

September 4th, 2014

AR

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-097-03794WH6A County Upshur District Washington
Quad Alton 7.5' Pad Nam ALT8HS Field/Pool Name Alton
Farm Name WOODY, D.J., ET AL Well Number ALT8EHS Rework Drilling Deeper
Operator (as registered with the OOG) CNX Gas Company LLC
Address P.O. Box 1248 City Jane Lew State WV Zip 26378

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top Hole Northing 4,293,515.55m Easting 571,917.58m
Landing Point of Curve Northing 4,293,421.40m Easting 572,461.09m
Bottom Hole Northing 4,291,960.20m Easting 572,979.92m

Elevation (ft) 2459.5' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilled Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine

Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

Waterbased Mud, Bactericide, Polymers and Weighting Agents.

Date Permit Issued 07/25/2013 Date drilling commenced 11/01/2011 Date drilling ceased 01/18/2014
Date completion activities began 04/04/2014 Date completion activities ceased 05/18/2014
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plu

Freshwater depth(s) ft 40', 130' Open mine(s) (Y/N) depths N
Salt water depth(s) ft None Reported Void(s) encountered (Y/N) depths N
Coal depth(s) ft None Reported Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

RECEIVED
Office of Oil and Gas
SEP 05 2014
WV Department of
Environmental Protection

10/03/2014

API 47-097-03794WH6A Farm name WOODY, D.J., ET AL Well number ALT8EHS Rework Drilling Deeper

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement Circulate (Y/N) * Provide details to the right *
Conductor	24"	20"	40'	N	L.S. 84 / 40'	N/A	Y
Surface	17 1/2"	13 3/8"	650'	N	J-55 54.5 / 650'	82'/143'	Y
Coal	-	-	-	-	-	-	-
Intermediate 1	12 1/4"	9 5/8"	4471'	N	J-55 36 / 4471'	83'/178'	Y
Intermediate 2	-	-	-	-	-	-	-
Intermediate 3	-	-	-	-	-	-	-
Production	8 3/4" & 8 1/2"	5 1/2"	18185'	N	P-110 20 / 18185'	N/A	Y
Tubing	8 3/4"	2 3/8"	7774'	N	N-80 4.7 / 7774'	N/A	N
Packer Type and Depth Set		None					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft 3/sks)	Volume (ft 3)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	50	15.6	1.18	59	Surface	8
Surface	Class A	430	14.6	1.39	598	Surface	8
Coal	-	-	-	-	-	-	-
Intermediate 1	Class A (Lead) / Class A (Tail)	946 / 157	13.8 / 15	1.67 / 1.30	1572 / 202	Surface	8
Intermediate 2	-	-	-	-	-	-	-
Intermediate 3	-	-	-	-	-	-	-
Production	Class A (Lead) / Class A (Tail)	477 / 2990	13.3 / 14.8	1.45 / 1.25	692 / 3737	3550'	12
Tubing	-	-	-	-	-	-	-

Drillers TD (ft) 7114' Loggers TD (ft) 7405'
 Deepest formation penetrated: Marcellus Plug back to (ft) N/A
 Plug back procedure: N/A

Kick Off Depth (ft) 5306'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well Cored Yes No Conventional Sidewall Were Cuttings Collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - No centralizers used.. Fresh Water - Bow spring centralizers on first joint then every fourth joint to 100 feet from surface.. Coal - Bow spring centralizers on first joint then every fourth joint to 100 feet from surface.. Intermediate - Bow spring centralizers one on the first two joints and every fourth joint until inside surface casing.. Production - Rigid bow spring centralizer on first joint then every 2 casing joints (free floating) through the lateral and the curve. (Note: cementing the 5 1/2" casing completely in open hole lateral and curve.)

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS Plug and Perforation Shot Hole

WAS WELL COMPLETED OPEN HOLE Yes No DETAILS _____

WERE TRACERS USE Yes No TYPES OF TRACER(S) USED _____

API 47-097-03794WH6A Farm name WOODY, D.J., ET AL Well number ALT8EHS Rework Drilling Deeper

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number Of Perforations	Formation(s)
1	4/4/2014	18172	18051	4	Marcellus
2	4/4/2014	18018	17896	5	Marcellus
3	4/6/2014	17868	17746	5	Marcellus
4	4/6/2014	17718	17596	5	Marcellus
5	4/6/2014	17568	17446	5	Marcellus
6	4/9/2014	17418	17296	5	Marcellus
7	4/10/2014	17268	17146	5	Marcellus
8	4/11/2014	17118	16996	5	Marcellus
9	4/12/2014	16968	16846	5	Marcellus
10	4/13/2014	16818	16696	5	Marcellus
11	4/14/2014	16668	16546	5	Marcellus
12	4/14/2014	16518	16396	5	Marcellus
13	4/17/2014	16368	16246	5	Marcellus
14	4/18/2014	16218	16096	5	Marcellus
15	4/19/2014	16068	15946	5	Marcellus
16	4/19/2014	15918	15796	5	Marcellus
17	4/20/2014	15768	15646	5	Marcellus
18	4/20/2014	15618	15496	5	Marcellus
19	4/23/2014	15468	15346	5	Marcellus
20	2/24/2014	15318	15196	5	Marcellus
21	4/24/2014	15168	15046	5	Marcellus
22	4/25/2014	15018	14896	5	Marcellus
23	4/26/2014	14868	14746	5	Marcellus
24	4/26/2014	14718	14596	5	Marcellus
25	4/27/2014	14568	14446	5	Marcellus
26	4/27/2014	14418	14296	5	Marcellus
27	4/28/2014	14268	14146	5	Marcellus
28	4/29/2014	14118	13996	5	Marcellus
29	4/29/2014	13968	13846	5	Marcellus
30	4/30/2014	13818	13696	5	Marcellus
31	5/1/2014	13668	13546	5	Marcellus
32	5/2/2014	13518	13396	5	Marcellus
33	5/3/2014	13368	13246	5	Marcellus
34	5/3/2014	13218	13096	5	Marcellus
35	5/4/2014	13068	12946	5	Marcellus
36	5/5/2014	12918	12796	5	Marcellus
37	5/5/2014	12768	12646	5	Marcellus
38	5/6/2014	12618	12496	5	Marcellus
39	5/7/2014	12468	12346	5	Marcellus

10/03/2014

API 47-097-03794WH6A Farm name WOODY, D.J., ET AL Well number ALT8EHS Rework Drilling Deeper

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number Of Perforations	Formation(s)
40	5/7/2014	12318	12196	5	Marcellus
41	5/8/2014	12168	12046	5	Marcellus
42	5/8/2014	12018	11896	5	Marcellus
43	5/9/2014	11868	11746	5	Marcellus
44	5/9/2014	11718	11596	5	Marcellus
45	5/10/2014	11568	11446	5	Marcellus
46	5/10/2014	11418	11296	5	Marcellus
47	5/11/2014	11268	11146	5	Marcellus
48	5/11/2014	11118	10996	5	Marcellus
49	5/11/2014	10968	10846	5	Marcellus
50	5/11/2014	10818	10696	5	Marcellus
51	5/12/2014	10668	10546	5	Marcellus
52	5/12/2014	10518	10396	5	Marcellus
53	5/13/2014	10368	10246	5	Marcellus
54	5/13/2014	10218	10096	5	Marcellus
55	5/14/2014	10068	9946	5	Marcellus
56	5/14/2014	9918	9796	5	Marcellus
57	5/14/2014	9768	9646	5	Marcellus
58	5/15/2014	9618	9496	5	Marcellus
59	5/15/2014	9468	9346	5	Marcellus
60	5/15/2014	9318	9196	5	Marcellus
61	5/16/2014	9168	9046	5	Marcellus
62	5/16/2014	9018	8896	5	Marcellus
63	5/16/2014	8868	8746	5	Marcellus
64	5/16/2014	8718	8596	5	Marcellus
65	5/17/2014	8568	8446	5	Marcellus
66	5/17/2014	8418	8296	5	Marcellus
67	5/17/2014	8268	8146	5	Marcellus
68	5/17/2014	8118	7996	5	Marcellus
69	5/18/2014	7968	7846	5	Marcellus

API 47-097-03794WH6A Farm name WOODY, D.J., ET AL Well number ALT8EHS Rework Drilling Deeper

STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Perforations	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
1	4/4/2014	75	8874	5506	5458	249950	5476	6433
2	4/4/2014	69.2	8630	5809	5732	250200	7383	2568
3	4/6/2014	67.1	8561	6318	5632	250200	7601	6984
4	4/6/2014	69.2	8678	6620	5181	250000	8882	6913
5	4/6/2014	66.3	8275	6222	5575	250400	7224	6770
6	4/9/2014	79	8669	5889	5208	251250	6656	6369
7	4/10/2014	83.8	8422	4583	4355	249850	6830	3305
8	4/11/2014	94	8483	4042	3896	250900	6437	6383
9	4/12/2014	95	7829	4058	3930	250680	7338	3378
10	4/13/2014	87	8538	5267	4225	253000	7467	6414
11	4/14/2014	71.9	8516	5220	5297	250800	7449	6576
12	4/14/2014	89.3	8649	5618	5683	238600	5558	6279
13	4/17/2014	87.7	8608	6103	5351	249742	10079	6955
14	4/18/2014	85	8533	5551	5289	251200	6194	6460
15	4/19/2014	71	8487	6097	5803	242550	7667	7311
16	4/19/2014	70	8649	6430	5207	228250	7006	6560
17	4/20/2014	76	8814	6714	5735	251100	6868	6513
18	4/20/2014	68	8684	6500	6337	251400	9739	8226
19	4/23/2014	58	8369	7107	6005	251050	6196	6746
20	2/24/2014	62	8766	7683	6406	250300	11011	8067
21	4/24/2014	67	8821	7139	6587	251200	8878	7672
22	4/25/2014	59	8608	7558	6506	249500	11866	13306
23	4/26/2014	65.6	8613	7629	6301	249750	8288	6779
24	4/26/2014	67	8513	7237	6050	250300	6758	6367
25	4/27/2014	75.3	8552	6580	4874	249100	8970	6578
26	4/27/2014	74	8513	6753	5563	250550	7902	6576
27	4/28/2014	79	8731	6500	6177	236700	6455	6529
28	4/29/2014	77.4	8561	6114	5115	251250	8213	6757
29	4/29/2014	82	8581	6130	5304	250550	6910	6497
30	4/30/2014	85	8570	6066	5340	251150	8259	6700
31	5/1/2014	80	8543	6047	4625	250200	8089	6661
32	5/2/2014	92.4	8556	6127	4864	251300	7463	6521
33	5/3/2014	89	8557	5809	4922	250250	6036	3296
34	5/3/2014	91.3	8479	5812	5485	249050	7373	6494
35	5/4/2014	84	8232	6159	5485	249000	8659	6693
36	5/5/2014	83.8	8550	5954	4858	232800	6678	6449
37	5/5/2014	79	8455	6175	4799	250650	8882	3686
38	5/6/2014	84.1	8538	5777	4777	250050	8109	6776
39	5/7/2014	77.9	8355	5649	4696	249550	10602	7301

10/03/2014

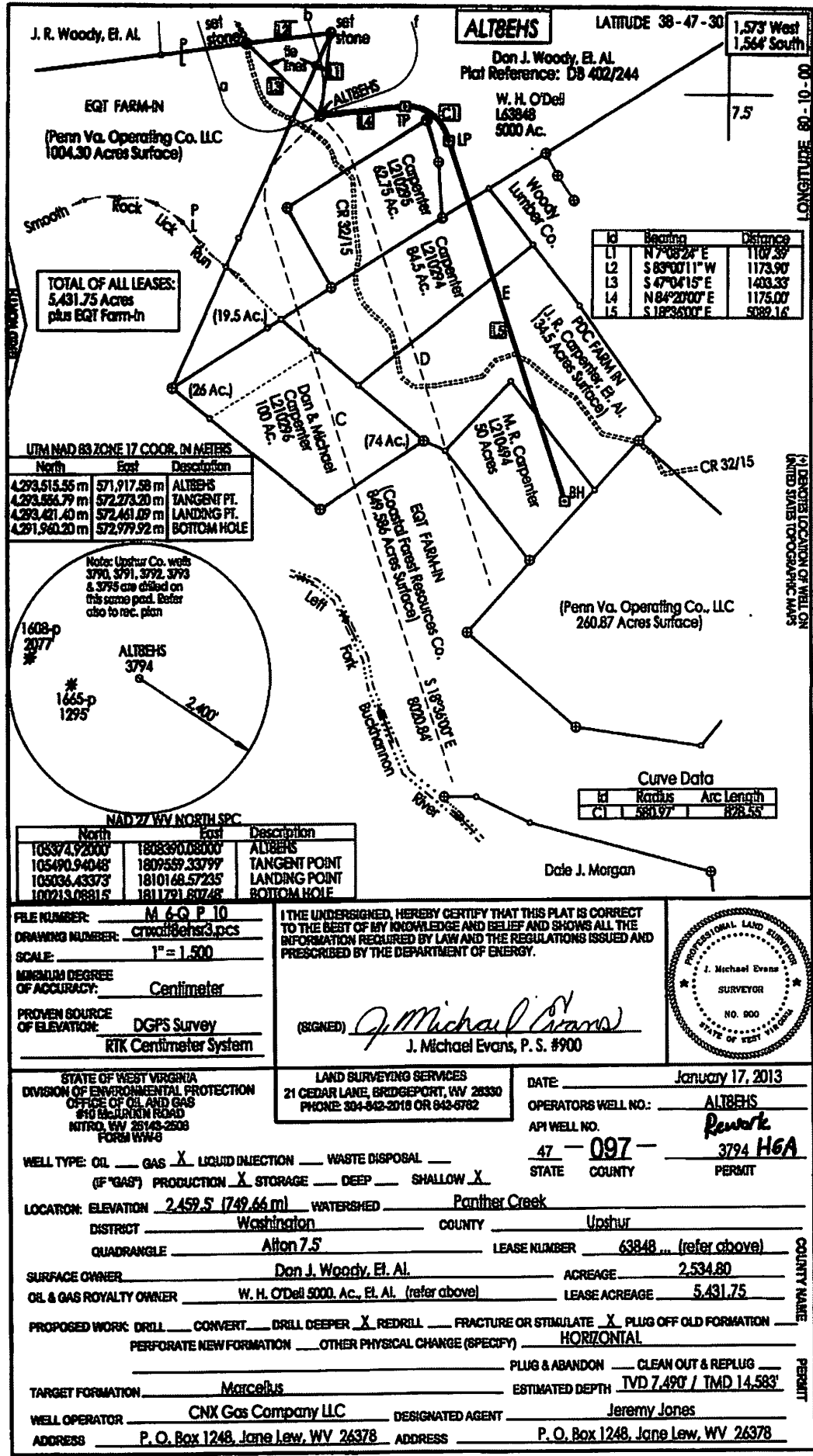
API 47-097-03794WH6A Farm name WOODY, D.J., ET AL Well number ALT8EHS Rework Drilling Deeper

STIMULATION INFORMATION PER STAGE

Stage No.	Stimulations Date	Avg Pump Rate (BPM)	Avg Treatment Pressure (PSI)	Max Breakdown Perforations	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen / other (gals)
40	5/7/2014	82.1	7979	6461	4754	250000	7106	6558
41	5/8/2014	92	8240	5361	4520	251600	7601	6540
42	5/8/2014	88	7895	6143	5062	250480	7793	6754
43	5/9/2014	90	8255	5799	4763	213450	6056	6385
44	5/9/2014	92.3	7899	5809	4760	250950	6545	6636
45	5/10/2014	93	8045	5458	4289	251350	7125	6399
46	5/10/2014	98	8006	4838	4838	251600	6691	6331
47	5/11/2014	99.7	7976	6318	4818	253080	6325	6387
48	5/11/2014	92	8198	5783	4560	250300	6749	6330
49	5/11/2014	95	8136	5802	4465	250500	6766	6351
50	5/11/2014	86.8	7890	7225	4665	249850	6393	6430
51	5/12/2014	89	8192	6385	4735	250500	6368	6319
52	5/12/2014	90.7	8375	6811	4978	249800	8789	6790
53	5/13/2014	91	7785	5745	4639	250400	5954	6450
54	5/13/2014	93	7838	4677	4607	250400	6937	6293
55	5/14/2014	94.8	8007	4742	4775	251100	6171	6514
56	5/14/2014	95	8031	6151	5589	250250	6576	6369
57	5/14/2014	90.4	7972	6270	4669	250650	5805	6456
58	5/15/2014	95	8125	5789	4743	250350	6114	6430
59	5/15/2014	91	8043	6574	4892	246400	6090	6416
60	5/15/2014	93	8072	5652	4337	251100	6131	6414
61	5/16/2014	93.6	8178	6015	5065	250550	5785	6391
62	5/16/2014	94	8257	5406	5357	249800	6211	6416
63	5/16/2014	91	8453	5923	4790	250100	7514	6733
64	5/16/2014	95.1	7782	4567	4927	251210	5725	6353
65	5/17/2014	94.6	8135	6000	5259	250000	5574	6339
66	5/17/2014	97	8162	6033	5153	250100	6534	6503
67	5/17/2014	90	7613	5537	4940	251000	7030	6543
68	5/17/2014	94	8010	5602	5098	251200	7222	6467
69	5/18/2014	92.6	7775	5586	4830	292630	6515	6450

API 47-097-03794WH6A Farm name WOODY, D.J., ET AL Well number ALT8EHS Rework Drilling Deeper

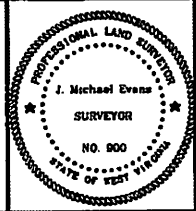
LITHOLOGY / FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY TYPE OF FLUID (FRESHWATER,BRINE,GAS,H2S, ETC)
	DEPTH IN FT TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
FILL	0	40			
SURFACE ROCK	40	110			
SAND&SHALE	110	155			
SAND	155	368			
SHALE	368	405			
SAND/SHALE	405	521			
SAND/SHALE	521	546			
SAND/SHALE	546	740			
SHALE	740	810			
SAND&SHALE	810	1000			
REDROCK SHALE	1000	1055			
SAND/SHALE	1055	1160			
REDROCK/SHALE	1160	1180			
REDROCK/SHALE/SAND	1180	1350			
SAND	1350	1500			
REDROCK	1500	1570			
SAND&SHALE	1570	1680			
SAND	1680	1810			
SAND&SHALE	1810	2580			
SHALE	2580	2740			
SAND&SHALE	2740	2860			
SAND	2860	2920			
SHALE	2920	3410			
SHALE&SAND	3410	3625			
SHALE	3625	3790			
SAND&SHALE	3790	3908			
SAND/SHALE	3908	4130			
SAND/SHALE	4130	4352			
SAND/SHALE	4352	4670			
SHALE	4670	4920			
SHALE	4920	5500			
SHALE	5500	6300			
SYCAMORE	6300	6320			
HAMILTON SHALE	6320	7070			
BURKETT	7070	7110			
UPPER MARCELLUS	7110	7405			



FILE NUMBER: M 6-Q P 10
 DRAWING NUMBER: cnxaltbens3.pcs
 SCALE: 1" = 1,500'
 MINIMUM DEGREE OF ACCURACY: Centimeter
 PROVEN SOURCE OF ELEVATION: DGPS Survey
RTK Centimeter System

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *J. Michael Evans*
 J. Michael Evans, P. S. #900



STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS #10 BOURBON ROAD NITTO, WV 26148-2508 FORM WVS 6	LAND SURVEYING SERVICES 21 CEDAR LANE, BRIDGEPORT, WV 26330 PHONE: 304-642-2018 OR 642-6782	DATE: <u>January 17, 2013</u>
WELL TYPE: OIL <input type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input checked="" type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> (IF GAS) PRODUCTION <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>	OPERATORS WELL NO.: <u>ALTBENS</u>	API WELL NO. <u>Rework</u>
LOCATION: ELEVATION <u>2,452.5 (749.66 m)</u> WATERSHED <u>Panther Creek</u>	DISTRICT <u>Washington</u> COUNTY <u>Upshur</u>	STATE <u>47</u> COUNTY <u>097</u> PERMIT <u>3794 H6A</u>
SURFACE OWNER <u>Don J. Woody, Et. Al.</u> ACREAGE <u>2,534.80</u>	OIL & GAS ROYALTY OWNER <u>W. H. O'Dell 5000 Ac., Et. Al. (refer above)</u> LEASE ACREAGE <u>5,431.75</u>	PROPOSED WORK: DRILL <input type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input checked="" type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input checked="" type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/>
TARGET FORMATION <u>Marcellus</u>	ESTIMATED DEPTH <u>TVD 7,490' / TMD 14,583'</u>	PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE (SPECIFY) <u>HORIZONTAL</u>
WELL OPERATOR <u>CNX Gas Company LLC</u> DESIGNATED AGENT <u>Jeremy Jones</u>	ADDRESS <u>P. O. Box 1248, Jane Lew, WV 26378</u>	ADDRESS <u>P. O. Box 1248, Jane Lew, WV 26378</u>

47-097-03794MH6A

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/4/2014
Job End Date:	5/18/2014
State:	West Virginia
County:	Upshur
API Number:	47-097-03794-00-00
Operator Name:	CONSOL Energy Inc.
Well Name and Number:	ALT8EHS
Longitude:	-80.17217500
Latitude:	38.78733610
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,258
Total Base Water Volume (gal):	20,664,462
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Customer & CWS	Base Fluid & Mix Water	Water	7732-18-5	100.00000	90.17662	
Sand (Proppant), DAP-903, DWP-111, DWP-614, DWP-901, BioClear 2000, DWP-NE1	CWS	Propping Agent, Scale Inhibitor, Gel Slurry, Viscosifier, Breaker, Biocide, Non-Emulsifier	Crystalline silica (Quartz)	14808-60-7	100.00000	8.96591	
			Hydrochloric acid	7647-01-0	35.00000	0.62768	
			Distillates (petroleum), hydrotreated middle	64742-46-7	60.00000	0.05496	
			2-Propenoic acid, polymer with 2-propenamide, sodium salt	25987-30-8	40.00000	0.03341	
			Guar gum	9000-30-0	60.00000	0.02990	
			Calcite	471-34-1	1.00000	0.01432	
			2,2-Dibromo-3-Nitrilopropionamide	10222-01-2	20.00000	0.01326	
			Polyethylene glycol mixture	25322-68-3	70.00000	0.01326	
			Methanol	67-56-1	15.00000	0.00779	
			2-Propenoic acid, polymer with sodium phosphonate	71050-62-9	60.00000	0.00678	

page 1

ARTISTS REMARK
DEIVING DEPER

49-097-03794WH6A

		Dimethylcocoamine, bis (chloroethyl) ether, diquatary ammonium salt	68607-28-3	40.00000	0.00642
		Isopropanol	67-63-0	40.00000	0.00642
		Illite	12173-60-3	1.00000	0.00589
		Goethite	1310-14-1	0.10000	0.00423
		Sorbitan monooleate	1338-43-8	5.00000	0.00418
		Poly(oxyethylene)nonylphenol ether	9016-45-9	5.00000	0.00418
		Apatite	64476-38-6	0.10000	0.00286
		Biotite	1302-27-8	0.10000	0.00286
		Alcohols, C14-15, ethoxylated	68951-67-7	0.10000	0.00269
		Modified thiourea polymer	68527-49-1	0.10000	0.00269
		Fatty acids, tall-oil	61790-12-3	0.10000	0.00269
		Alkenes, C>10 a-	64743-02-8	0.10000	0.00269
		Quaternary ammonium compounds, bis(hydrogenated tallow alkyl)dimethyl, salts with bentonite	68953-58-2	5.00000	0.00249
		Ilmenite	98072-94-7	0.10000	0.00218
		Ammonium Persulfate	7727-54-0	100.00000	0.00092
		Propargyl Alcohol	107-19-7	0.10000	0.00090
		Diallyldimethylammonium chloride	7398-69-8	5.00000	0.00080
		Oxirane, 2-methyl-, polymer with oxirane, monodecyl ether	37251-67-5	1.50000	0.00075
		Formaldehyde	50-00-0	0.10000	0.00018
		Sodium chloride	7647-14-5	0.10000	0.00009

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

ALBERTS REWARD
 DEVIENS DESER