

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: July 23, 2013
API #: 47-097-03846

✓

Farm name: Kurt R. & Jeanette Barron Operator Well No.: Barron #5 WV0263

LOCATION: Elevation: 1,916' Quadrangle: Alton 7.5'

District: Meade County: Upshur
Latitude: 6060 Feet South of 38 Deg. 52 Min. 30 Sec.
Longitude 1775 Feet West of 80 Deg. 12 Min. 30 Sec.

Company: Mountain V Oil & Gas, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PO Box 470 Bridgeport, WV 26330	13 3/8"	42'	42'	Sand In
Agent: Mike Shaver	9 5/8"	392'	392'	130 sks.
Inspector: Bill Hatfield	7"	1,519'	1,519'	235 sks.
Date Permit Issued: 11-05-2012	4 1/2"	7,332'	7,332'	150 sks.
Date Well Work Commenced: 12-15-2012				
Date Well Work Completed: 1-8-2013				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7,360'				
Total Measured Depth (ft): 7,360'				
Fresh Water Depth (ft.): 46', 85'				
Salt Water Depth (ft.): 898'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7222-7254
Gas: Initial open flow Odor MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 198 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 1530 psig (surface pressure) after 72 Hours

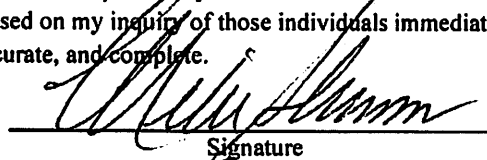
Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

7-24-13
Date

09/27/2013

97.03846

Were core samples taken? Yes _____ No **X** _____
Were cuttings caught during drilling? Yes **X** _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____
GR, NEUT, IND, TEMP

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perf: 7222-7254

Sand: 80/100 = 491 sks

40/70 = 1191 sks

Total Volume = 6813 bbls

Plug Back Details Including Plug Type and Depth(s):

N/A

Formations Encountered: _____ Top Depth / _____ Bottom Depth
Surface:

Fill:	0-10
Sand & Shale:	10-1260
Big Lime:	1260-1476
Injun:	1476-1568
Sand & Shale:	1568-1960
Gordon:	1960-2004
Sand & Shale:	2004-3752
Benson:	3752-3950
Sand & Shale:	3950-7008
Geneseo:	7008-7046
Tully:	7046-7091
Sand & Shale:	7091-7158
Marcellus:	7158-7265
Onondaga:	7265-7270
Chert:	7270-7360
TD:	7360

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