WEST VIRGINIA WELL LOCATION PERMIT NO. Walnut Tol

nut lecation

Land Control & Marie &

ONONDAGA 3447/

Charles Jones 1 Quaker St. On Refg. Corp.

Elew 887.8'- Olcon 7.5' topo Kald voize iss

6-6

Trayne 76 Over 1 Nostland WaynenE (231) Deep Well

Older maraneromen

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET No. 1

e No. WAY - 16			W 611 1/10
ransylvania Petroleum	Company, of	Huntington, a	est Va.
	on the	Chas. Jones	Far
taining 155 acres. Lo	eation Head o	of Beach Fork	
Stonewall Stonewall	District in	euwbe	County, West Virgin
Stonewall	Distitu, ii	Thee James	
The surface of the above tract is owned in	fee by		in) wights are owned 1
East Lynn, West Va.		address, and the	mineral rights are owner
untington Development & Gas Co.	sof	Charleston, Wes	\$\$-V@*
The oil and gas privileges are held under	lease by the above	named company, and thi	is well is drilled under pern
. Nay 24 76	issued by the We	st Virginia Department o	f Mines, Oil and Gas Divisi
May 7th,			
			Spirit Baromet
Elevation of surface at top of well,	606		
he number of feet of the different sized casin	gs used in the well.		
9	feet	15"	size. Wood conduc
217 feet 8	size, csg	fee	tsized
1365 <u>b</u> feet 6-5/8"	eige (88)	fee	t sized
feet feet		fee	stsized
feet	size, csg.	2.1/4 sinc pot	1365±1/2°
Bottom Hole	acker of 9-9/9 A	<u>O</u>	G, U
			at
, in casing pe	rforated at	feet to)
, in casing pe	rforated at	feet to	0
Coal was encountered at 109	feet; thickne	ss24** in	ches, and at 195
Coal was encountered at	* 4	feet; thickness	inches.
Toon! Attraction	100		
Liners were used as follows: (Give deta	tils)		
			<u></u>
July 31st, 1935.	Date.	^	
(3) (2045)	Approved	TRANSYLVALIA PATHO	LIUM COMPANY , C
18 10 10 TO TO	Ву		Y Manager

WAJA

ALZAVIVZGERT	PETROLEU	Company
Went front	nn. West	Va. Address

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Well No. 1

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
Surface Soal Soal Soal Solt Sand Maxon Little Lime Big Lime Big Injun Berea Shale Shale Shale Corniferous Pink Rock Red Rock Shells Medina Red		Broken Very Hard	Ges 1478 011 1483 Ges 1559-80	0 109 193 950 1205 1300 1330 1543 2000 2805 3360 3447 4265 4490 4590 4622	9 111 197 1175 1235 1328 1525 1581 2055 3120 3447 4265 4385 4510 4615 4632			Show Oil & Ges
Total Depti	NO. THE PARTY OF T			4627	4665 5 8 8	The state of the s	Compression and an extra property and an ext	To reason automorphism of the large state of the la
	escapación productivo de la constanta de la co			4627				
	And the second s							
	· · · · · · · · · · · · · · · · · · ·		-in-	outer period abundance representation of the second				
	- Application with a special control of the s							
			social control of the			American de Constantina de		
						Anna Control of the C		

shot Well was #66.5568	at2805	<u> </u>		et; well was shot at 3367 to 3447	2eet.
Salt	875			salt fresh water at	
producing Well was	hole.			TRANSYIWANIA PETRÔLEUM COMPANY	
July 31	st., 1937.		Approved	and the state of t	Menager

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



ash my Jakon

Quadrangle Wayne

Vole, p. 682

Permit No. Way-76-P. P.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION SUPPLEMENTAL

WELL RECORD

Oil or Gas Well Oil & Gas

		il Refining rsburg, W.Va			Used in Drilling	Left in Well	Packers
Farm Charle	es Jones		Acres 155		1		
		rk of Beech		Size			
Well No. 1		·	Elev 887.8	_ 16			Kind of Packer
District Stone	ewall	CountyWay	ne	_ 13			
The surface of t	ract is owned i	n fee by <u>Charle</u>	s Jones	10			Size of
		Address East	Lynn, W.Va.	81/4			
· ·	•	nited Fuel G		- 0/0	13651 511	1365 5	Depth set
	annount the same of the same o	Address Charl					
_	erentita.	15-1964					Perf. top
		22-196			T		Perf. bottom
Date Shot			0	Liners Used			Perf. top
With				***************************************			Perf. bottom
		in					
		in		CACINIC CENA	ENTED	SIZE N	o. FtDate
			· ·	•			
		lbs			- NICOTINITED ED	ATT TO	EETINCHES
				•			
WELL ACIDIZE	ED					1,7	EETINCHES
WELL FRACTU	ipen XXX			FEE	TINCH	ESF	EETINCHES
WELL PARTE	DRED			***************************************			
ROCK PRESSU	RE AFTER TI		V. A.				
rresu water		Feet		Sait Water		Feet_	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Berea Sand Permit Way		ff with perms	nent bridge	set at 1980	according	toWork Orde	er of
Hole Bridg	e at 1740'		,				
17321 of 4	O.D. Cas	sing run and	cemented wit	h 65 sacks (Cement - (Ha	lliburton 5	5-23-64)
xxx Casing	perforated	at 1583 to	1579'. Tre	ated with (1-40 Sand)	16,400 gals.	water and	21,500#
Casing per	forated at	1486 to 148	321. (11,000	gals 5% ac	id & 4,000#	20-40 Sand)	
Casing per	forated at	1397' to 138	381. (1000 g	als. HCl -	dalliburtin	-27-64)	
Big Lime	•		/3.3 0	1525			
Big Injun			15-43	1581	26/ MCF		
Berea		2021222		2055	4 - 4 10	176 17	32-
Corniferous	``	1019 CUCICC 2	33447	4285	Show 369 of	jui!	
Tusc	1	100 JUL	21/432	4650			1
		WOOD VIEW	25)		J. A	- 4665	
		01/28 Virgin					14 A
1 4 230	7-3447	+ 2303 Aline	[§]			,	76
slat 336	Dev. shaled	3120			i.		
Compli	10/21/=4		we- 1	33 MCF			
42				over)			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
				1	Name of the state	Account of the state of the sta	
		- Company of the Comp					
en e	. 4.1		g was green			and the end of the	
			4				u - Administrativo de la Companie de
		. The state of the			· ·		
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	mental programme and programme					Service of the servic	
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the discount of the second			137 1384 12. * 13	village of the control of the contro			
						and eventual statements and a second statement of the	
		and the second second					18 a
SEASON SANCE CONTRACTOR CONTRACTO	* *		en e 15		Service of the servic		
	P. C.				Date July	22	19.6 <i>L</i>

		Date	eJu	<u>ly 2</u> 2	2		, 19.64
APPROVE	$\mathbf{D}_{\mathbf{Q}}$	uaker	State	Oil	Refinin	g Corp.	, Owne
	Bv.	Section 1	Kall	agueguer	1	Election of the second	?
	J				(Title)	0	

MATHEWS PRINTING AND LITHOGRAPHING CO