |
| Sand & Shale | 229 | 290 | |
| Coal | 290 | 295 | |
| Sand & Shale | 295 | 573 | |
| Coal | 575 | 580 | |
| Sand & Shale | 580 | 900 | |
| Coal | 900 | 905 | |
| Sand & Shale | 905 | 1348 | |
| Big Lime | 1348 | 1441 | |
| Big Injun | 1441 | 1525 | |
| Sand & Shale | 1525 | 2110 | |
| Fourth | 2110 | 2140 | |
| Sand & Shale | 2140 | 2760 | |
| Speechley | 2760 | 2767 | |
| Sand & Shale | 2767 | 2886 | |
| Balltown | 2886 | 2894 | |
| Sand & Shale | 2894 | 3215 | |
| Bradford | 3215 | 3326 | |
| Sand & Shale | 3326 | 3971 | |
| Benson | 3971 | 4017 | |
| Sand & Shale | 4017 | 4130 TD | |

SOW
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47-97-02884P

10,565'

LATITUDE 39-00-00

Janie
3/1/91

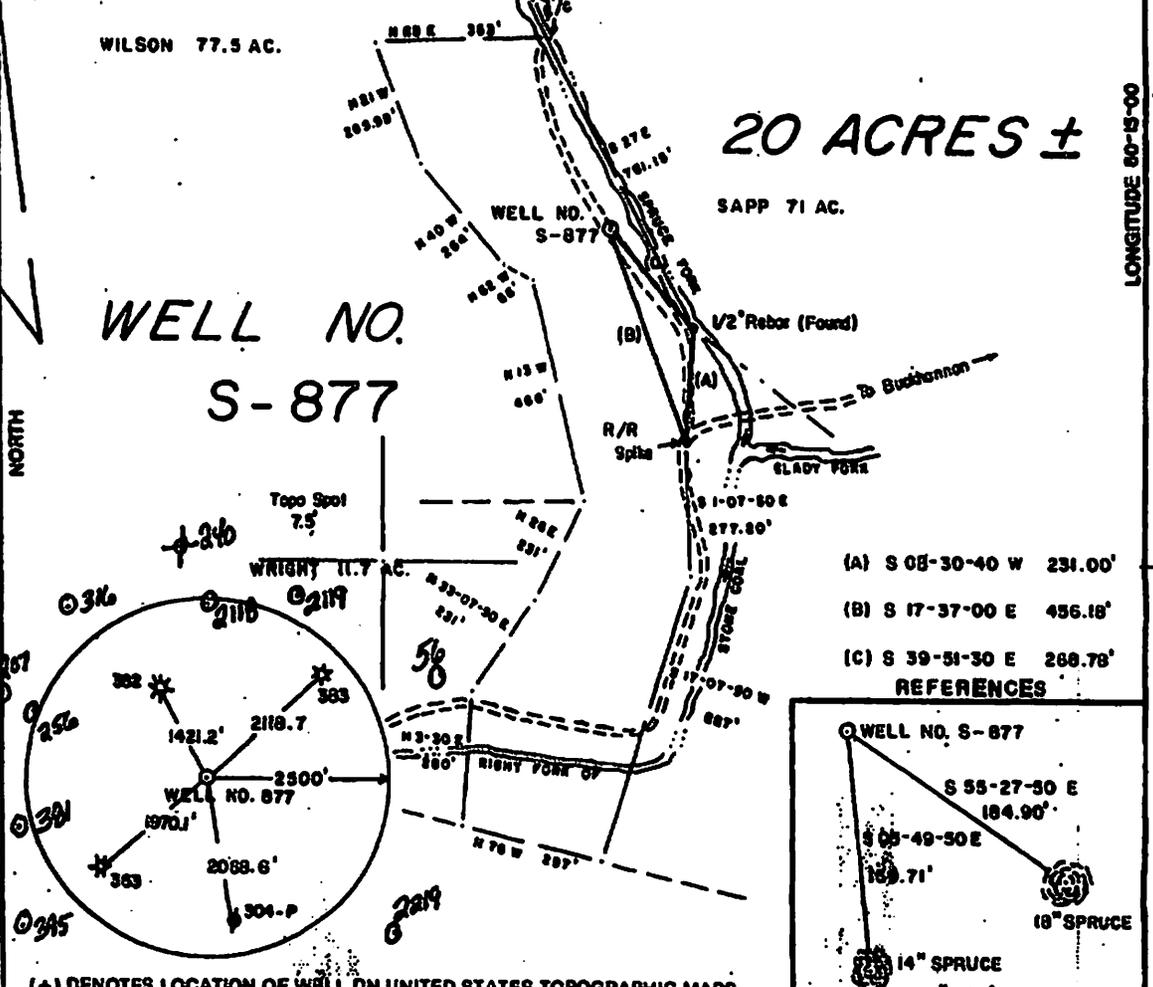
YOUNG LEASE

WILSON 77.5 AC.

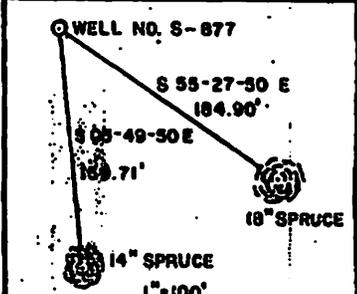
20 ACRES ±

SAPP 71 AC.

WELL NO.
S-877



- (A) S 08-30-40 W 231.00'
 - (B) S 17-37-00 E 456.18'
 - (C) S 39-51-30 E 266.78'
- REFERENCES



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=300'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION B.M. 1443' AT JUNCTION OF ROADS IN ATLAS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) *Robert H. Davis*
 R.P.E. _____ I.L.S. 800

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

DATE FEBRUARY 12 19 91
 OPERATOR'S WELL NO. S-877
 API WELL NO. 47-097-2884

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1281 WATERSHED SPRUCE FORK B RIGHT FORK OF STONE COAL
 DISTRICT BUCKHANNON COUNTY UPSHUR
 QUADRANGLE ADRIAN 7.5'

SURFACE OWNER ALBRY WILSON ACREAGE 20 of 93.68 ac
 OIL & GAS ROYALTY OWNER STEPHEN YOUNG LEASE ACREAGE 20

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION BENSON ESTIMATED DEPTH 4125
 WELL OPERATOR EMAX OIL COMPANY DESIGNATED AGENT DARRELL WRIGHT
 ADDRESS P.O. BOX 112, SALEM, WV 26426 ADDRESS P.O. BOX 112, SALEM, WV 26426

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WW-4A
Revised 6-07

1) Date: September 28, 2021
2) Operator's Well Number
Stephen Young #1 S-877

3) API Well No.: 47 - 097 - 02884

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|------------------------------------|---|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Daniel S. Wilson</u> | Name _____ |
| Address <u>453 Junior Avenue</u> | Address _____ |
| <u>Morgantown, WV 26505-2207</u> | |
| (b) Name <u>Margaret J. Wilson</u> | (b) Coal Owner(s) with Declaration |
| Address <u>80 Kanawha Avenue</u> | Name <u>Coalquest Development LLC</u> |
| <u>Buckhannon, WV 26201</u> | Address <u>300 Corporate Centre Drive</u> |
| | <u>Scott Depot, WV 25560</u> |
| (c) Name _____ | Name _____ |
| Address _____ | Address _____ |
| 6) Inspector <u>Sam Ward</u> | (c) Coal Lessee with Declaration |
| Address <u>P.O. Box 2327</u> | Name _____ |
| <u>Buckhannon, WV 26201</u> | Address _____ |
| Telephone <u>(304) 553-6087</u> | |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief

| | | |
|---------------|--|--|
| Well Operator | <u>OWS Acquisition CO, LLC</u> | |
| By: | <u>Steven M. Downey</u> <i>[Signature]</i> | RECEIVED |
| Its: | <u>Chief Operating Officer</u> | Office of Oil and Gas |
| Address | <u>2001 Union Carbide Drive, Building 2000</u> | OCT 08 2021 |
| | <u>South Charleston, WV 25303</u> | |
| Telephone | <u>(304) 343-5505</u> | WV Department of Environmental Protection |

Subscribed and sworn before me this 29th day of September, 2021

Alison E. Winter
My Commission Expires June 5, 2024

Oil and Gas Privacy Notice



The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/29/2021

OWS Acquisition Co LLC
2001 Union Carbide Drive
Building 2000, 3rd Floor
South Charleston, WV 25303

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9171 9690 0935 0238 2330 00

Mr. Daniel S. Wilson
453 Junior Avenue
Morgantown, WV 26505-2207

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VIA CERTIFIED MAIL

September 28, 2021

9171 9690 0935 0238 2330 00

Mr. Daniel S. Wilson
453 Junior Avenue
Morgantown, WV 26505-2207



Subject: Plugging Permit Stephen Young #1 S-877
API # 47-097-02884
Buckhannon District, Upshur County, WV

Dear Surface Owner,

Pursuant to Chapter 22 of the West Virginia Code, enclosed please find copies of the following documents for the proposed plugging of the subject well:

- Form WW-7 Well Location Form: GPS
- Form WW-9 Construction and Reclamation Plan and Site Registration Application
- Form WW-4A Notice of Application to Plug and Abandon a Well
- Form WW-4B Application for a Permit to Plug and Abandon
- Surface Owner Waiver (2 copies)

This application is being filed by OWS Acquisition CO LLC with the Administrator of the Office of Oil and Gas of the West Virginia Department of Environmental Protection. If you have no objections to the proposed process for the plugging of this well, please sign the Voluntary Statement of No Objection on the Surface Owner Waiver and return one copy to our office in the self-addressed, pre-paid envelope that enclosed with this letter.

Comments as to the location construction or the proposed well work may, pursuant to West Virginia Code, be filed by you with the Administrator within five (5) days after the Application is filed by OWS Acquisition CO LLC. The address of the Administrator for the purposes of filing comments and obtaining additional information is as follows:

Permit Administrator
West Virginia Division of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

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WV Department of
Environmental Protection

10/29/2021


Persons who may file such comments are: (i) the owners of record of the surface of the tract on which the well is or is to be located, and (ii) the owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if such tract is to be utilized for road or other land disturbance described in the Erosion and Sediment Control Plan referred to above; and (iii) except as and when not required by the laws of West Virginia and the rules of the West Virginia Department of Mines, any coal operator operating coal seams beneath the oil and gas leasehold upon which said well is or is to be located as well as the owner(s) and lessee(s), if any of such coal seams.

If you have questions, please contact me at cveazey@owsacq.com or 304-343-5505 x166.

Thank you,

Christopher S. Veazey, CSP
Health, Safety and Environmental Manager

 **COPY**

Enclosures

cc: File

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 COPY

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Thank you,

A handwritten signature in black ink, appearing to read "C. S. Veazey".

Christopher S. Veazey, CSP
Health, Safety and Environmental Manager

Enclosures

cc: File

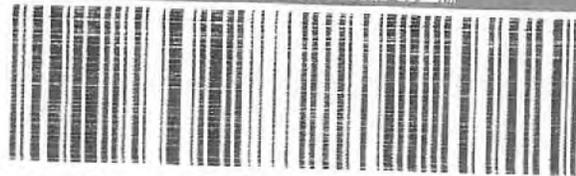
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**OWS Acquisition Co LLC
2001 Union Carbide Drive
Building 2000, 3rd Floor
South Charleston, WV 25303**

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**Ms. Margaret Wilson
80 Kanawha Avenue
Buckhannon, WV 26201**

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Environmental Protection

4709702884P

VIA CERTIFIED MAIL

September 29, 2021
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Ms. Margaret J. Wilson
80 Kanawha Avenue
Buckhannon, WV 26201

Subject: Plugging Permit Stephen Young #1 S-877
API # 47-097-02884
Buckhannon District, Upshur County, WV

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601 57th Street, SE
Charleston, WV 25304



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If you have questions, please contact me at cveazey@owsacq.com or 304-343-5505 x166.

Thank you,

Christopher S. Veazey, CSP
Health, Safety and Environmental Manager

Enclosures

cc: File

 **COPY**

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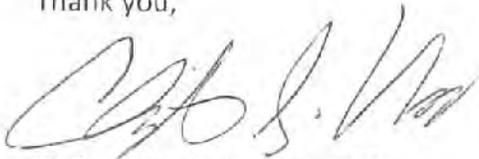
OWS Acquisition Co 

 **COPY**

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Thank you,



Christopher S. Veazey, CSP
Health, Safety and Environmental Manager

Enclosures

cc: File

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OWS Acquisition Co LLC
2001 Union Carbide Drive
Building 2000, 3rd Floor
South Charleston, WV 25303

CoalQuest Development LLC
300 Corporate Centre Drive
Scott Depot, WV 25560

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VIA CERTIFIED MAIL

September 28, 2021

9171 9690 0935 0238 2330 48

CoalQuest Development LLC
300 Corporate Centre Drive
Scott Depot, WV 25560

 **COPY**

Subject: Plugging Permit Stephen Young #1 S-877
API # 47-097-02884
Buckhannon District, Upshur County, WV

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- Form WW-7 Well Location Form: GPS
- Form WW-9 Construction and Reclamation Plan and Site Registration Application
- Form WW-4A Notice of Application to Plug and Abandon a Well
- Form WW-4B Application for a Permit to Plug and Abandon
- Surface Owner Waiver (2 copies)

This application is being filed by OWS Acquisition CO LLC with the Administrator of the Office of Oil and Gas of the West Virginia Department of Environmental Protection. If you have no objections to the proposed process for the plugging of this well, please sign the Voluntary Statement of No Objection on the Surface Owner Waiver and return one copy to our office in the self-addressed, pre-paid envelope that enclosed with this letter.

Comments as to the location construction or the proposed well work may, pursuant to West Virginia Code, be filed by you with the Administrator within five (5) days after the Application is filed by OWS Acquisition CO LLC. The address of the Administrator for the purposes of filing comments and obtaining additional information is as follows:

Permit Administrator
West Virginia Division of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

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Environmental Protection

10/29/2021

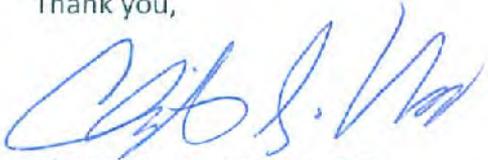
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OWS 
Acquisition Co

Persons who may file such comments are: (i) the owners of record of the surface of the tract on which the well is or is to be located, and (ii) the owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if such tract is to be utilized for road or other land disturbance described in the Erosion and Sediment Control Plan referred to above; and (iii) except as and when not required by the laws of West Virginia and the rules of the West Virginia Department of Mines, any coal operator operating coal seams beneath the oil and gas leasehold upon which said well is or is to be located as well as the owner(s) and lessee(s), if any of such coal seams.

If you have questions, please contact me at cveazey@owsacq.com or 304-343-5505 x166.

Thank you,



Christopher S. Veazey, CSP
Health, Safety and Environmental Manager

Enclosures

cc: File

4709702884P

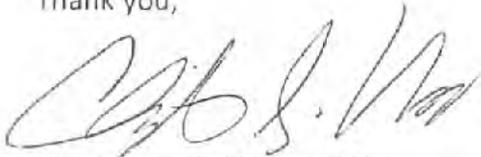
OWS Acquisition Co 

 **COPY**

Persons who may file such comments are: (i) the owners of record of the surface of the tract on which the well is or is to be located, and (ii) the owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if such tract is to be utilized for road or other land disturbance described in the Erosion and Sediment Control Plan referred to above; and (iii) except as and when not required by the laws of West Virginia and the rules of the West Virginia Department of Mines, any coal operator operating coal seams beneath the oil and gas leasehold upon which said well is or is to be located as well as the owner(s) and lessee(s), if any of such coal seams.

If you have questions, please contact me at cveazey@owsacq.com or 304-343-5505 x166.

Thank you,



Christopher S. Veazey, CSP
Health, Safety and Environmental Manager

Enclosures

cc: File

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WW-9
(5/16)

API Number 47 - 097 - 02884
Operator's Well No. Stephen Young #1 S-877

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name OWS Acquisition CO LLC OP Code 494525385

Watershed (HUC 10) Spruce Fork Quadrangle Adrian (7.5) Crawford (15)

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

*SDW
10/1/2021*

Will closed loop system be used? If so, describe: Any effluent will be contained in tanks and disposed of properly offsite

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Any effluent will be contained in tanks and disposed of properly offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Steven M. Downey*

Company Official (Typed Name) Steven M. Downey

Company Official Title Chief Operating Officer

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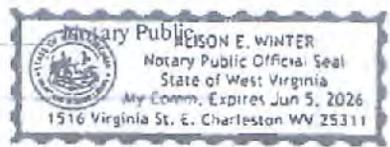
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WV Department of
Environmental Protection

Subscribed and sworn before me this 29th day of September, 2021

Oliver E. Winter

My commission expires June 5, 2024



10/29/2021

Form WW-9

Operator's Well No. Stephen Young #1 S-877

Proposed Revegetation Treatment: Acres Disturbed 2.00 Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw - 2.0 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|-------------------|----------|-------------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Orchardgrass | 25 | Orchardgrass | 25 |
| Birdsfoot Trefoil | 15 | Birdsfoot Trefoil | 15 |
| Ladino Clover | 10 | Ladino Clover | 10 |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: S. D. Whinnery III

Comments:

Title: COG Inspector

Date: 10/1/2021

Field Reviewed? Yes

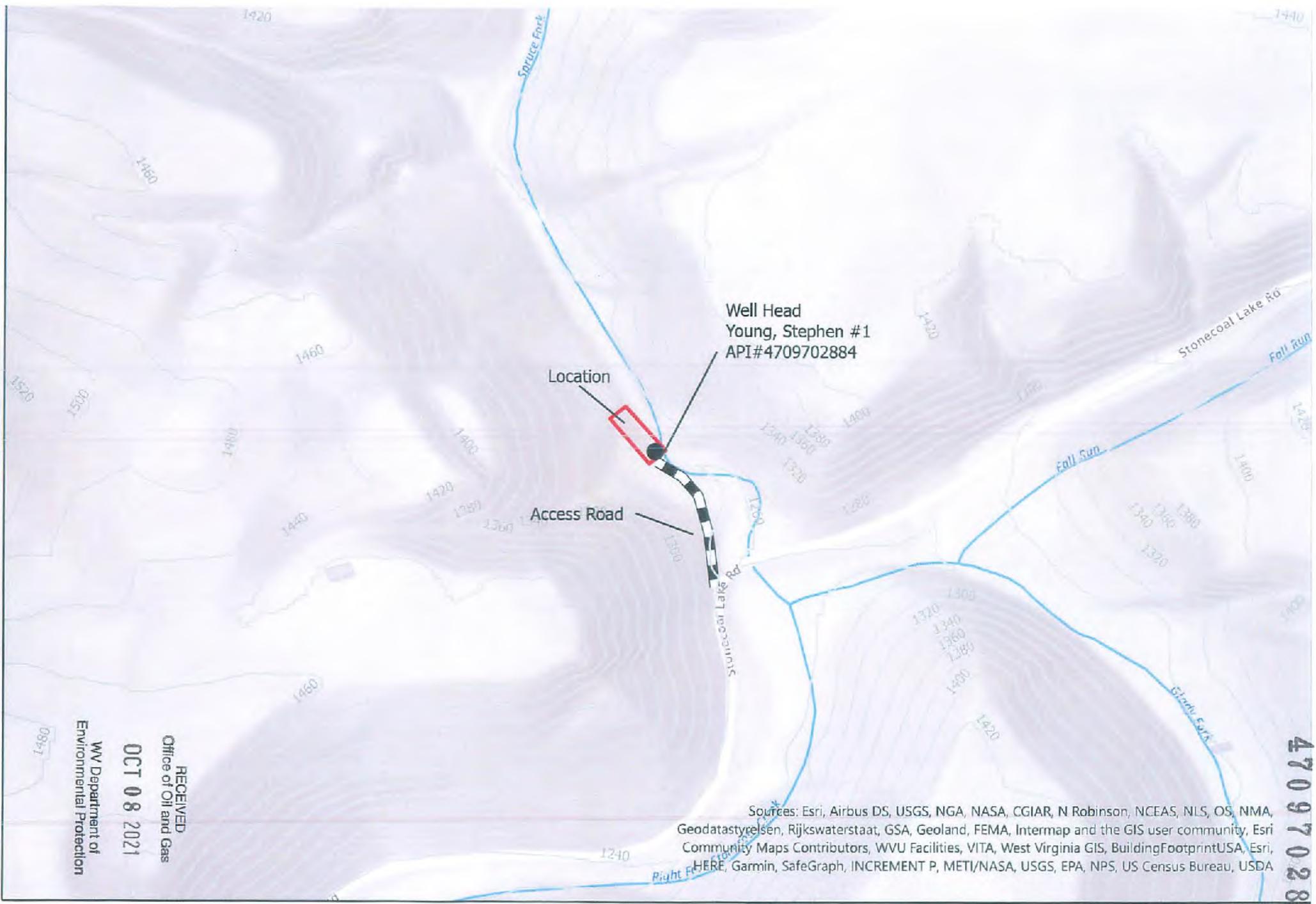
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Environmental Protection

10/29/2021



Well Head
Young, Stephen #1
API#4709702884

Location

Access Road

Sources: Esri, Airbus DS, USGS, NGA, NASA, CGIAR, N Robinson, NCEAS, NLS, OS, NMA, Geodatastyrelsen, Rijkswaterstaat, GSA, Geoland, FEMA, Intermap and the GIS user community, Esri Community Maps Contributors, WVU Facilities, VITA, West Virginia GIS, BuildingFootprintUSA, Esri, HERE, Garmin, SafeGraph, INCREMENT P, METI/NASA, USGS, EPA, NPS, US Census Bureau, USDA

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Environmental Protection

4709702884P

API 4709702884
Upshur County WV



4709702884P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-097-02884 WELL NO.: Stephen Young #1 S-877

FARM NAME: Wilson

RESPONSIBLE PARTY NAME: Christopher S. Veazey

COUNTY: Upshur DISTRICT: Buckhannon

QUADRANGLE: Adrian

SURFACE OWNER: Daniel S. Wilson

ROYALTY OWNER: Stephen G. Young Family Trust, etal

UTM GPS NORTHING: 4313907.1

UTM GPS EASTING: 561768 GPS ELEVATION: 1291'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

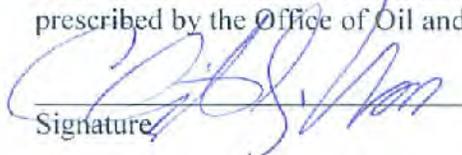
Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

HSE Manager
Title

9/29/2021
Date

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10/29/2021

4709702884P

WVDEP Office of Oil and Gas - Well Search

Disclaimer: Per §22-6-6. Permit required for all well work; permit fee; application; soil erosion control plan.

(a) It is unlawful for any person to commence any well work, including site preparation work, which involves any disturbance of land, without first securing a well work permit from the director of the WVDEP Office of Oil and Gas.

The appearance of an API number on the web page does not signify that a permit has been issued. The API number is used as a tracking mechanism until the permit has been issued. Under no circumstances should well work be commenced without a signed permit.

Current Operator

| Well API | Operator | Surface Owner | Well Number | Well Status | Well Type | Last Permit Issue Date |
|------------|------------------------|----------------|-------------|-------------|-----------|------------------------|
| 4709702884 | OWS ACQUISITION CO LLC | YOUNG, STEPHEN | S-877 | Active Well | Vertical | 04/02/1991 |

Note: The operator listed above is the CURRENT operator of the well. This operator may or may not have recorded production for this well for the years listed below. The production listed below spans the years shown, regardless of the operator who originally recorded a particular year's production numbers.

Production by Energy Type

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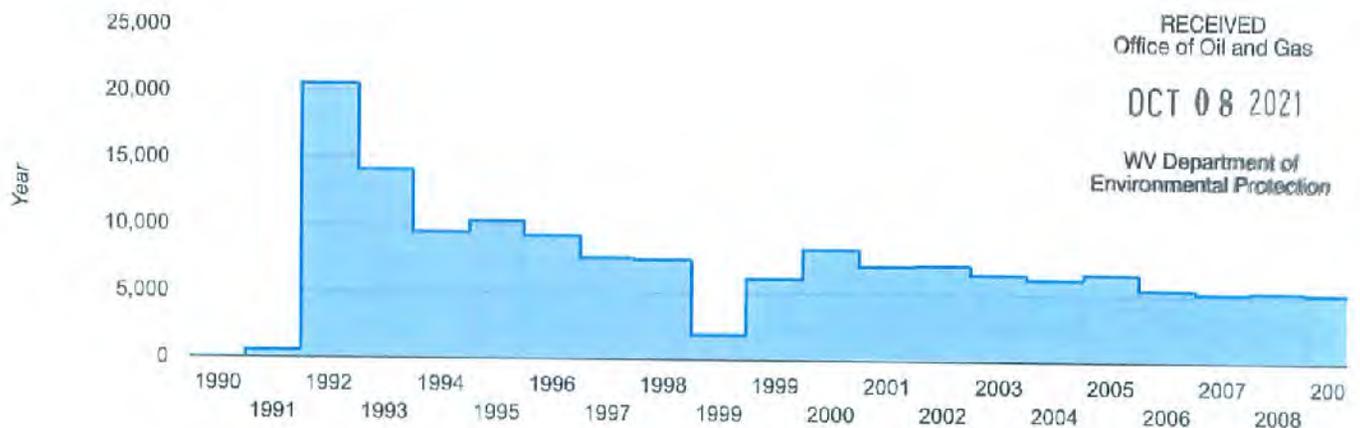
Well Lifetime Gas Production

All amounts expressed in mcfg (thousand cubic feet)

| Reporting Operator | Year | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total |
|---|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2020 | 263 | 225 | 223 | 263 | 222 | 264 | 228 | 222 | 258 | 208 | 0 | 0 | 2,376 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2019 | 135 | 202 | 159 | 152 | 296 | 243 | 299 | 301 | 219 | 273 | 241 | 284 | 2,804 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2018 | 218 | 219 | 296 | 228 | 282 | 178 | 381 | 396 | 269 | 292 | 277 | 167 | 3,203 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2017 | 161 | 119 | 133 | 122 | 315 | 260 | 291 | 192 | 147 | 253 | 184 | 187 | 2,364 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2016 | 277 | 290 | 303 | 263 | 286 | 161 | 295 | 207 | 280 | 254 | 299 | 256 | 3,181 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2015 | 251 | 188 | 289 | 289 | 334 | 355 | 343 | 2 | 344 | 267 | 388 | 276 | 3,326 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2014 | 250 | 238 | 262 | 258 | 303 | 323 | 284 | 312 | 324 | 304 | 272 | 289 | 3,419 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2013 | 367 | 309 | 331 | 351 | 494 | 305 | 310 | 426 | 277 | 284 | 257 | 263 | 3,974 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2012 | 346 | 313 | 305 | 295 | 281 | 376 | 403 | 362 | 298 | 350 | 309 | 399 | 4,037 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2011 | 314 | 276 | 308 | 305 | 322 | 326 | 290 | 331 | 306 | 275 | 196 | 366 | 3,615 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2010 | 405 | 309 | 365 | 263 | 301 | 81 | 417 | 465 | 388 | 346 | 378 | 325 | 4,043 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2009 | 428 | 414 | 452 | 432 | 418 | 440 | 461 | 449 | 426 | 404 | 405 | 388 | 5,097 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2008 | 304 | 423 | 452 | 414 | 408 | 502 | 470 | 421 | 463 | 488 | 391 | 479 | 5,215 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2007 | 617 | 511 | 490 | 447 | 420 | 399 | 514 | 497 | 415 | 435 | 0 | 417 | 5,162 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2006 | 570 | 471 | 490 | 363 | 439 | 387 | 369 | 511 | 443 | 449 | 449 | 449 | 5,390 |

10/29/2021

| | | | | | | | | | | | | | | |
|---|------|-------|-------|-------|-------|-------|-----|-------|-------|-------|-------|-------|-------|--------|
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2005 | 646 | 453 | 522 | 1,128 | 599 | 520 | 482 | 520 | 437 | 428 | 405 | 381 | 6,521 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2004 | 600 | 472 | 567 | 514 | 455 | 520 | 415 | 469 | 533 | 491 | 579 | 516 | 6,131 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2003 | 489 | 609 | 411 | 516 | 595 | 603 | 587 | 517 | 499 | 488 | 480 | 644 | 6,438 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2002 | 527 | 617 | 595 | 606 | 599 | 563 | 684 | 679 | 641 | 485 | 566 | 527 | 7,119 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2001 | 757 | 599 | 481 | 487 | 614 | 438 | 637 | 636 | 608 | 683 | 574 | 512 | 7,026 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2000 | 577 | 628 | 780 | 868 | 839 | 657 | 725 | 684 | 769 | 698 | 569 | 691 | 8,285 |
| CABOT OIL & GAS CORPORATION | 1999 | 628 | 704 | 733 | 853 | 626 | 771 | 633 | 651 | 648 | 0 | 0 | 0 | 6,047 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 1999 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 496 | 760 | 598 | 1,854 |
| CABOT OIL & GAS CORPORATION | 1998 | 726 | 716 | 649 | 756 | 604 | 633 | 699 | 617 | 710 | 851 | 710 | 0 | 7,471 |
| CABOT OIL & GAS CORPORATION | 1997 | 527 | 655 | 767 | 655 | 749 | 675 | 770 | 703 | 758 | 710 | 624 | 0 | 7,593 |
| CABOT OIL & GAS CORPORATION | 1996 | 0 | 845 | 836 | 908 | 875 | 796 | 877 | 917 | 808 | 795 | 743 | 830 | 9,230 |
| CABOT OIL & GAS CORPORATION | 1995 | 1,027 | 808 | 1,765 | 767 | 915 | 830 | 845 | 827 | 791 | 922 | 0 | 767 | 10,264 |
| CABOT OIL & GAS CORPORATION | 1994 | 622 | 934 | 1,166 | 1,437 | 1,112 | 802 | 1,687 | 0 | 876 | 0 | 0 | 814 | 9,450 |
| CABOT OIL & GAS CORPORATION | 1993 | 1,608 | 1,628 | 1,062 | 971 | 1,674 | 711 | 1,270 | 975 | 1,141 | 1,020 | 1,184 | 851 | 14,095 |
| CABOT OIL & GAS CORPORATION | 1992 | 205 | 161 | 9,574 | 1,206 | 220 | 881 | 1,350 | 2,120 | 1,043 | 1,056 | 1,152 | 1,545 | 20,533 |
| CABOT OIL & GAS CORPORATION | 1991 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 562 | 562 |
| CABOT OIL & GAS CORPORATION | 1990 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |



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Well Lifetime Oil Production

All amounts expressed in barrels

| Reporting Operator | Year | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total |
|---|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2020 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2019 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

10/29/2021

| | | | | | | | | | | | | | | |
|---|------|---|---|---|---|---|---|---|---|---|---|---|---|---|
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2017 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2016 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2015 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2014 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2013 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2012 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2011 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2010 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2009 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2008 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2007 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2006 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2005 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2004 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2003 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2002 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 2000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CABOT OIL & GAS CORPORATION | 1999 | 0 | 2 | 0 | 2 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 |
| ENERVEST OPERATING, L.L.C., A LIMITED LIABILITY COMPANY | 1999 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CABOT OIL & GAS CORPORATION | 1998 | 0 | 0 | 0 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 4 |
| CABOT OIL & GAS CORPORATION | 1997 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CABOT OIL & GAS CORPORATION | 1996 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 0 | 0 | 0 | 0 | 5 |
| CABOT OIL & GAS CORPORATION | 1995 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CABOT OIL & GAS CORPORATION | 1994 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CABOT OIL & GAS CORPORATION | 1993 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CABOT OIL & GAS CORPORATION | 1992 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CABOT OIL & GAS CORPORATION | 1991 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CABOT OIL & GAS CORPORATION | 1990 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

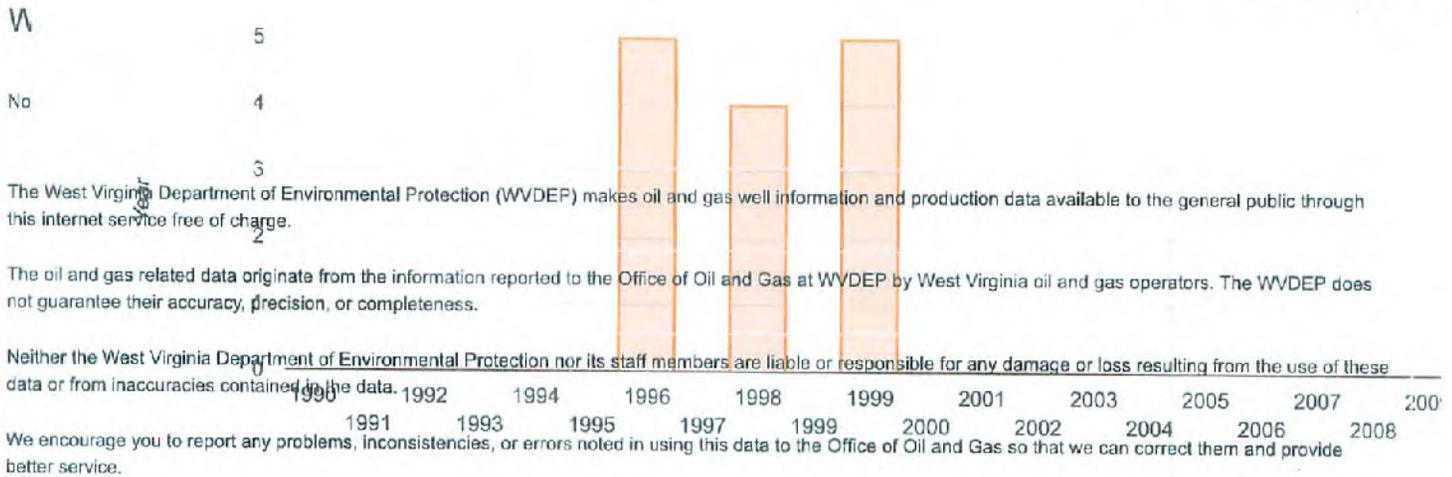
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10/29/2021

47097028840



Office of Oil and Gas
 Department of Environmental Protection
 601 57th St
 Charleston, West Virginia 25304
 Phone: (304) 926-0499
 Fax: (304) 926-0452

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 Environmental Protection

10/29/2021



October 6, 2021

Jeff McLaughlin
Permitting - Vertical Wells/Plugging - Technical Analyst
WVDEP Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
(304) 926-0499 x 41110

Re: Plugging Permit Stephen Young #1 S-877
API # 47-097-02884
Buckhannon District, Upshur County, WV

Dear Mr. McLaughlin,

OWS Acquisition CO LLC (OWS), the operator of the subject well, plans to proceed with plugging operations in 2021.

Please see the enclosed plugging permit packet, signed by Mr. Ward on October 1, for your approval.

I will remain available during the entire process to assist with any questions or comments you may have. I can be reached by email at cveazey@owsacq.com or by phone @ 304-414-8166.

Sincerely,
OWS Acquisition CO LLC

A handwritten signature in blue ink, appearing to read "Chris S. Veazey", is written over the typed name.

Christopher S. Veazey, CSP
Health, Safety and Environmental Manager

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WV Department of
Environmental Protection

cc: File

11/10/2016

PLUGGING PERMIT CHECKLIST



Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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WV Department of
Environmental Protection

10/29/2021



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-097-02884)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Mon, Oct 25, 2021 at 2:35 PM

To: cveazey@owsacq.com, "Ward, Samuel D" <samuel.d.ward@wv.gov>, dwzickefoose@upshurcounty.org

I have attached a copy of the newly issued well [permit](#) number "**S-877**". This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments

 **47-097-02884 - Copy.pdf**
2228K

 **IR-8 Blank.pdf**
179K

10/29/2021