WR-35 Rev (8-10)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	4-4-2011	
API#:	47-097-03653	

Farm name: Arthur C	nidester 2H	Operator Wel	l No.: 627005		· · · · · · · · · · · · · · · · · · ·
LOCATION: Elevation: 1900 GL		Quadrangle: 582 - Rock Cave			
District: Latitude: Longitude	Feet South of 38 Deg.		,00 Sec.		·
Company, Sweet	, apparating, ELO	Casing &	Used in	Left in well	Cement fill
Address:		Tubing	drilling	BOW III WOII	up Cu. Ft.
	P.O. Box 18496, Oklahoma City, OK 73154		70'	70'	driven
Agent: Er	Agent: Eric Gillespie		600'	600'	670 CF
Inspector:	Bill Hatfiled	9 5/8"	1925'	1925'	945 CF
Date Permi	t Issued: 6/5/2009	7"	7570'	7570'	737 CF
Date Well	Work Commenced: 12/20/2009	4 1/2" LNR	6354-10990	6354-10990	506 CF
Date Well	Work Completed: 3/23/2011				
Verbal Plug	gging:				
Date Permi	ssion granted on:				
Rotary X	Cable Rig				
Total Ver	tical Depth (ft): 7,137'				
Total Mea	sured Depth (ft): 10,990'				
Fresh Wat	er Depth (ft.): 499				
Salt Water	Depth (ft.): None				
Is coal bein	g mined in area (N/Y)?				
Coal Depths	s (ft.): 499-501, 999				
Void(s) enc	ountered (N/Y) Depth(s)				
Producing for Gas: Initial open Final open Time of op Static rock Pre Second produc Gas: Initial open Final open	en flow 201 MCF/d Oil: Initial open flow MCF/d Final open flow en flow between initial and final tests ssure 3,212 psig (surface pressure) after more flow MCF/d Oil: Initial open flow MCF/d Final open flow MCF/d Final open flow MCF/d Final open flow	one depth (ft) 7.6 DWBblHours erHours e depth (ft) DWBblBbl	//d //d /d /d	PEC Office of DEC	et) EIVED FOIL& Gas 0 5 2011 artment of stal Procedion
	en flow between initial and final tests ssure psig (surface pressure) after				

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marley Williams
Signature

<u>11-30-20</u>11 Date

Were core samples taken? YesNo_X	Were cuttings caught of	during drilling? Yes X No
Were $\frac{Y}{Y/N}$ Electrical, $\frac{N}{Y/N}$ Mechanical, $\frac{N}{Y/N}$ or	or Geophysical logs recorded on this we	ell?
NOTE: IN THE AREA BELOW PUT TH FRACTURING OR STIMULATING, PHYSICA DETAILED GEOLOGICAL RECORD OF THE ENCOUNTERED BY THE WELLBORE FROM	AL CHANGE, ETC. 2). THE WELI E TOPS AND BOTTOMS OF ALL I	L LOG WHICH IS A SYSTEMATIC
Perforated Intervals, Fracturing, or Stimulating:		
See Attached		
(
Formations Encountered: Surface:	Top Depth /	Bottom Depth
See Attached		
	, The first of the	

LITHOLOGY	TOD DEDTIL (PT)	DOTTO LA PROPERTA COM
SS	TOP DEPTH (FT)	BOTTOM DEPTH (FT)
	0	20
SHALE / SILT	20	50
SS	50	65
SHALE / SILT	65	80
SS	80	145
SHALE / SILT	145	155
SS	155	160
SHALE / SILT	160	185
SS	185	195
SHALE / SILT	195	320
SS	320	360
SHALE / SILT	360	440
SS	440	499
COAL	499	501
SHALE / SILT	501	600
LS	600	610
SHALE / SILT	610	760
SS	760	900
SHALE / SILT	900	935
LS	935	999
COAL	999	1001
LS	1001	1055
SHALE / SILT	1055	1130
SS	1130	1200
SHALE / SILT	1200	1476
Big Lime	1476	1542
SS	1542	1713
Big Injun	1713	1962
SHALE / SILT	1962	1983
Gordon	1983	1993
SHALE / SILT	1993	3998
Benson	3998	4008
SHALE / SILT	4008	7116
Geneseo	7116	7178
Tully	7178	
Hamilton	7258	7258
Marcellus		7391
iviarceilus	7391	10990