WR-35 Rev (8-10)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	September 29, 2011
API#:	47-097-03720

OCATION: Elevation: 1850'					
	_ Quadrangle: _	Quadrangle: Buckhannon 7.5			
District: Washington	County: Upsh	nur			
Latitude: 11.180 Feet South of 38 Deg.	55Mir	ı00Sec			
Longitude 1,000 Feet West of 80 Deg.	. <u>10</u> Mir	sec Sec			
Company:					
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Chesapeake Appalachia, LLC P.O. Box 18496 Oklahoma City, OK 73154	20"	40'	40'	driven	
Agent: Eric Gillespie					
Inspector: Bill Hatfield					
Date Permit Issued: 04/29/2010			·		
Date Well Work Commenced: 7/8/2010					
Date Well Work Completed: 7/8/2010					
Verbal Plugging:					
Date Permission granted on:					
Rotary Cable Rig	,				
Total Vertical Depth (ft): 40'					
Total Measured Depth (ft): 40'					
Fresh Water Depth (ft.): n/a					
Salt Water Depth (ft.): n/a					
Is coal being mined in area (N/Y)? Yes					
Coal Depths (ft.): n/a					
Void(s) encountered (N/Y) Depth(s) n/a					
		<u> </u>		<u> </u>	
OPEN FLOW DATA (If more than two producing formation Producing for	ons please inclue zone depth (ft)!		a on separate sh	eet)	
	- ' /-				
Final open flow MCF/d Final open flow	vBb	l/d		1.05	
Time of open flow between initial and final tests	Hours		ECE!		
Static rock Pressurepsig (surface pressure) af	terHou	rs	Mr. O.	- 84	
Second producing formation Pay 20	ne denth (ft)		atics at	Jan.	
Gas: Initial open flow MCF/d Oil: Initial open f	low Bl		OCT I	Office stripe	
Final open flow MCF/d Final open flow	v Bb	1/d	0 -	ALLONO TONITAL	
Time of open flow between initial and final tests	Hours		" Dey		
Gas: Initial open flow MCF/d Oil: Initial open flow  Final open flow MCF/d Final open flow  Time of open flow between initial and final tests  Static rock Pressure psig (surface pressure) af  Second producing formation Pay zo  Gas: Initial open flow MCF/d Oil: Initial open flow  Final open flow MCF/d Final open flow  Time of open flow between initial and final tests  Static rock Pressure psig (surface pressure) af  certify under penalty of law that I have personally examined and eattachments and that, based on my inquiry of those individuals.	terHou	rs	MA		
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ne attachments and that, based on my inquiry of those individu	anu am rammar rals immediatel	v responsible for	obtaining the in	on uns document and formation I believe t	
ne information is true, accurate, and complete.	initioulatel	, responsible 10	comming the III	izormacion i beneve i	
( , , , , ) .					
Signature		9-	29-11		

Were core samples taken? Yes	No.X	Were cuttings caught during drilling? Yes		
Vere Electrical, Mechan	ical, or Geophysica	al logs recorded on this well?		
NOTE: IN THE AREA BELOW PRACTURING OR STIMULATING DETAILED GEOLOGICAL RECO ENCOUNTERED BY THE WELLB	G, PHYSICAL CHANG RD OF THE TOPS ANI	E, ETC. 2). THE WELL LOG DBOTTOMS OF ALL FORMA	WHICH IS A SYSTEMA	
erforated Intervals, Fracturing, or Stim	nulating:			
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ormations Encountered:	Top Dep	th /	Bottom Depth	
urface:				
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