



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice , Governor  
Austin Caperton , Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, May 10, 2017  
WELL WORK PERMIT  
Horizontal 6A / New Drill

ARSENAL RESOURCES LLC (A)  
6031 WALLACE ROAD EXTENSION SUITE 300

WEXFORD, PA 15090

Re: Permit approval for FLAMCO 211  
47-097-03862-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: FLAMCO 211  
Farm Name: FLAMCO INC.  
U.S. WELL NUMBER: 47-097-03862-00-00  
Horizontal 6A / New Drill  
Date Issued: 5/10/2017

Promoting a healthy environment.

05/12/2017

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

---

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

## PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

1) Well Operator: Arsenal Resources      494519412      Upshur      Banks      Goshen  
Operator ID      County      District      Quadrangle

2) Operator's Well Number: 211      Well Pad Name: Flamco

3) Farm Name/Surface Owner: Flamco Inc.      Public Road Access: Main Street WV 20

4) Elevation, current ground: 2134.92      Elevation, proposed post-construction: 2132.9

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_

Horizontal

6) Existing Pad: Yes or No no

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale 7381ft (TVD Heel) – 7381ft (TVD Toe), 91ft, 0.5 psi/ft, Base of Marcellus, 7472ft (TVD Heel and Toe)

8) Proposed Total Vertical Depth: 7,446' (Horizontal), 7,571' (Pilot Hole)      99'

9) Formation at Total Vertical Depth: Marcellus Shale (Horizontal), Huntersville Chert (Pilot Hole)

10) Proposed Total Measured Depth: 14,805'

11) Proposed Horizontal Leg Length: 6,849'

12) Approximate Fresh Water Strata Depths: 550'

13) Method to Determine Fresh Water Depths: Offsetting wells reported water depths (097-02760, 097-02786, 097-02771, 097-03042, 097-02758)

14) Approximate Saltwater Depths: no saltwater expected

15) Approximate Coal Seam Depths: Upper Kittanning – 239', Middle Kittanning – 319'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Known

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?      Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

**RECEIVED**  
**Office of Oil and Gas**  
**APR 17 2017**  
**WV Department of**  
**Environmental Protection**

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24	New	H-40	94#	80	80	CTS
Fresh Water	13.375	New	J-55	54.5#	600	600	CTS
Coal							
Intermediate	9.625	New	J-55	40#	1,500	1,500	CTS
Production	5.5	New	P-110	20#	14,805	14,805	TOC @ 1,350
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24	36			0	Type 1, 3% Calcium	1.2
Fresh Water	13.375	17.5	0.38	2,730	0	Class A, 3% CaO2	1.2
Coal							
Intermediate	9.625	12.25	0.395	3,950	0	Class A, 2% CaO2	1.29
Production	5.5	8.5-8.75	0.361	12,640	9,500	Type 1	1.64/1.32
Tubing					5,000		
Liners					NA		

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

RECEIVED  
Office of Oil and Gas

APR 17 2017  
WV Department of  
Environmental Protection

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and grout cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 1/2" hole and drill to fresh water casing (Surface) to the programmed depth, Run 13- 3/8" casing and cement to surface. The rig will continue drilling a 12- 1/4" intermediate hole to the programmed depth, run 9- 5/8" casing and cement to surface. The rig will then continue to drill a 8- 3/4" hole to a designed pilot hole depth, then trip out of the hole to run wireline logs. A cement kick-off plug will then be set from bottom of the pilot hole to the designed KOP. We will then drill off the cement plug and start drilling the curve and lateral section to the programmed total measured depth, run 5 1/2" casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 9,500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 7.78

22) Area to be disturbed for well pad only, less access road (acres): 3.63

23) Describe centralizer placement for each casing string:

20"- No centralizers 13 3/8" – one bow spring centralizer on every other joint 9 5/8" – one bow spring centralizer every third joint from TD to surface 5 1/2" – one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 2,500'; there will be no centralizers from 1,600' to surface.

24) Describe all cement additives associated with each cement type:

24" will be grouted from surface. The 13-3/8" casing will be cemented to surface with Class A cement and no greater than 3% CaCl (calcium chloride). The 9-5/8" casing will be cemented to surface with Class A cement, & no greater than 2% calcium chloride. The 5-1/2" production string will be cemented back to 1,300' (+/- 150' above the casing shoe for the 9-5/8") with Type 1 or Class A cement retarder (to extend pumpability) cellophane flaked for fluid loss, Bentonite gel as an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to insure the cement is of proper weight to placement and possibly a gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right-angle" set) during the plastic phase of the cement set-up.

25) Proposed borehole conditioning procedures:

Top holes will be drilled with fresh water to KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face to the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three stands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are notices, we will re-run the previous stand of pipe pulled across and circulate 2X bottoms up while watching the shakers for signs of cuttings. Once at the base of the curve, the string will be continuously rotated while pumping 2X bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

\*Note: Attach additional sheets as needed.



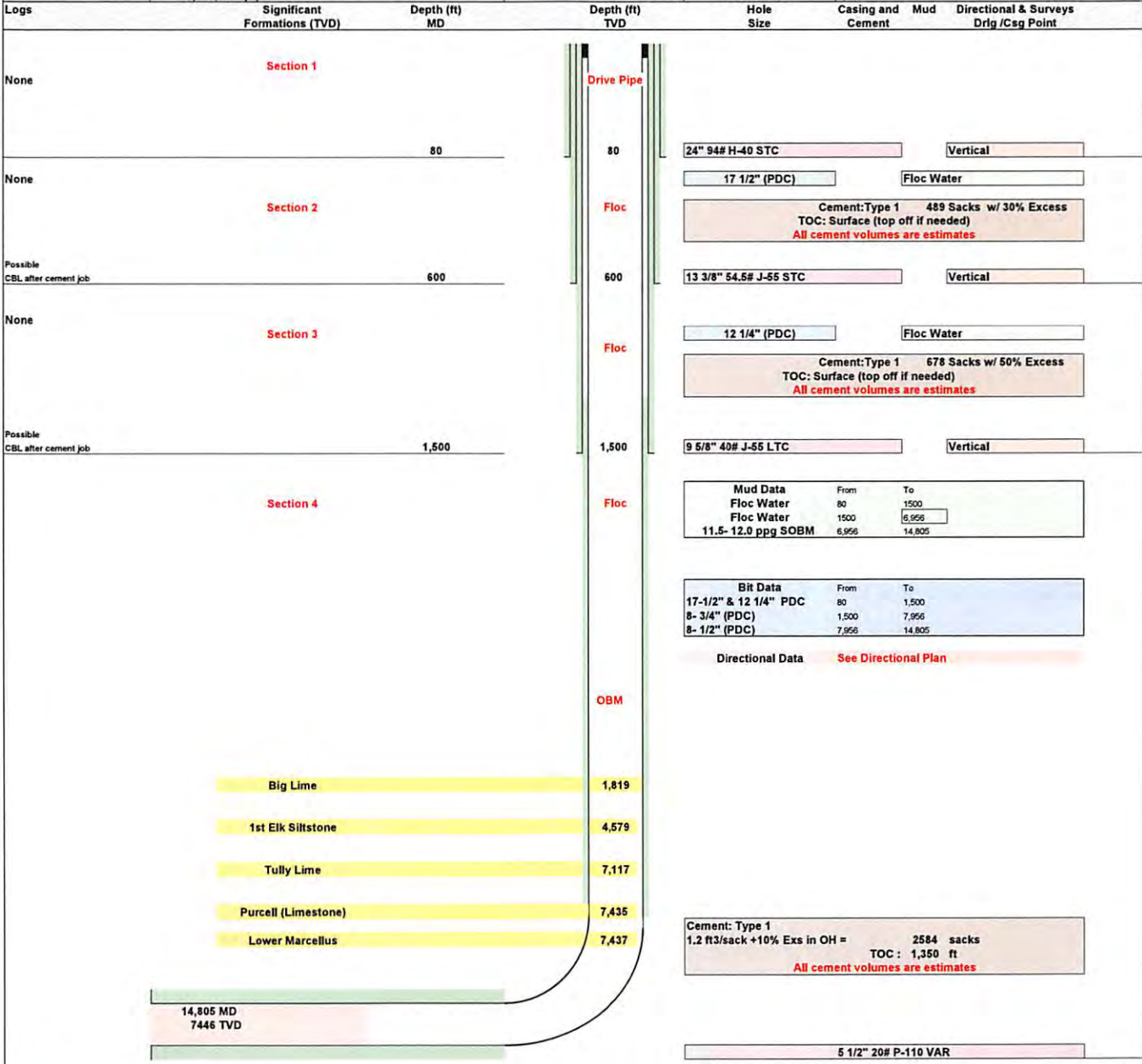
97-03862



Arsenal Resources  
Flamco 211  
Casing Design  
Directional Plan # 2 QES

Other Names:	N/A
Surface Location:	TBD
Bottom Hole Location:	TBD
Total Depth:	14,805 MD (ft) 7,446 TVD (ft)

County:	Upshur
State:	West Virginia
AFE #:	XX
RKB:	27
Ground Level:	2,132



Revision 1

Note: Not drawn to scale

Cement Outside Casing Seal Assembly in Annulus

Date Last Revised: 13-Apr-17  
Jarrett Toms

RECEIVED  
Office of Oil and Gas  
APR 17 2017  
WV Department of  
Environmental Protection

05/12/2017

W:\Plans\017-03862\Drawings\211



## Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near Mountaineer Keystone hydraulic fracturing in Upshur County, WV prior to hydraulic fracturing at the following MK wells on the Flamco 211 Pad.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 7,450' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Benson formation (approximately 4,502' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with best management practices and emergency action plans for this site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the Division of Oil and Gas is notified of the timeline, as well as any issues that may arise during fracturing.

### 1. Communications with Conventional Operators.

MK, using available data (WV Geological Survey, WVDEP Website, and IHS data service), has identified all known conventional wells and well operators within 500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in Attachment A.

Upon approval of this plan, MK will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in Attachment B. The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to MK and the OOG in the event of any changes in their well conditions.

Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and MK if any changes in water, gas production, pressure or other anomalies are identified.

RECEIVED  
Office of Oil and Gas  
FEB 10 2017

WV Department of  
Environmental Protection





## 2. Reporting

MK will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately after any event of any noted abnormalities.

RECEIVED  
Office of Oil and Gas  
FEB 10 2017

WV Department of  
Environmental Protection  
05/12/2017

### FLAMCO 211 Area of Review

API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones Not Perforated
4709700421	CABOT, GODFREY L.	COMPLETED	38.754338	-80.369602	4,502'	BENSON	NOT AVAILABLE

**RECEIVED**  
Office of Oil and Gas  
FEB 10 2017  
WV Department of  
Environmental Protection

WW-9  
(4/16)

API Number 47 - 097 - 03862  
Operator's Well No. 211

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Arsenal Resources OP Code 494519412

Watershed (HUC 10) Little Kanawha Quadrangle Goshen

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- \_\_\_\_\_ Land Application
- \_\_\_\_\_ Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- \_\_\_\_\_ Reuse (at API Number \_\_\_\_\_ )
- \_\_\_\_\_ Off Site Disposal (Supply form WW-9 for disposal location)
- \_\_\_\_\_ Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes. The closed loop system will contain all of the drilling medium and drill cuttings on location to than be taken to a landfill \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vert: Freshwater Horz: Synthetic Oil based mud \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Bentonite, soap and polymer sticks, soda ash, sodium bicarbonate, defoamer, base oil, emulsifiers, lime, and barite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? Advanced Disposal Services, Chestnut Valley Landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *William Veigel*

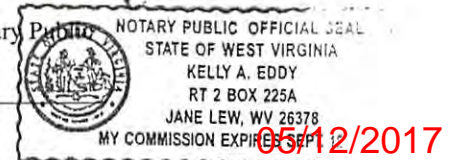
Company Official (Typed Name) William Veigel

Company Official Title Designated Agent, Arsenal Resources

Subscribed and sworn before me this 12<sup>th</sup> day of April, 20 17

Kelly A. Eddy Notary Public

My commission expires September 18, 2018



# Mountaineer Keystone

Proposed Revegetation Treatment: Acres Disturbed 3.5 Prevegetation pH unknown

Lime 2.67 Tons/acre or to correct to pH 6.4

Fertilizer type 10-20-20

Fertilizer amount 1000 lbs/acre

Mulch 3-4 Tons/acre

### Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	129	Orchard Grass	129
Rye	93	Rye	93
Clover	24	Clover	24
Timothy	45	Timothy	45

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: The Thrasher Group, Inc

Comments: Re-seed and mulch all disturbed areas as soon as reasonably possible per regulation. Upgrade erosion and sediment control measures where needed per the West Virginia Erosion and Sediment Control Field Manual.

*Bryan O'Hara*

Title: Inspector

Date: 1-25-17 RECEIVED  
Office of Oil and Gas

Field Reviewed?  Yes  No

FEB 10 2017  
WV Department of  
Environmental Protection



97-03862



Flamco 211 Site Safety Plan



# **SITE SAFETY PLAN**

**Flamco Well Pad**  
**211**

**WV 20**  
**Upshur County, WV**

RECEIVED  
Office of Oil and Gas  
APR 17 2017  
WV Department of  
Environmental Protection

05/12/2017



# Underground and Surface Coal Mines

Zoom in and click on mine outline to get further information.

Coal Bed Mapping Project  
Coverage Explanations  
Map Help & Tips

Layer/Legend Tools Basemap

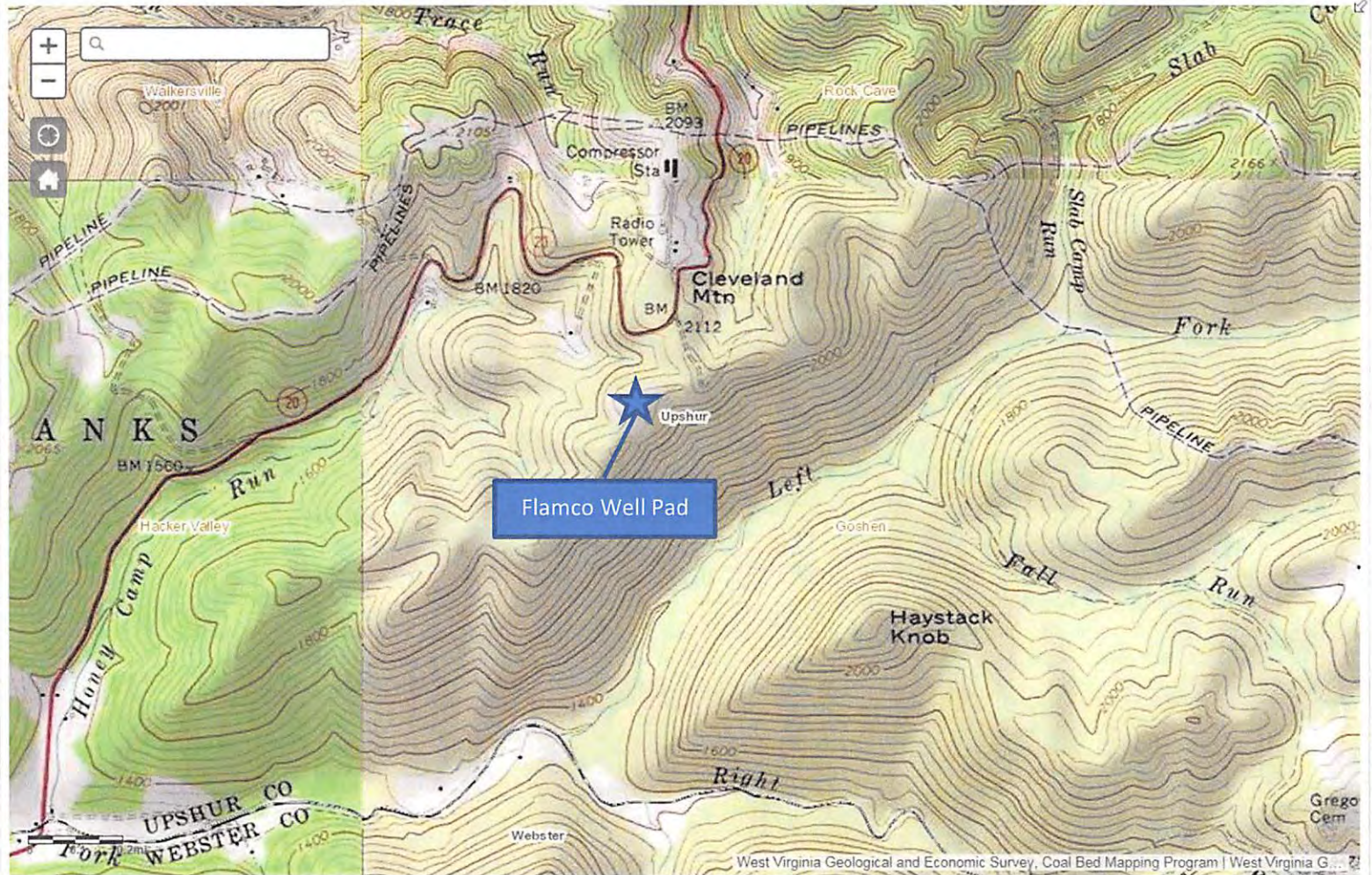
► Underground Mine Search

▼ Print

Select an orientation and size via the dropdown arrow. The button will change to "Printing" when processing. A PDF will pop up in another window when finished.

Print

► Navigation



West Virginia Geological and Economic Survey, Coal Bed Mapping Program | West Virginia G...

WV Department of  
Environmental Protection

FEB 10 2017

RECEIVED  
Office of Oil and Gas

97-03842



# Mountaineer Keystone LLC



## SITE SAFETY PLAN

*Supp O'Hara  
1-25-17*

Flamco Well Pad  
211

WV 20  
Upshur County, WV

RECEIVED  
Office of Oil and Gas

FEB 10 2017

WV Department of  
Environmental Protection

05/12/2017



SHL Latitude: 38°45'00" (ROCK CAVE)

8,816' SHL

11,413' BHL

BHL Latitude: 38°47'30" (GOSHEN) Rock Cave

# THRASHER

THE THRASHER GROUP, INC.  
600 WHITE OAKS BLVD.  
BRIDGEPORT, WV 26330  
PHONE 304-624-4108

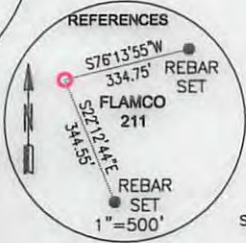
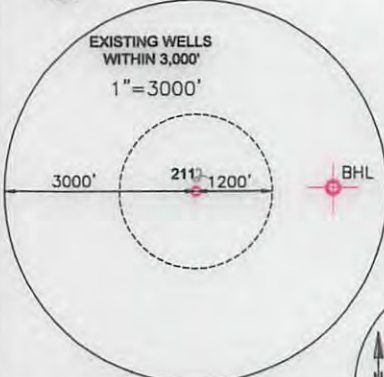
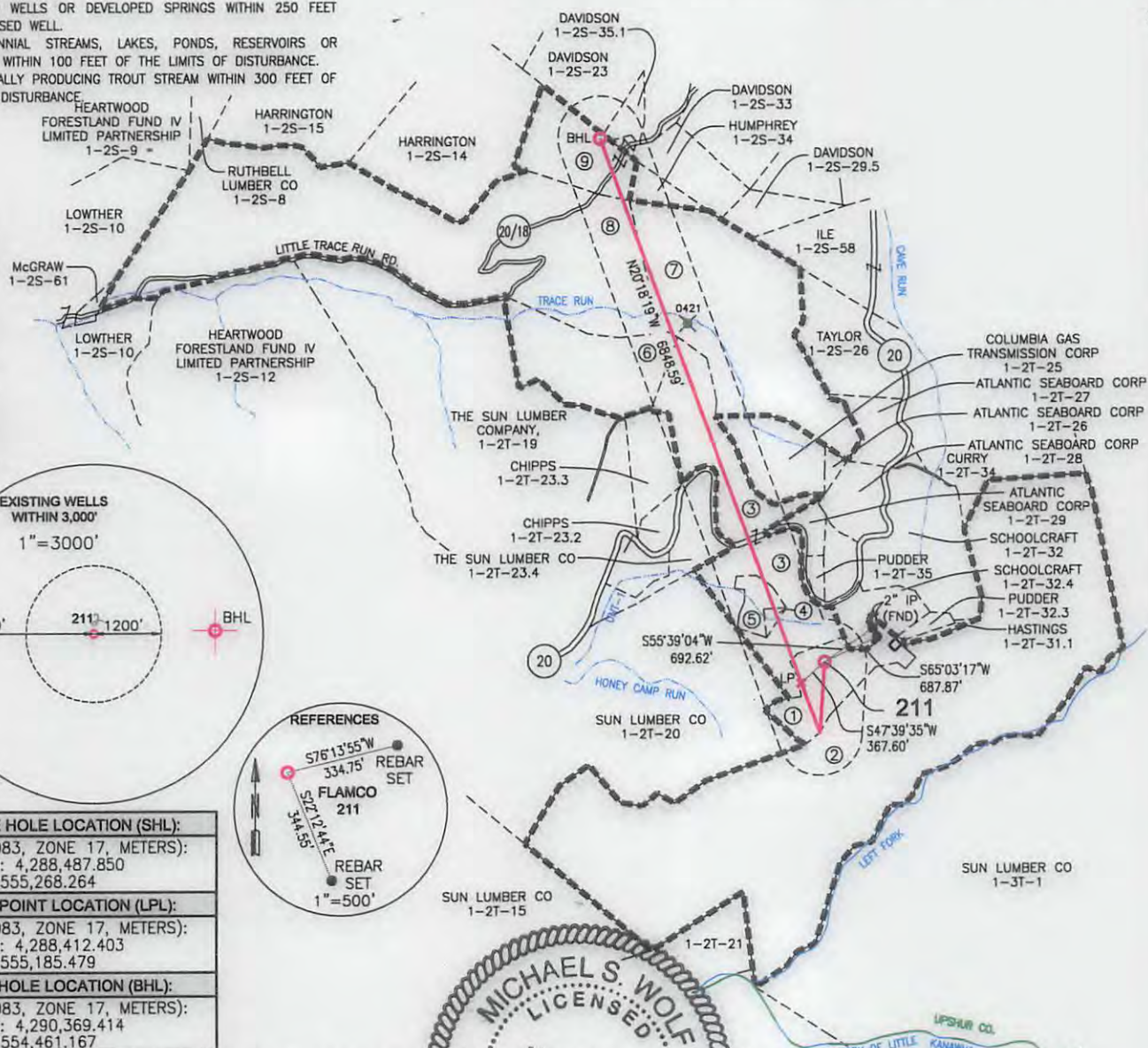
### NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

TRACT	SURFACE OWNER	TAX PARCEL	ACRES
1	FLAMCO, INC.	1-2T-32.2	21.85
2	SUN LUMBER CO	1-2T-31	270.812
3	SUN LUMBER CO	1-2T-30.1	26.67
4	LOYCE KAY & RAYMOND M MASTERS	1-2T-31.2	0.83
5	HINKLE ARNIE L & GAYLA S	1-2T-30	5.92
6	HARRINGTON MAXINE	1-2S-25	42.35
7	ATLANTIC SEABOARD CORP.	1-2S-27	85.00
8	COASTAL FOREST RESOURCES CO	1-2S-13	187.30
9	HUMPHREY JOHN C	1-2S-24	23.125

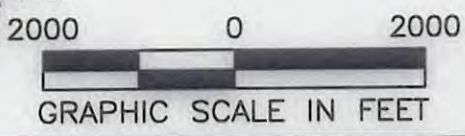
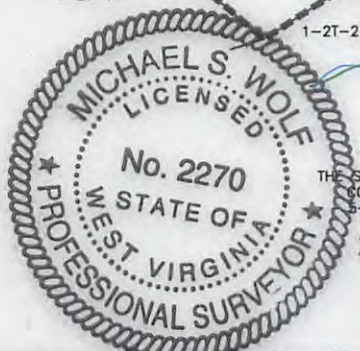
Longitude: 80°20'00"  
11,442' BHL  
2,451' SHL

GRID NORTH  
UTM, NAD83 DATUM, ZONE 17, US FT



<b>SURFACE HOLE LOCATION (SHL):</b>
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,288,487.850
EASTING: 555,268.264
<b>LANDING POINT LOCATION (LPL):</b>
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,288,412.403
EASTING: 555,185.479
<b>BOTTOM HOLE LOCATION (BHL):</b>
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,290,369.414
EASTING: 554,461.167

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



P.S. 2270

	(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	MINIMUM DEGREE OF ACCURACY: 1/200	FLAMCO
	WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)	OPERATOR'S WELL #: 211 API WELL #: 47
WELL TYPE: OIL <input type="checkbox"/> WASTE DISPOSAL <input type="checkbox"/> PRODUCTION <input type="checkbox"/> DEEP <input type="checkbox"/> GAS <input checked="" type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> STORAGE <input type="checkbox"/> SHALLOW <input checked="" type="checkbox"/>		ELEVATION: 2132.90	
WATERSHED: RIGHT FORK OF LITTLE KANAWHA		QUADRANGLE: GOSHEN/ROCK CAVE	
DISTRICT: BANKS COUNTY: UPSHUR		ACREAGE: 21.85	
SURFACE OWNER: FLAMCO INC.		ACREAGE: 21.85	
OIL & GAS ROYALTY OWNER: FLAMCO INC.		DRILL <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input checked="" type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/>	
CONVERT <input type="checkbox"/> PLUG & ABANDON <input type="checkbox"/> CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY)		TARGET FORMATION: LATERAL: MARCELLUS, PILOT HOLE: HUNTERSVILLE CHERT ESTIMATED DEPTH: LATERAL: 7,446 TMD 14,805 TMD PILOT: 7,571 TMD	
WELL OPERATOR: ARSENAL RESOURCES ADDRESS: 6031 WALLACE ROAD EXTENSION #300 CITY: WEXFORD STATE: PA ZIP CODE: 15090		DESIGNATED AGENT: WILLIAM VEIGEL ADDRESS: 65 PROFESSIONAL PLACE, SUITE 200 CITY: BRIDGEPORT STATE: WV ZIP CODE: 26330	
<b>LEGEND:</b> ○ PROPOSED SURFACE HOLE / BOTTOM HOLE ✱ EXISTING / PRODUCING WELLHEAD ✕ ABANDONED WELL ✕ PLUGGED & ABANDONED WELL △ CUT CONDUCTOR		<b>REVISIONS:</b> DATE: 04-04-2017 DRAWN BY: K. POTH SCALE: 1" = 2000' DRAWING NO: 030-3131 WELL LOCATION PLAT	

05/12/2017



WW-6A1  
(5/13)

Operator's Well No. 211

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
see attached				

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Arsenal Resources  
 By: William Veigel  
 Its: Designated Agent

**RECEIVED**  
*William Veigel*  
**Office of Oil and Gas**  
 APR 17 2017

**WV Department of  
 Environmental Protection**

05/12/2017

**Attachment to WW-6A1, Flamco 211**

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
7286	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/281	21.85
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	
7286	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/281	270.812
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	
7286	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/281	26.67
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	
7286	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/281	5.92
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	
7284	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/269	42.35
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	

**RECEIVED**  
 Office of Oil and Gas  
 APR 17 2017  
 Environmental Protection  
 MN Department of

97-03862

7284	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/269	85
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	
7286	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/281	85
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	
7284	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/269	187.3
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	
7285	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/275	187.3
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	
7284	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/269	23
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	
	EnerVest Holding, L.P., and CGAS Properties, L.P.	Statoil USA Onshore Properties, Inc.	18.00%	100/275	23
	Statoil USA Onshore Properties, Inc.	Alliance Petroleum Corporation		57/438	
	Alliance Petroleum Corporation	Mar Key, LLC		59/522	

RECEIVED  
 Office of Oil and Gas  
 APR 17 2017  
 WV Department of  
 Environmental Protection

97-03862

97-03862

## West Virginia Secretary of State — Online Data Services

### Business and Licensing

Online Data Services Help

### Business Organization Detail

*NOTICE: The West Virginia Secretary of State's Office makes every reasonable effort to ensure the accuracy of information. However, we make no representation or warranty as to the correctness or completeness of the information. If information is missing from this page, it is not in the The West Virginia Secretary of State's database.*

#### MAR KEY LLC

<b>Organization Information</b>									
Org Type	Effective Date	Established Date	Filing Date	Charter	Class	Sec Type	Termination Date	Termination Reason	
LLC   Limited Liability Company	7/11/2011		7/11/2011	Domestic	Profit				

<b>Organization Information</b>			
<b>Business Purpose</b>	2111 - Mining, Quarrying, Oil & Gas Extraction - Oil and Gas Extraction - Crude Oil and Natural Gas Extraction		<b>Capital Stock</b>
<b>Charter County</b>		<b>Control Number</b>	99Q1F
<b>Charter State</b>	WV	<b>Excess Acres</b>	
<b>At Will Term</b>	A	<b>Member Managed</b>	MBR
<b>At Will Term Years</b>		<b>Par Value</b>	

RECEIVED  
Office of Oil and Gas

APR 17 2017

WV Department of Environmental Protection  
05/12/2017



97-03862

**Authorized Shares**

--

**Addresses**

Type	Address
<b>Designated Office Address</b>	65 PROFESSIONAL PLACE SUITE 200 BRIDGEPORT, WV, 26330
<b>Mailing Address</b>	6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090 USA
<b>Notice of Process Address</b>	CORPORATION SERVICE COMPANY 209 WEST WASHINGTON STREET CHARLESTON, WV, 25302
<b>Principal Office Address</b>	6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090 USA
Type	Address

**Officers**

Type	Name/Address
<b>Member</b>	MOUNTAINEER KEYSTONE ENERGY LLC 6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090
<b>Organizer</b>	PAUL M HERZING 560 EPSILON DR. PITTSBURGH, PA, 15238 USA
Type	Name/Address

**Annual Reports**

Date filed
------------

RECEIVED  
Office of Oil and Gas

APR 17 2017

WV Department of  
Environmental Protection

05/12/2017

97-03862

6/20/2016
6/30/2015
4/28/2014
6/28/2013
5/8/2012
Date filed

For more information, please contact the Secretary of State's Office at 304-558-8000.

Thursday, February 23, 2017 — 9:08 AM

© 2017 State of West Virginia

RECEIVED  
Office of Oil and Gas  
APR 17 2017  
WV Department of  
Environmental Protection

05/12/2017

2/23/2017

### Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Mountaineer Keystone LLC, a West Virginia limited liability company ("Mountaineer Keystone"), PDC Mountaineer, LLC, a Delaware limited liability company ("PDC"), and PDC Mountaineer Holdings, LLC, a Delaware limited liability company ("PDC Holdings"), is effective as of **October 15, 2014**. (the "Effective Date") and sets forth the terms pursuant to which Mountaineer Keystone will drill, complete and operate the Wells (as defined below) on behalf of PDC and PDC Holdings. Mountaineer Keystone, PDC, and PDC Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Mountaineer Keystone on the one hand or PDC and PDC Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** PDC and PDC Holdings authorize Mountaineer Keystone to undertake and perform, on PDC and PDC Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by PDC or PDC Holdings. PDC, PDC Holdings and Mountaineer Keystone are affiliates with a common parent. Mountaineer Keystone was formed to operate oil and gas leasehold acreage held by PDC, PDC Holdings and certain other affiliates. Mountaineer Keystone agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by PDC or PDC Holdings from time to time as directed by PDC or PDC Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

**RECEIVED**  
Office of Oil and Gas

APR 17 2017

WV Department of  
Environmental Protection

US\_ACTIVE-117570092

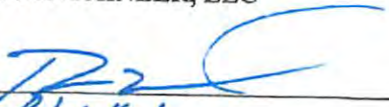
05/12/2017

IN WITNESS WHEREOF, Mountaineer Keystone, PDC, and PDC Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

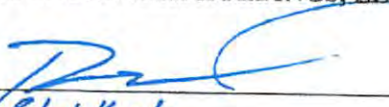
**MOUNTAINEER KEYSTONE LLC**

By:   
Name: Robert Kessel  
Title: CEO

**PDC MOUNTAINEER, LLC**

By:   
Name: Robert Kessel  
Title: CEO

**PDC MOUNTAINEER HOLDINGS, LLC**

By:   
Name: Robert Kessel  
Title: CEO

RECEIVED  
Office of Oil and Gas  
APR 17 2017

WV Department of  
Environmental Protection  
US 2017 EPL 17570092

05/12/2017



### Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Arsenal Resources LLC, a West Virginia limited liability company ("Arsenal"), River Ridge Energy, LLC, a Delaware limited liability company ("River Ridge"), and River Ridge Energy, Holdings, LLC, a Delaware limited liability company ("River Ridge Holdings"), is effective as of March 1, 2017. (the "Effective Date") and sets forth the terms pursuant to which Arsenal will drill, complete and operate the Wells (as defined below) on behalf of River Ridge and River Ridge Holdings. Arsenal, River Ridge, and River Ridge Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Arsenal on the one hand or River Ridge and River Ridge Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** River Ridge and River Holdings authorize Arsenal to undertake and perform, on River Ridge and River Ridge Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by River Ridge or River Ridge Holdings. River Ridge, River Ridge Holdings and Arsenal are affiliates with a common parent. Arsenal was formed to operate oil and gas leasehold acreage held by River Ridge, River Ridge Holdings and certain other affiliates. Arsenal agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by River Ridge or River Ridge Holdings from time to time as directed by River Ridge or River Ridge Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

RECEIVED  
Office of Oil and Gas  
APR 17 2017  
WV Department of  
Environmental Protection

IN WITNESS WHEREOF, Arsenal, River Ridge, and River Ridge Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

**ARSENAL RESOURCES LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

**RIVER RIDGE ENERGY, LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

**RIVER RIDGE HOLDINGS, LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

### Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Arsenal Resources LLC, a West Virginia limited liability company ("Arsenal"), River Ridge Energy, LLC, a Delaware limited liability company ("River Ridge"), and River Ridge Energy, Holdings, LLC, a Delaware limited liability company ("River Ridge Holdings"), is effective as of March 1, 2017. (the "Effective Date") and sets forth the terms pursuant to which Arsenal will drill, complete and operate the Wells (as defined below) on behalf of River Ridge and River Ridge Holdings. Arsenal, River Ridge, and River Ridge Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Arsenal on the one hand or River Ridge and River Ridge Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** River Ridge and River Holdings authorize Arsenal to undertake and perform, on River Ridge and River Ridge Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by River Ridge or River Ridge Holdings. River Ridge, River Ridge Holdings and Arsenal are affiliates with a common parent. Arsenal was formed to operate oil and gas leasehold acreage held by River Ridge, River Ridge Holdings and certain other affiliates. Arsenal agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by River Ridge or River Ridge Holdings from time to time as directed by River Ridge or River Ridge Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

IN WITNESS WHEREOF, Arsenal, River Ridge, and River Ridge Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

**ARSENAL RESOURCES LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

**RIVER RIDGE ENERGY, LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land

**RIVER RIDGE HOLDINGS, LLC**

By: Joel E. Symonds  
Name: Joel E. Symonds  
Title: Vice President - Land



People Powered. Asset Strong.

97-03862

April 6, 2017

Mr. James Martin, Chief of Oil and Gas  
WV DEP  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25301

RE: Ownership of Roadways; Flamco 211

Mr. Martin:

In preparation of filing a permit application for the above referenced well, the Title Department of Arsenal Resources has conducted a thorough title examination in order to determine the ownership of the oil and gas underlying all roadways crossed by the proposed wells. The findings of the title examinations show that that the roadways crossed by the proposed wells are right of ways, with the oil and gas being owned and covered by the leaseholds identified on the plat for the proposed wells.

If you have any questions, concerns or need further information, please do not hesitate to contact me at the address listed below.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Ryan Brode'.

Ryan Brode  
*Title Attorney*

RECEIVED  
Office of Oil and Gas  
APR 17 2017

6031 Wallace Road, Suite 300  
Westport, PA 15090  
P: 724-939-1000  
F: 800-428-0981  
www.arsenalresources.com

05/12/2017



**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 02/09/2017

API No. 47- \_\_\_\_\_

Operator's Well No. 211

Well Pad Name: Flamco

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>555268.264</u>
County:	<u>Upshur</u>		Northing:	<u>4288487.850</u>
District:	<u>Banks</u>	Public Road Access:	<u>WV 20</u>	
Quadrangle:	<u>Goshen</u>	Generally used farm name:	<u>Flamco</u>	
Watershed:	<u>Little Kanawha</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>		<p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

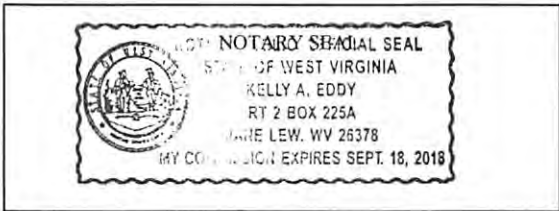
Office of Oil and Gas  
RECEIVED  
FEB 10 2017  
WV Department of  
Environmental Protection

05/12/2017

**Certification of Notice is hereby given:**

THEREFORE, I William Veigel, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Arsenal Resources</u>	Address:	<u>65 Professional Place</u>
By:	<u>William Veigel</u>		<u>Bridgeport, WV 26330</u>
Its:	<u>Designated Agent</u>	Facsimile:	<u>304-848-9134</u>
Telephone:	<u>724-940-1204</u>	Email:	<u>ecarder@arsenalresources.com</u>



Subscribed and sworn before me this 12<sup>th</sup> day of April 2017  
Kelly A. Eddy Notary Public  
 My Commission Expires September 18, 2018

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

RECEIVED  
 Office of Oil and Gas  
 APR 17 2017  
 WV Department of  
 Environmental Protection



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 02/09/2017 **Date Permit Application Filed:** 02/09/2017

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
Name: Flamco Inc.  
Address: PO Box 2227  
Buckhannon, WV 26201  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
Name: Blaze Minerals, LLC  
Address: 520 Folly Road, Ste. P285  
Charleston, SC 29412

COAL OPERATOR  
Name: Blaze Minerals, LLC  
Address: 520 Folly Road, Ste. P285  
Charleston, SC 29412

SURFACE OWNER(s) (Road and/or Other Disturbance)  
Name: see attached  
Address: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
Name: see attached  
Address: see attached

SURFACE OWNER(s) (Impoundments or Pits)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

RECEIVED  
Office of Oil and Gas  
FEB 10 2017  
WV Department of  
Environmental Protection

05/12/2017

WW-6A  
(8-13)

API NO. 47- 97-03862  
OPERATOR WELL NO. 211  
Well Pad Name: Flamco

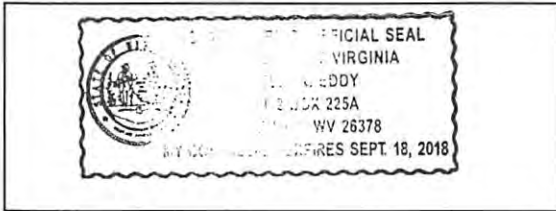
**Notice is hereby given by:**

Well Operator: Arsenal Resources  
Telephone: 724-940-1204  
Email: ecarder@arsenalresources.com

Address: 6031 Wallace Road Extension 300  
Wexford, PA 15090  
Facsimile: 304-848-9134

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 12<sup>th</sup> day of April 2017.  
Kelly A. Eddy Notary Public  
My Commission Expires September 18, 2018

RECEIVED  
Office of Oil and Gas  
APR 17 2017  
WV Department of  
Environmental Protection

97-03862

Arsenal Resources  
Flamco 211

**Surface Owners**

Flamco Inc.  
P.O. Box 2227  
Buckhannon, WV 26201

Evelyn Hastings  
1 Lafay Way  
Greer, SC 29650

Jeffrey & Debra Schoolcraft  
21629 Route 20 South Road  
Kanawha Head, WV 26228

Gary Lee & Michelle T Pudder  
21626 Route 20 South Road  
Kanawha Head, WV 26228

RECEIVED  
Office of Oil and Gas  
APR 17 2017  
WV Department of  
Environmental Protection



**Surface Owners (Road Disturbance)**

Flamco Inc.  
P.O. Box 2227  
Buckhannon, WV 26201

Evelyn Hastings  
1 Lafay Way  
Greer, SC 29650

Jeffrey & Debra Schoolcraft  
21629 Route 20 South Road  
Kanawha Head, WV 26228

Gary Lee & Michelle T Pudder  
21626 Route 20 South Road  
Kanawha Head, WV 26228

**Water Purveyors**

Flamco Inc.  
P.O. Box 2227  
Buckhannon, WV 26201

Gary Lee & Michelle T Pudder  
21626 Route 20 South Road  
Kanawha Head, WV 26228

Jeffrey & Debra Schoolcraft  
21629 Route 20 South Road  
Kanawha Head, WV 26228

Arnie L & Gayla S Hinkle  
22011 Route 20 South Road  
Kanawha Head, WV 26228

Evelyn Hastings  
1 Lafay Way  
Greer, SC 29650

Atlantic Seaboard Corp  
500 Water St C910  
Jacksonville, FL 32202

RECEIVED  
Office of Oil and Gas

FEB 10 2017

WV Department of  
Environmental Protection

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items



examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

RECEIVED  
Office of Oil and Gas

FEB 10 2017

**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED  
Office of Oil and Gas

FEB 10 2017

WV Department of  
Environmental Protection

05/12/2017



WW-6A  
(8-13)

API NO. 47- \_\_\_\_\_  
OPERATOR WELL NO. 211  
Well Pad Name: Flamco

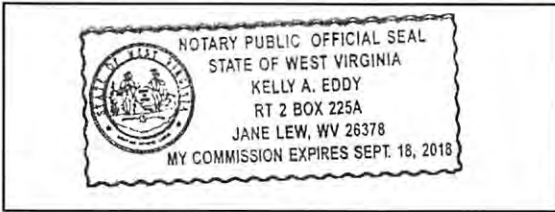
**Notice is hereby given by:**

Well Operator: Mountaineer Keystone, LLC. *A. Shon*  
Telephone: 724-940-1204  
Email: ecarder@mkeystone.com

Address: 6031 Wallace Road Extension 300  
Wexford, PA 15090  
Facsimile: 304-848-9134

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 9<sup>th</sup> day of February 2017  
Kelley A. Eddy Notary Public  
My Commission Expires September 18, 2018

RECEIVED  
Office of Oil and Gas

FEB 10 2017

WV Department of  
Environmental Protection

05/12/2017



97-03862

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF ENTRY FOR PLAT SURVEY**

**Notice Time Requirement:** Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

**Date of Notice:** 10/19/16      **Date of Planned Entry:** 10/26/16

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

SURFACE OWNER(S)

Name: Flamco, Inc.  
 Address: P.O. Box 2227  
Buckhannon, WV 26201  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: Blaze Minerals, LLC  
 Address: 520 Folly Road, Suite P285  
Charleston, WV 29412

MINERAL OWNER(S)

Name: Evervest Appalachia/Evervest East LP  
 Address: 300 Capital Street, Suite 700  
Charleston, WV 25301

\*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	<u>West Virginia</u>	Approx. Latitude & Longitude:	<u>38.743000; -80.36400</u>
County:	<u>Upshur</u>	Public Road Access:	<u>Route 20</u>
District:	<u>Banks</u>	Watershed:	<u>Honey Camp Run</u>
Quadrangle:	<u>Goshen, WV USGS 1:24K</u>	Generally used farm name:	<u>Flamco, Inc.</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: Arsenal Resources  
 Telephone: 724-940-1204  
 Email: ecarder@arsenalresources.com

Address: 6031 Wallace Road Extension, Suite 300  
Wexford, PA 15090  
 Facsimile: 304-848-9132

**RECEIVED**  
**Office of Oil and Gas**  
 APR 17 2017  
 WV Department of  
 Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 02/09/2017 **Date Permit Application Filed:** 02/09/2017

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

- CERTIFIED MAIL RETURN RECEIPT REQUESTED
- HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>Flamco Inc.</u>	Name: <u>see attached</u>
Address: <u>PO Box 2227</u>	Address: _____
<u>Buckhannon, WV 26201</u>	_____

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>555268.264</u>
County: <u>Upshur</u>		Northing: <u>4288487.850</u>
District: <u>Banks</u>	Public Road Access: <u>WV 20</u>	
Quadrangle: <u>Goshen</u>	Generally used farm name: <u>Flamco</u>	
Watershed: <u>Little Kanawha</u>		

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: <u>Arsenal Resources</u>	Address: <u>6031 Wallace Road Extension 300</u>
Telephone: <u>724-940-1204</u>	<u>Wexford, PA 15090</u>
Email: <u>ecarder@arsenalresources.com</u>	Facsimile: <u>304-848-9134</u>

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties, in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

RECEIVED  
Office of Oil and Gas  
APR 17 2017  
WV Department of  
Environmental Protection

Flamco 211

**Surface Owners**

Flamco Inc.  
P.O. Box 2227  
Buckhannon, WV 26201

Evelyn Hastings  
1 Lafay Way  
Greer, SC 29650

Jeffrey & Debra Schoolcraft  
21629 Route 20 South Road  
Kanawha Head, WV 26228

Gary Lee & Michelle T Pudder  
21626 Route 20 South Road  
Kanawha Head, WV 26228



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice  
Governor

Thomas J. Smith, P. E.  
Secretary of Transportation/  
Commissioner of Highways

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Flamco Pad, Upshur County - 211 <sup>FLAMCO</sup> 47-97-03862

Dear Mr. Martin,

The West Virginia Division of Highways has issued Permit #07-2016-0546 for the subject site to Mountaineer Keystone, LLC for access to the State Road for the well site located off of WV-20 F in Upshur County.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT for DOH District 4 and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton  
Regional Maintenance Engineer  
Central Office Oil & Gas Coordinator

Cc: Mountaineer Keystone, LLC  
CH, OM, D-7  
File

RECEIVED  
Office of Oil and Gas

FEB 10 2017

WV Department of  
Environmental Protection  
05/12/2017



<b>Flamco #211</b>			
<b>FRACTURING ADDITIVES</b>			
	<b>PURPOSE</b>	<b>TRADE NAME</b>	<b>CAS #</b>
Additive #1:	Friction Reducer	WFRA-405	Proprietary
Additive #2:	Scale Inhibitor	SI-1000	7440-21-3
Additive #3:	Biocide	BIOCLEAR 2000	25314-61-8
Additive #4:	Gelling Agent	LGC-15	9000-30-0
Additive #5:	Corrosion Inhibitor	AI-300	111-76-2
Additive #6:	Gel Breaker	AP-One	7727-54-0
Additive #7:	Acid	HCl - 7.5%	7647-01-0

RECEIVED  
Office of Oil and Gas

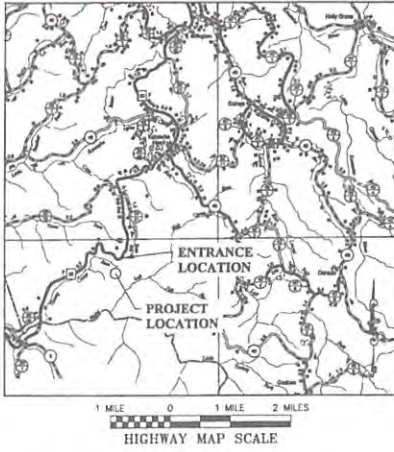
FEB 10 2017

WV Department of  
Environmental Protection

05/12/2017

97-03862

UPSHUR COUNTY, WV HIGHWAY MAP



# MOUNTAINEER KEYSTONE, LLC

## CONSTRUCTION PLANS FOR THE

### FLAMCO WELL PAD

#### BANKS DISTRICT, UPSHUR COUNTY, WV

#### JANUARY 2017



**DRIVING DIRECTIONS FROM ROCK CAVE, WV**

1. FROM THE INTERSECTION OF WV 4 AND WV 20 TRAVEL SOUTH APPROXIMATELY 8.9 MI ON WV 20.
2. TURN LEFT ONTO EXISTING ACCESS ROAD.

SITE COORDINATES			
Coordinate Label	Well Pad Center	Access Road Beginning	Tank Pad Center
WV83-5 Latitude	N 38.743295°	N 38.743295°	N 38.741642°
WV83-5 Longitude	W 80.363777°	W 80.362551°	W 80.362081°
WV83-5 Northing	63546.667 ft	63637.512 ft	64431.120 ft
WV83-5 Easting	214966.257 ft	215007.702 ft	214959.880 ft
UTM 83-17 Northing	4288483.848 m	4288754.286 m	4288248.328 m
UTM 83-17 Easting	555290.764 m	555395.683 m	555176.883 m

**SHEET INDEX**

SHEET	DESCRIPTION
1	TITLE SHEET
2	EXISTING CONDITIONS
3	OVERALL SITE PLAN
4-5	WELL PAD ACCESS ROAD PLAN & PROFILE
6	WELL PAD ACCESS ROAD SECTIONS
7	TANK PAD ACCESS ROAD PLAN & PROFILE
8-9	TANK PAD ACCESS ROAD SECTIONS
10	WELL PAD PLAN
11	WELL PAD PROFILE
12	WELL PAD SECTIONS
13	TANK PAD & STAGING AREA PLAN
14	TANK PAD & STAGING AREA PROFILE
15	TANK PAD & STAGING AREA SECTIONS
16	GEOMETRIC LAYOUT
17	GEOMETRIC LAYOUT TABLES
18	RECLAMATION PLAN
19	GENERAL NOTES
20-21	TYPICAL SECTIONS
22-26	DETAILS
27	QUANTITIES

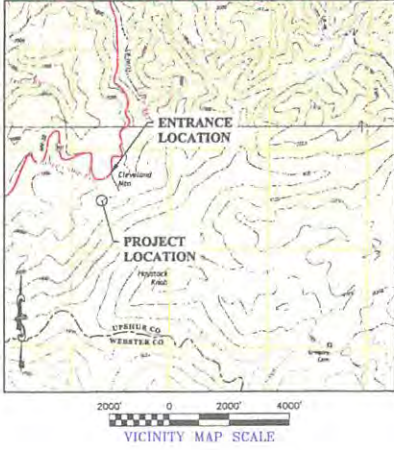
**DISTURBANCE SUMMARY**

Property Owner (District - Tax Map - Parcel)	Well Pad Disturbance (Ac.)	Total Disturbance (Ac.)
Flamco Inc. (1-21-32-2)	1.83	7.56
Jeffrey W. Schoolcraft (1-21-33)	0	0.22
<b>Total Disturbance</b>	<b>1.83</b>	<b>7.78</b>

**SURFACE HOLE COORDINATES**

Coordinate Label	Well Number
WV83-5 Latitude	N 38.743345°
WV83-5 Longitude	W 80.364032°
WV83-5 Northing	635453.090 ft
WV83-5 Easting	214958.415 ft
UTM 83-17 Northing	4288487.830 m
UTM 83-17 Easting	555168.264 m

GOSHEN AND ROCK CAVE, WV QUAD MAPS



**APPROVED WVDEP OOG**  
*RBM* 3/6/2017



APPROVED FOR PERMITS      DATE: 01/25/17      BY: RBM  
 APPROVED FOR BID      DATE:      BY:        
 APPROVED FOR CONSTRUCTION      DATE:      BY:     

REVISION NUMBER	REVISED SHEETS	BY	DATE	DESCRIPTION
1	1-3, 10, 13, 16, & 18	JW	03/01/17	MARKED WELL PAD & TANK PAD CENTER; LABELED EXISTING STRUCTURES AND SUMPS; ADDED SLOPE PROTECTION TO BERM BREAK-ES

**ONE CALL UTILITY SYSTEM CONTACT INFO**



CONTRACTOR SHALL NOTIFY THE ONE-CALL SYSTEM OF THE INTENDED EXCAVATION OR DEMOLITION NOT LESS THAN FORTY-EIGHT (48) HOURS, EXCLUDING SATURDAYS, SUNDAYS AND LEGAL FEDERAL OR STATE HOLIDAYS, NOR MORE THAN TEN (10) WORK DAYS PRIOR TO THE BEGINNING OF SUCH WORK.

**CONTACT INFORMATION**

THE THRASHER GROUP, INC.  
 8 BRAD MADDENWAY, PE  
 OFFICE: 304-624-4108  
 EMAIL: bmesinger@thrasher.com  
  
 MOUNTAINEER KEYSTONE, LLC  
 ELDON CARLSON  
 OFFICE: 204-940-1204  
 EMAIL: ecarlson@keystone.com



THE THRASHER GROUP, INC.  
 600 WHITE OAKS BOULEVARD - BRIDGEPORT, WV 26330  
 PHONE (304) 624-4108 • FAX (304) 624-7831

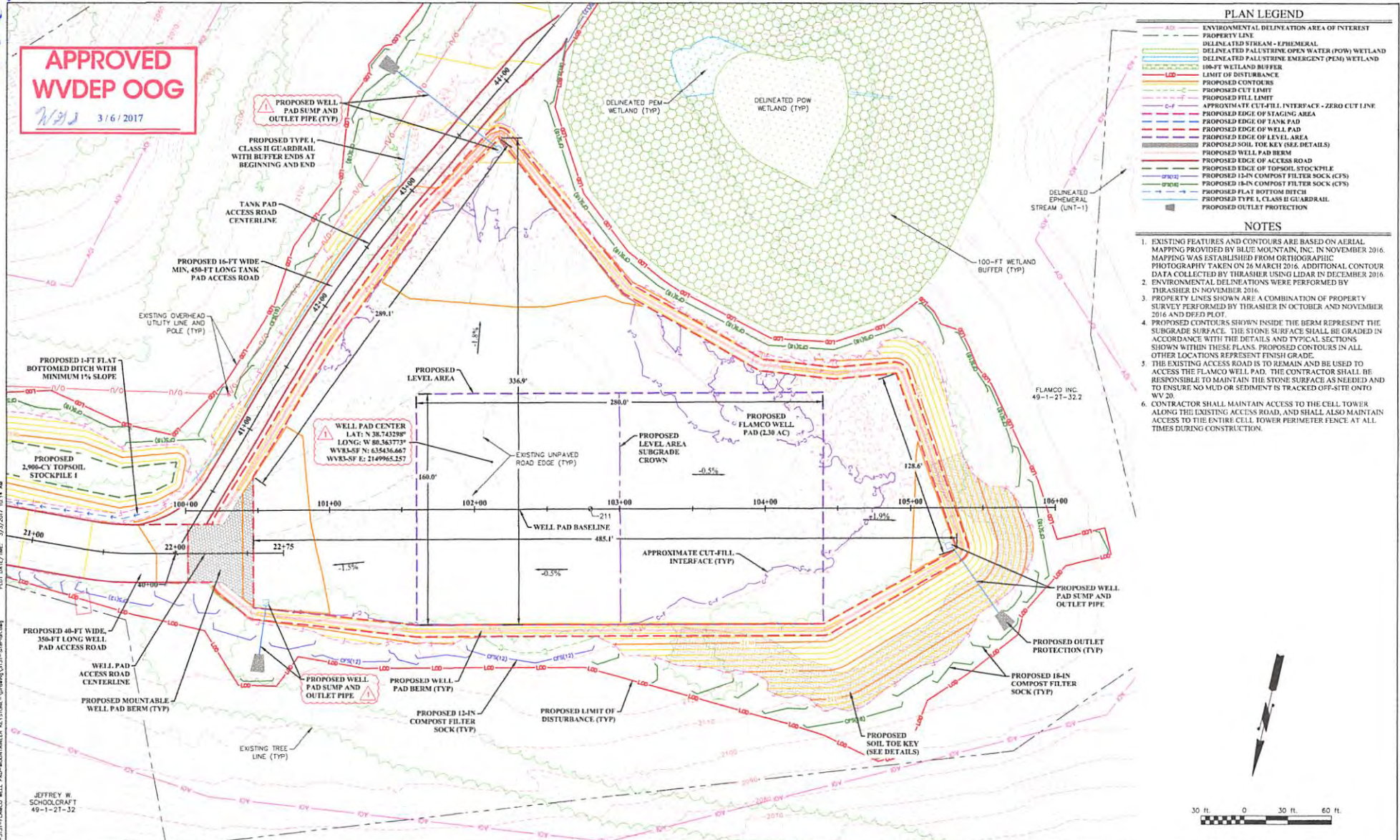
THE INFORMATION CONTAINED HEREIN IS THE SOLE PROPERTY OF THE THRASHER GROUP, INC. REPRODUCTION OF THESE DOCUMENTS IN WHOLE OR IN PART, FOR ANY REASON WITHOUT WRITTEN PERMISSION, IS STRICTLY PROHIBITED. COPYRIGHT © 2017 THE THRASHER GROUP, INC.

DATE PLO: 04/03/17 BY: PL/MDR WELL PAD MOUNTAINEER KEYSTONE - 03/08/17 - 03/08/17  
 DATE DATE/PL/ENG: 3/22/2017 11:16 AM  
 USER: jmesinger I. wts



97-03862

**APPROVED WVDEP OOG**  
 WVS 3/6/2017



**PLAN LEGEND**

- ENVIRONMENTAL DELINEATION AREA OF INTEREST
- PROPERTY LINE
- DELINEATED STREAM - EPHEMERAL
- DELINEATED PALUSTRINE OPEN WATER (POW) WETLAND
- DELINEATED PALUSTRINE EMERGENT (PEM) WETLAND
- 100-FT WETLAND BUFFER
- LIMIT OF DISTURBANCE
- PROPOSED CONTOURS
- PROPOSED CUT LIMIT
- PROPOSED FILL LIMIT
- APPROXIMATE CUT/FILL INTERFACE - ZERO CUT LINE
- PROPOSED EDGE OF STAGING AREA
- PROPOSED EDGE OF TANK PAD
- PROPOSED EDGE OF WELL PAD
- PROPOSED EDGE OF LEVEL AREA
- PROPOSED SOIL TOE KEY (SEE DETAILS)
- PROPOSED WELL PAD BERM
- PROPOSED EDGE OF ACCESS ROAD
- PROPOSED EDGE OF TOPSOIL STOCKPILE
- PROPOSED 12-IN COMPOST FILTER SOCK (CFS)
- PROPOSED 18-IN COMPOST FILTER SOCK (CFS)
- PROPOSED FLAT BOTTOM DITCH
- PROPOSED TYPE I, CLASS II GUARDRAIL
- PROPOSED OUTLET PROTECTION

**NOTES**

1. EXISTING FEATURES AND CONTOURS ARE BASED ON AERIAL MAPPING PROVIDED BY BLUE MOUNTAIN, INC. IN NOVEMBER 2016. MAPPING WAS ESTABLISHED FROM ORTHOPHOTOGRAPHIC PHOTOGRAPHY TAKEN ON 26 MARCH 2016. ADDITIONAL CONTOUR DATA COLLECTED BY THRASHER USING LIDAR IN DECEMBER 2016.
2. ENVIRONMENTAL DELINEATIONS WERE PERFORMED BY THRASHER IN NOVEMBER 2016.
3. PROPERTY LINES SHOWN ARE A COMBINATION OF PROPERTY SURVEY PERFORMED BY THRASHER IN OCTOBER AND NOVEMBER 2016 AND DEED PLOT.
4. PROPOSED CONTOURS SHOWN INSIDE THE BERM REPRESENT THE SUBGRADE SURFACE. THE STONE SURFACE SHALL BE GRADED IN ACCORDANCE WITH THE DETAILS AND TYPICAL SECTIONS SHOWN WITHIN THESE PLANS. PROPOSED CONTOURS IN ALL OTHER LOCATIONS REPRESENT FINISH GRADE.
5. THE EXISTING ACCESS ROAD IS TO REMAIN AND BE USED TO ACCESS THE FLAMCO WELL PAD. THE CONTRACTOR SHALL BE RESPONSIBLE TO MAINTAIN THE STONE SURFACE AS NEEDED AND TO ENSURE NO MUD OR SEDIMENT IS TRACKED OFF-SITE ONTO WV 20.
6. CONTRACTOR SHALL MAINTAIN ACCESS TO THE CELL TOWER ALONG THE EXISTING ACCESS ROAD, AND SHALL ALSO MAINTAIN ACCESS TO THE ENTIRE CELL TOWER PERIMETER FENCE AT ALL TIMES DURING CONSTRUCTION.

THE INFORMATION CONTAINED HEREIN IS THE SOLE PROPERTY OF THE THRASHER GROUP, INC. REPRODUCTION OF THESE DOCUMENTS IN WHOLE OR IN PART, FOR ANY REASON WITHOUT PRIOR WRITTEN PERMISSION, IS STRICTLY PROHIBITED. COPYRIGHT © 2017 THE THRASHER GROUP, INC.

NO.	BY	DATE	DESCRIPTION
1	JM	03/07/17	ADDED WELL PAD CENTER LABEL & COORDINATES & SUMP LABELS
2	BM	01/25/17	APPROVED FOR PERMITS



SCALE:	DATE:
DRAWN:	CHECKED:
APPROVED:	DATE:
SURVEY DATE:	SURVEY BY:
FIELD BOOK No.:	



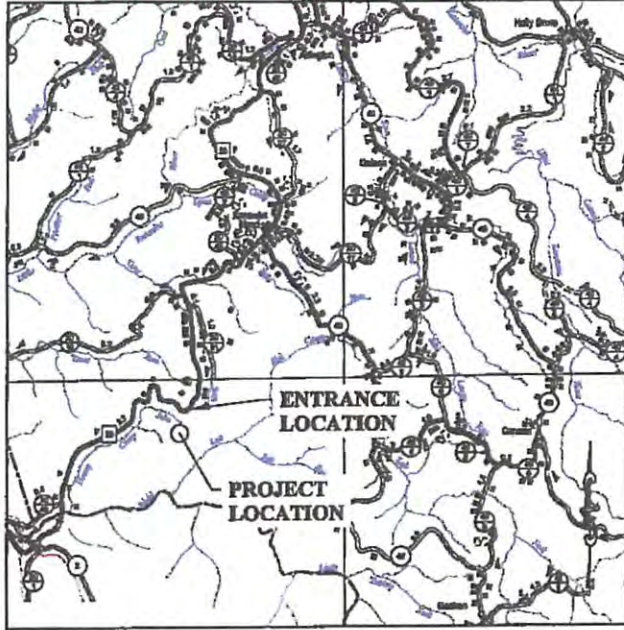
PHASE No.:
CONTRACT No.:
PROJECT No.:
101-030-3131

**MOUNTAINEER KEYSTONE, LLC**  
 CONSTRUCTION PLANS FOR THE  
**FLAMCO WELL PAD**  
 UPSHUR COUNTY, WEST VIRGINIA  
 WELL PAD PLAN

SHEET No.  
**10**



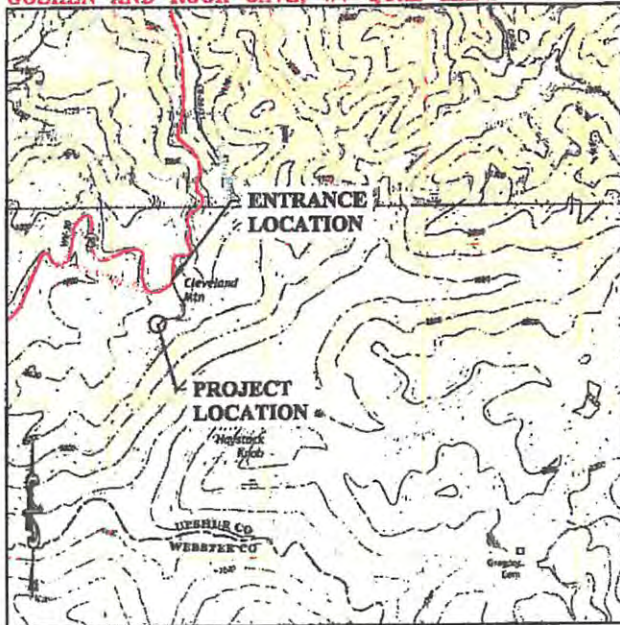
**UPSHUR COUNTY, WV HIGHWAY MAP**



1 MILE 0 1 MILE 2 MILES

**HIGHWAY MAP SCALE**

**GOSHEN AND ROCK CAVE, WV QUAD MAPS**



2000' 0 2000' 4000'

**VICINITY MAP SCALE**

**ONE CALL UTILITY SYSTEM CONTACT INFO**



CONTRACTOR SHALL NOTIFY THE ONE-CALL SYSTEM OF THE INTENDED EXCAVATION OR DEMOLITION NOT LESS THAN FORTY-EIGHT (48) HOURS, EXCLUDING SATURDAYS, SUNDAYS AND LEGAL FEDERAL OR STATE HOLIDAYS, NOR MORE THAN TEN (10) WORK DAYS PRIOR TO THE BEGINNING OF SUCH WORK.

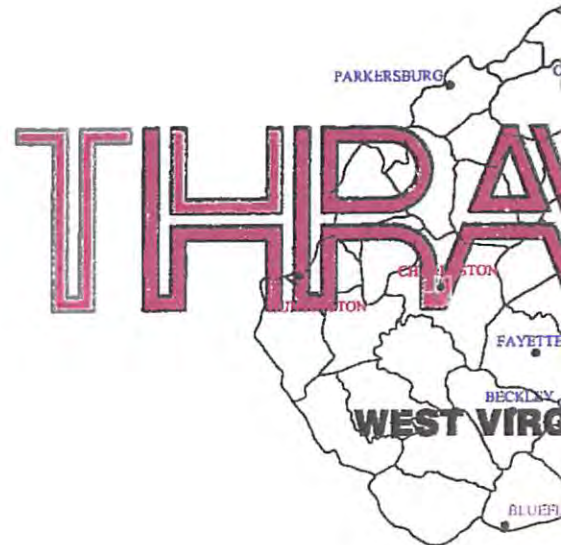
**MOUNTAIN  
CONSTRU  
FLAM  
BANKS DIST**

**DRIVING DIRECTIONS FROM ROCK CAVE, WV**

1. FROM THE INTERSECTION OF WV 4 AND WV 20 TRAVEL SOUTH APPROXIMATELY 8.9 MI ON WV 20.
2. TURN LEFT ONTO EXISTING ACCESS ROAD.

**DISTURBANCE SUMMARY**

Property Owner (District - Tax Map - Parcel)	Well Pad Disturbance (Ac.)	Total Disturbance (Ac.)
Flamco Inc. (1-2T-32.2)	3.63	7.56
Juffrey W. Schoolcraft (1-2T-32)	0	0.22
<b>Total Disturbance</b>	<b>3.63</b>	<b>7.78</b>



THE INFORMATION CONTAINED HEREIN IS THE SOLE PROPERTY OF THE DRAWING ENGINEER AND SHALL NOT BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS WITHOUT THE WRITTEN PERMISSION OF THE DRAWING ENGINEER.  
05/12/2017

PLOT DATE/TIME: 1/29/2017 7:52 AM

CAD FILE: R:\030-3131-FLAMCO WELL PAD-MOUNTAINEER KEYSTONE-Drawing\3131-Cover.dwg



# THRASHER KEYSTONE, LLC

## DESIGN PLANS FOR THE

# WV83-5 WELLS PAD

SITING, UPSHUR COUNTY, WV

JANUARY 2017



### SITE COORDINATES

Coordinate Label	Well Pad Center	Access Road Beginning
WV83-5 Latitude	N 38.743298"	N 38.745738"
WV83-5 Longitude	W 80.363773"	W 80.362551"
WV83-5 Northing	635436.667 ft	636327.512 ft
WV83-5 Easting	2149965.257 ft	2150307.703 ft
UTM 83-17 Northing	4288482.848 m	4288754.296 m
UTM 83-17 Easting	555290.764 m	555395.083 m

### SURFACE HOLE COORDINATES

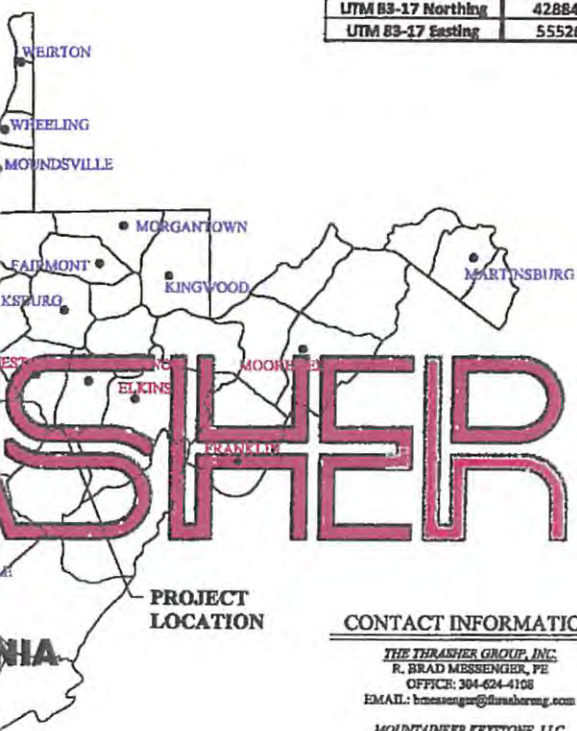
Coordinate Label	Well Number
WV83-5 Latitude	N 38.743345"
WV83-5 Longitude	W 80.364032"
WV83-5 Northing	635453.090 ft
WV83-5 Easting	2149891.415 ft
UTM 83-17 Northing	4288487.850 m
UTM 83-17 Easting	555268.264 m

### SHEET INDEX

SHEET	DESCRIPTION
1	TITLE SHEET
2	EXISTING CONDITIONS
3	OVERALL SITE PLAN
4-5	WELL PAD ACCESS ROAD PLAN & PROFILE
6	WELL PAD ACCESS ROAD SECTIONS
7	TANK PAD ACCESS ROAD PLAN & PROFILE
8-9	TANK PAD ACCESS ROAD SECTIONS
10	WELL PAD PLAN
11	WELL PAD PROFILE
12	WELL PAD SECTIONS
13	TANK PAD & STAGING AREA PLAN
14	TANK PAD & STAGING AREA PROFILE
15	TANK PAD & STAGING AREA SECTIONS
16	GEOMETRIC LAYOUT
17	GEOMETRIC LAYOUT TABLES
18	RECLAMATION PLAN
19	GENERAL NOTES
20-21	TYPICAL SECTIONS
22-26	DETAILS
27	QUANTITIES



*Bryan O'Hara*  
1-25-17



- APPROVED FOR PERMITS      DATE: 01/25/17      BY: RBM
- APPROVED FOR BID      DATE: \_\_\_\_\_      BY: \_\_\_\_\_
- APPROVED FOR CONSTRUCTION      DATE: \_\_\_\_\_      BY: \_\_\_\_\_

REVISION NUMBER	REVISED SHEETS	BY	DATE	DESCRIPTION

RECEIVED  
Office of Oil and Gas

### CONTACT INFORMATION

**THE THRASHER GROUP, INC.**  
R. BRAD MESSENGER, PE  
OFFICE: 304-624-4108  
EMAIL: brmesenger@thrashereng.com

**MOUNTAINEER KEYSTONE, LLC**  
EDDIE CARDER  
OFFICE: 724-940-1204  
EMAIL: ecarder@mkkeystone.com

**THRASHER**  
WV Department of  
THE THRASHER GROUP, INC.  
600 WHITE OAKS BOULEVARD, BRIDGEPORT, WV, 26330  
PHONE (304) 624-4108 • FAX (304) 624-4109

PROPERTY OF THE THRASHER GROUP, INC. REPRODUCTION OF THESE PLANS WITHOUT PRIOR WRITTEN PERMISSION, IS STRICTLY PROHIBITED. © 2017 THE THRASHER GROUP, INC.

05/12/2017