

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: January 10, 2013
API #: 47-097-03753

Farm name: Marvin & Connie Wamsley Operator Well No.: Wamsley #1-WV0396

LOCATION: Elevation: 1612 Quadrangle: Buckhannon 7.5'

District: Washington County: Upshur
Latitude: 38 Feet South of 57 Deg. 30 Min. Sec.
Longitude 80 Feet West of 12 Deg. 30 Min. Sec.

Company: Mountain V Oil & Gas, Inc.

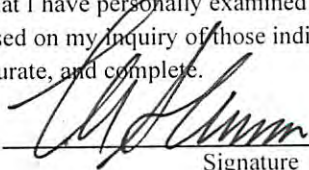
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PO Box 470 Bridgeport WV 26330	13 3/8"	31'	31'	sanded in
Agent: S. Michael Shaver	9 5/8"	275'	275'	125 sks
Inspector: Bill Hatfield	7"	1604'	1604'	245 sks
Date Permit Issued: 10-22-2010	4 1/2"	7145'	7145'	150 sks
Date Well Work Commenced: 8-25-12				
Date Well Work Completed: 8-30-12				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7210				
Total Measured Depth (ft): 7210				
Fresh Water Depth (ft.): 64, 212				
Salt Water Depth (ft.): 880				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7010-7116
Gas: Initial open flow Odor MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 422 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests 216 Hours
Static rock Pressure 940 psig (surface pressure) after 24 Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

2-4-13
Date

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Amis
02/15/2013

Were core samples taken? Yes _____ No **X** _____

Were cuttings caught during drilling? Yes **X** _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GR/NEU/DEN/IND/TEMP/AUDIO

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7094-7106 (48 holes) 7070-7084 (56 holes) 7062-7068 (24 holes) 128 total holes

2005 sks 80/100

3615 sks 40/70

Breakdown 2800 psi

14178 bbls fluid

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			

****Drillers Log**

Fill 0-15

Sand/shale 15-1312

Big Lime 1312-1448

Injun 1448-1552

Sand/Shale 1552-3835

Benson 3835-3867

Sand/Shale/Silt 3867-6842

Geneseo 6842-6879 (E Log)

Tully 6879-6910 (E Log)

Shale/Silt 6910-7010 (E Log)

Marcellus 7010-7116 (E Log)

Lime 7116-TD (E Log)