

WR-31VED  
 Rev (5-0) Oil & Gas  
 Office  
 11/6/2011

DATE: March 6, 2009  
 API #: 47-097-03636

State of West Virginia  
 Department of Environmental Protection  
 Office of Oil and Gas  
 Well Operator's Report of Well Work

Farm name: Mike Ross, Inc Operator Well No: Clevenger #3 Acres 96

LOCATION: Elevation: 1553' Quadrangle: Adrian 7.5'  
 District: Buckhannon County: Upshur

Latitude: 7150' Lat: 38.98029  
 Longitude: 4670' Long: 80.30818

Company: Mike Ross Inc.	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: Po Box 219 Coalton WV 26257	16'		20'	CTS
Agent: Mike Ross	11 3/4		126	CTS
Inspector: Bill Hatfield	8 5/8		1855	CTS sacks
Date Permit Issued: 03/02/09				
Date Well Work Commenced: 02/25/09	4 1/2		7731	800 sacks
Date Well Work Completed: 7/10/09				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 7763'				
Fresh Water Depth (ft.): Wet 1" stream @ 27', 1/2" stream @ 200', 3/4" stream @ 326', 3/4" stream @ 629', 1" stream @ 1314'				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 567-579, 590-599, 844-849, 940-945, 1238-1241, 1326-1330, 1536-1543				

OPEN FLOW DATA

Producing formation: Marcellus Shale  
 Pay zone depth: 7540-7620 (ft)  
 Gas: Initial open flow Show MCF/d Oil: Initial open flow      Bbl/d  
 Final open flow 350 MCF/d Final open flow      Bbl/d  
 Time of open flow between initial and final tests 4 Hours  
 Static rock Pressure 2500 psig (surface pressure) after 72 Hours

Second producing formation      Pay zone depth (ft)       
 Gas: Initial open flow      MCF/d Oil: Initial open flow      Bbl/d  
 Final open flow      MCF/d Final open flow      Bbl/d  
 Time of open flow between initial and final tests      Hours  
 Static rock Pressure      psig (surface pressure) after      Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

Mike Ross

By: Mike Ross  
 Date: 1-4-2011

Date of Frac.: July 1, 2009

Well Name: Clevenger #3

1<sup>st</sup> Stage - Perfs from 7556 to 7636, Holes 52, Acid 1500 Gals., Bbls water or foam  
4043, 80/100 sand 700 sacks, 40/70 sand 1283 sacks, N2 SCF, ISP 5100#  
3700# .

2<sup>nd</sup> Stage - Perfs from to , Holes , Acid Gals., Bbls water or foam  
, 80/100 sand sacks, 20/40 sand sacks, N2 SCF, ISP .

3<sup>rd</sup> Stage - Perfs from to , Holes , Acid Gals., Bbls water or foam  
, 80/100 sand sacks, 20/40 sand sacks, N2 SCF, ISP .

4<sup>th</sup> Stage - Perfs from to , Holes , Acid Gals., Bbls water or foam  
, 80/100 sand sacks, 20/40 sand sacks, N2 SCF, ISP .

Avg Rate 40 bbl p/m. Avg PSI 4790. Sand cond ¼ p/gal to 3 ½ p/gal.

### Directions:

#### Details:

Red Rock & Shale	0 - 475	
Sand	475 - 567	Water 326
Coal	560 - 567	
Sand & Shale	567 - 844	
Coal	844 - 849	
Sand & Shale	849 - 940	
Coal	940 - 949	
Sand & Shale	949 - 1693	
Sand	1693 - 1820	
Big Lime	1820 - 1920	
Big Injun	1920 - 2010	
Sand & Shale	2010 - 2550	
Fifth Sand	2550 - 2630	Show Gas
Sand & Shale	2630 - 4590	
Benson Sand	4590 - 4610	
Sand & Shale	4610 - 7540	
Marcellus Shale	7540 - 7650	
Chert	7650 - 7720	
TD	7720	