

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: January 10, 2013
API #: 47-097-03845

Farm name: Delmas M. Woody ET AL Operator Well No.: Iris Dean #4-WV0368

LOCATION: Elevation: 2144 Quadrangle: Alton 7.5'

District: Meade County: Upshur
Latitude: 38 Feet South of 52 Deg. 30 Min. Sec.
Longitude 80 Feet West of 12 Deg. 30 Min. Sec.

Company: Mountain V Oil & Gas, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PO Box 470 Bridgeport WV 26330	13 3/8"	31'	31'	sanded in
Agent: S. Michael Shaver	9 5/8"	368'	368'	130 sks
Inspector: Bill Hatfield	7"	1619'	1619'	270 sks
Date Permit Issued: 11-5-2012	4 1/2"	7440'	7440'	150 sks
Date Well Work Commenced: 12-8-12				
Date Well Work Completed: 12-13-12				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7500				
Total Measured Depth (ft): 7500				
Fresh Water Depth (ft.): Damp @ 112				
Salt Water Depth (ft.): 1009				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				
Void(s) encountered (N/Y) Depth(s) N				

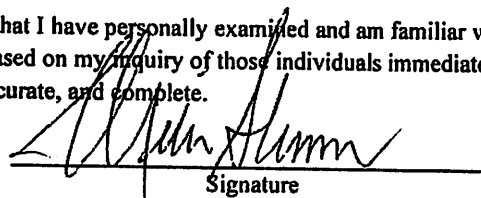
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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7320-7420
Gas: Initial open flow Odor MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests 216 Hours
Static rock Pressure psig (surface pressure) after 24 Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

1/10/13
Date

Were core samples taken? Yes _____ No **X** _____

Were cuttings caught during drilling? Yes **X** _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GR/NEU/DEN/IND/TEMP/AUDIO

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7056-7092 (108 Holes)

1475 sks 80/100

4197 sks 40/70

Breakdown 2229 psi

14276 bbls fluid

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

Sand / Shale	Ground Level	
Geneseo Shale		
Tully Limestone		
Marcellus	7320	7420
Onondaga	7421	TD

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