



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, September 30, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE
JACKSON CENTER, PA 16133

Re: Permit approval for 5736
47-099-00391-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is written over a blue circular stamp. Below the signature, the name 'James A. Martin' and the title 'Chief' are printed in a black, sans-serif font.

James A. Martin
Chief

Operator's Well Number: 5736
Farm Name: HUNT DEV & GAS MIN.
U.S. WELL NUMBER: 47-099-00391-00-00
Vertical Plugging
Date Issued: 09/30/2021

Promoting a healthy environment.

10/01/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

4709900391P

WW-4B
Rev. 2/01

1) Date August 26, 2021
2) Operator's
Well No. 805736
3) API Well No. 47-099 - 00391

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1118 ft Watershed McComas Branch
District Stonewall County Wayne Quadrangle Wilsondale

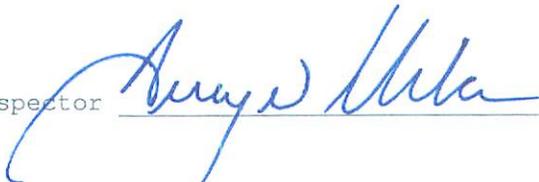
6) Well Operator Diversified Production LLC 7) Designated Agent Jeff Mast
Address P.O. Box 6070 Address P.O. Box 6070
Charleston, WV 25362 Charleston, WV 25362

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Diversified Production LLC (In-house Rig)
Address P.O. Box 1207 Address 1951 Pleasantview Ridge Road
Clendenin, WV 25045 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 8-30-21

10/01/2021

PLUGGING PROGNOSIS

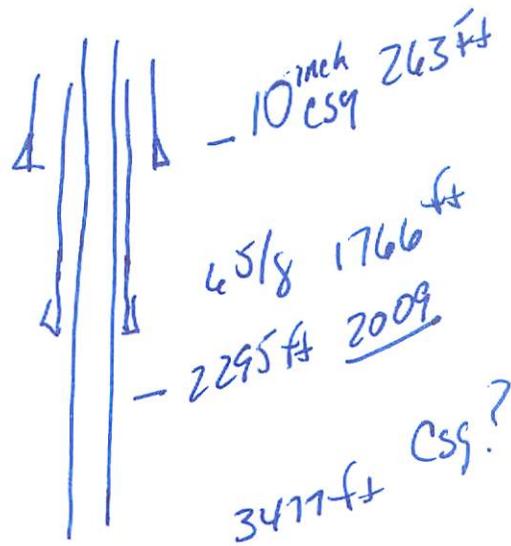
805736
West Virginia, Wayne County
API# 47-099-00391
37.9935355916207, -82.3256615593362
Nearest ER: Three Rivers Medical Center 2485 Highway 644 Louisa, KY 41230

Elevation
1080ft

Completed by S.T.
Updated 11/14/2019

Casing Schedule

10" csg @ 263'
6 5/8" csg @ 1766'
Historic TD 3477'
2009 TD 2295'
6 5/8" Fluid Level 10/30/19 @ 530'



Completion: Shot FROM 2930' TO 3464'

Fresh Water: 400'
Gas Shows: Big Lime 1750', Brown Shale 3030'- 3315'
Oil Shows: No shows
Coal: No shows
Elevation: 1080'

1. Notify Inspector, Terry Urban @ 304-549-5915, 48 hours prior to commencing operations.
2. Check and record pressures on csg.
3. Check TD w/ wireline *TO 2900' IF POSSIBLE*
4. TIH w/ tbg to 2295', deeper if TD allows. Kill well as needed with 6% bentonite gel. *SET C1BP NEAR TOP OF SHOT.*
5. *Pump 300'* cement plug from ~~2295'-2195'~~ *(Bottom Plug) ON TOP OF BRIDGE PLUG GUM.*
6. TOOH w/ tbg *WHILE PUMPING* bentonite gel *TO BOTTOM OF 6 5/8" (1760')* Free Point 6 5/8" csg. Cut and Pull. Set 100' C1A cement plug across csg Cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
7. TIH w/ tbg to 1816'. Load well as needed w/ 6% bentonite gel. Pump 166' C1A cement plug from 1816'-1650' (6 5/8" csg st and Lime gas show).
8. TOOH w/ tbg to 1650'. Pump 6% bentonite gel from 1650'-1080'.
9. TOOH w/ tbg to 1080'. Pump 100' C1A cement plug from 1080'-980' (Elevation).
10. TOOH w/ tbg to 1080'. Pump 6% bentonite gel 1080'-450'. TOOH LD Tbg
11. TOOH w/ tbg to 450'. Pump 100' C1A cement plug from 450'-350' (Fresh Water).
12. TOOH w/ tbg to 350'. Pump 6% bentonite gel 350'- 313'.
13. TOOH w/ tbg to 313'. Pump 100' C1A cement plug 313'- 213'. (10" csg st.)
14. Free Point 10" csg. Cut and Pull. Set 100' C1A cement plug across csg Cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
15. TOOH w/tbg to 350'. Pump 6% bentonite gel 213'-100'.
16. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from 100'-surface (Surface).
17. Erect monument with API#, date plugged, and company name.
18. Reclaim location and road to WV-DEP specifications.

Operator to Cover with Cement All Oil/Gas pays including Elevation, Salt, Freshwater, COAL pull out Free pipe

Aug 2nd Mike
8-30-21
10/01/2021

United Fuel Gas Co.
COMPANY

4709900891P

SERIAL WELL NO. 5736

LEASE NO. Fee

MAP SQUARE 24-33

RECORD OF WELL NO. 5736 on the		CASING AND TUBING				TEST BEFORE SHOT
Hunt. Dev. & Gas farm of 85 Acres		SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	10 /10 of Water in 1.....inch
In Grant District		10	32.75#	263'6"	263'6"	/10 of Merc. in.....inch
Wayne County						Volume 33 Cu. ft.
State of: West Virginia		6-5/8	20.4	1780'	1780'	TEST AFTER SHOT
Field: Branchland						10 /10 of Water in 2.....inch
Rig Commenced 6 - 20	194 5					/10 of Merc. in.....inch
Rig Completed 7 - 5	194 5					Volume 133..... Cu. ft.
Drilling Commenced 7 - 5	194 5					19 Hours After Shot
Drilling Completed 9 - 11	194 5					Rock Pressure 480# - 48hrs.
Drilling to cost 2.50 per foot						Date Shut 9-14-45
Contractor is: R. J. Petrie						Size of Turpeds 8000# Gela 1
Address: Huntington, W. Va.						Oil Pumped Mils. 1st 24 hrs.
						Oil Pumped Mils. 1st 24 hrs.
Driller's Name Frank Harmon		5-5/8 in.		Tubing Casing		
E. O. Starkey		Size of Packer 6-5/8 x 8 1/2 x 10				Well abandoned and
		Kind of Packer Bottom HoI				Plugged 194
		1st Perf. Set..... from.....				
Elevation: 1080		2nd Perf. Set..... from.....				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	5	5	
Sand	5	15	10	
Slate	15	50	35	
Sand	50	205	155	
Slate	205	215	8	
Sand	215	240	27	
Slate	240	335	95	
Sand	335	370	35	
Slate	370	415	45	
Sand	415	525	110	
Slate	525	610	85	
Sand	610	730	120	
Slate	730	1115	385	
Sand	1115	1150	35	
Slate	1150	1197	47	
Salt Sand	1197	1460	263	

APPROVED: *[Signature]*

10/01/2021

SERIAL WELL NO. 5738

LEASE NO. Pas

4709900391P
MAP SQUARE 24-33

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate & Shells	1460	1650	190	Hole full water at 1400'
Black Lime	1650	1735	85	
Pencil Cove	1735	1750	15	6-5/8" casing Point 1700' STM
Big Lime	1750	1880	130	Gas 1775'-1780' - show
Injun Sand	1880	1925	45	
Slate & Shells	1925	2420	495	
Brown Shale	2420	2435	15	
Herea	2435	2500	65	
Slate	2500	2890	390	
Brown Shale	2890	3060	170	
White Slate	3060	3115	55	
Brown Shale	3115	3160	45	3030'-3140' - show
Gray Shale	3160	3200	40	3300'-3315' - show
Brown Shale	3200	3460	260	Test before shot 10/10 Water 1"
White Slate	3460	3477	17	shot on 9-14-45 with 6000# Gal.
Total Depth		3477' STM		Top of shot 2930' - Bottom 3464'
				Test 19 hours after shot 10/10
				Water 2"

Devonian Shale - 2500' to 3477'

Total Shale - 977'

no sand logged

no electric log

Mary J. Friend
Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4709900391P



Negative

WELL RECORD

Permit No. Way-391

Company United Fuel Gas Company

Address P. O. Box 1273, Charleston 25, W. Va.

Farm Hunt, Dev. & Gas Co. Min Acres 4.781, 36

Location (waters) Left Fork McGomas Creek

Well No. 5736 Elev. 1080' Top

District Grant County Wayne

The surface of tract is owned in fee by _____ Address _____

Mineral rights are owned by Hunt, Dev. & Gas Company Address Charleston, W. Va.

Drilling commenced 7-5-45

Drilling completed 9-11-45

Date Shot 9-14-45 From 2930' To 3464'

With 6000# Gel.

Open Flow /10ths Water in _____ Inch

/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls. 1st 24 hrs.

Fresh water 400 feet _____ feet

Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10		263'	Size of
8 1/2			
6 1/2		1766'	Depth set
5 3/16			
4			Perf. top
3			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	5			
Sand			5	15			
Slate			15	50			
Sand			50	205			
Slate			205	213			
Sand			213	240			
Slate			240	335			
Sand			335	370			
Slate			370	415	Water	400	Hole full
Sand			415	525			
Slate			525	610			
Sand			610	730			
Slate			730	1115			
Sand			1115	1150			
Slate			1150	1197			
Salt Sand			1197	1460			
Slate & shells			1460	1650			
Lime black			1650	1735			
Pencil Cave			1735	1750			
Big Lime			1750	1880	Gas	1775-1780	
Inj. u. Sand			1880	1925			
Slate & shells			1925	2420			
Brown Shale			2420	2435			
Berea Sand			2435	2500			
Slate			2500	2890			
Brown Shale			2890	3060	Gas	3030-3040	
White Slate			3060	3115			
Brown Shale			3115	3160			
Gray Shale			3160	3200			
Brown Shale			3200	3460	Gas	3300-3315	
White Slate			3460	3477			
Total Depth			3477'				



[Handwritten signature]

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
WELL RECORD

4709900891P

Permit No. Way 391
Naugatuck Quad.
Company
Address
Farm
Location
Well No.
District
Surface
Mineral

Commenced
Completed
Date shot
Fresh Water

United Fuel Gas Company
P.O. Box 1273, Charleston 25, W.Va.
Hunt. Dev. & Gas Co. Min Acres 4,781.36
Left Fork McGomas Crock
5736 Elev. 1080' Topo
Grant Wayne County

Hunt. Dev. & Gas Company
Charleston, W.Va.
7-5-45
9-11-45
9-14-45 Depth 2930 to 3464 with 6000# Gel.
400' H.F.

Gas Well
CASING & TUBING

10 263
6 5/8 1760

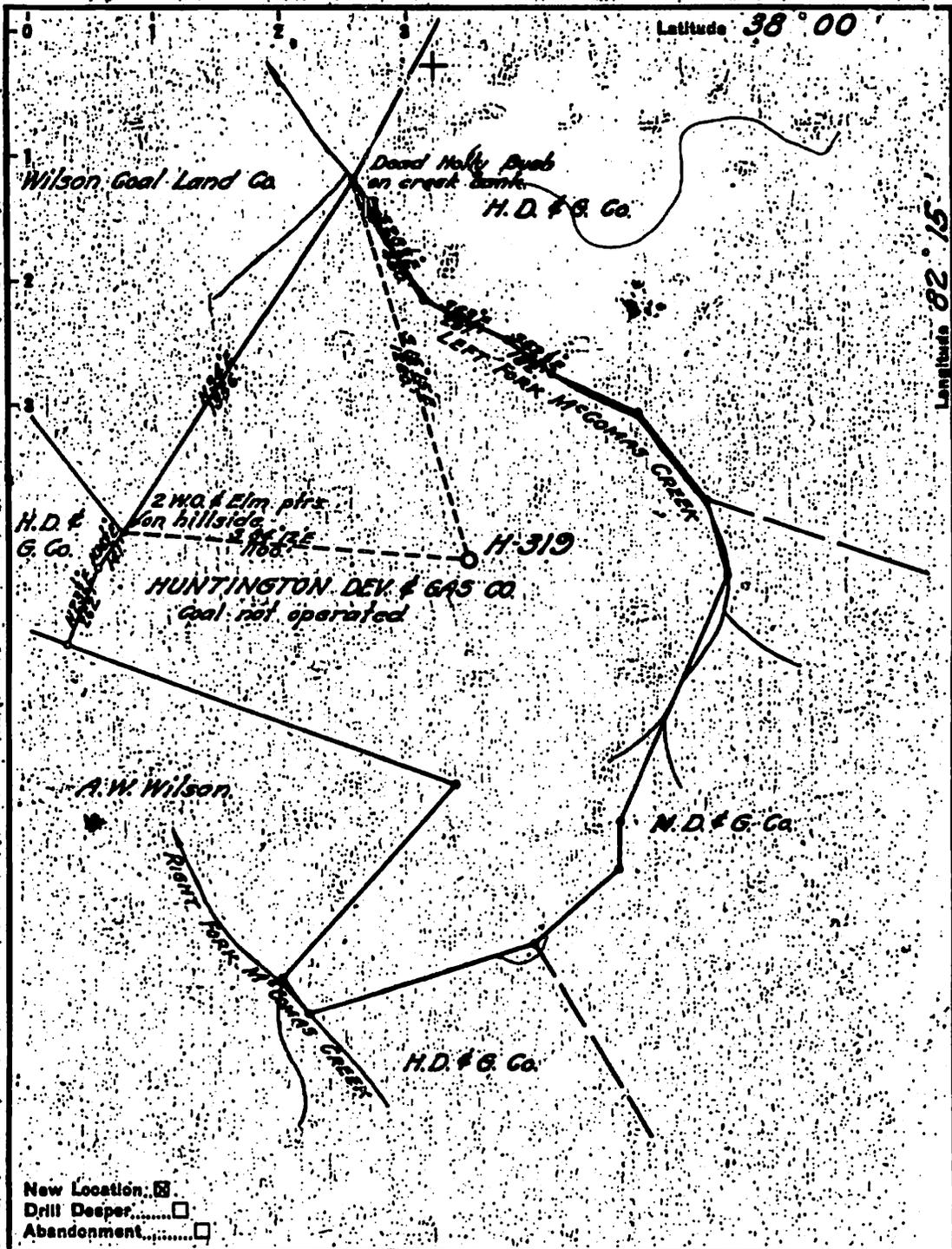
Surface	0	5	
Sand	5	15	
Slate	15	50	
Sand	50	205	
Slate	205	213	
Sand	213	240	
Slate	240	335	
Sand	335	370	
Slate	370	415	
Sand	415	525	
Slate	525	610	
Sand	610	730	
Slate	730	1115	
Sand	1115	1150	
Slate	1150	1197	
Salt Sand	1197	1460	
Slate & Shells	1460	1650	
Lime Black	1650	1735	
Pencil Cave	1735	1750	
Big Lime	1750	1880	Gas 1775-1780
Injun Sand	1880	1925	
Slate & Shells	1925	2420	
Brown Shale	2420	2435	
Berea Sand	2435	2500	
Slate	2500	2890	
Brown Shale	2890	3060	Gas 3030-3040
White Slate	3060	3115	
Brown Shale	3115	3160	
Gray Shale	3160	3200	
Brown Shale	3200	3460	Gas 3300-3315
White Slate	3460	3477	
TOTAL DEPTH		3477	

RECEIVED
Office of Oil and Gas

AUG 27 2021

WV Department of
Environmental Protection

10/01/2021



Company HUNTINGTON DEV. & GAS CO.
 Address CHARLESTON W. VA.
 Farm HUNTINGTON DEV. & GAS CO. Min.
 Tract _____ Acres 67 Lease No. Fee
 Well (Farm) No. _____ Serial No. H-319
 Elevation (Spirit Level) 1080 BAR
 Quadrangle NAUGATUCK
 County WAYNE District GRANT
 Engineer V.A. Quinn
 Engineer's Registration No. 659
 File No. 24-33 Drawing No. _____
 Date MAY 26 1945 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-391

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500; latitude and longitude lines being represented by border lines as shown.
 - Denotes one-inch spaces on border line of original tracing.

*REPRODUCED FROM ORIGINAL DRAWING BY U.S. GEOLOGICAL SURVEY

WW-4A
Revised 6-07

1) Date: August 26, 2021
2) Operator's Well Number
805736

3) API Well No.: 47 - 099 - 00391

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

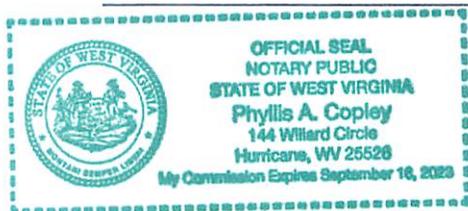
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Bruce and Rachel Maynard</u>	Name <u>None</u>
Address <u>3125 Ohio Avenue</u>	Address _____
<u>Sanford, FL 32773</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Coal Company</u>
_____	Address <u>P.O. Box 1517</u>
_____	<u>Bluefield, WV 24701</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>No Declaration</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: [Signature] Jeff Mast
Its: Director Production
Address P.O. Box 6070
Charleson, WV 25362
Telephone 304-543-6988

Subscribed and sworn before me this 26th day of August, 2021
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
AUG 27 2021
WV Department of
Environmental Protection
10/01/2021

4709900391P

Well 805736

47-099-00391

7020 2450 0001 5225 2485

U.S. Postal Service™
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For delivery information, visit our website at www.usps.com®.

Bluefield, WV 24701

OFFICIAL USE

Certified Mail Fee	\$3.60	0523
		03
Extra Services & Fees (check box, add fees as appropriate)	\$2.85	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.40	
		08/26/2021
	\$7.85	805736

Well 805736
Pocahontas Coal Company (Coal)
P.O. Box 1517
Bluefield, WV 24701

See Reverse for Instructions

7020 2450 0001 5225 2492

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For delivery information, visit our website at www.usps.com®.

Sanford, FL 32773

OFFICIAL USE

Certified Mail Fee	\$3.60	0523
		03
Extra Services & Fees (check box, add fees as appropriate)	\$2.85	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.40	
		08/26/2021
Total Postage and Fees	\$7.85	

Sent To: Bruce & Rachel Maynard 805736
Street and Apt. No., or PO Box No.
3125 Ohio Avenue
City, State, ZIP+4®
Sanford, FL 32773

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

RECEIVED
Office of Oil and Gas

AUG 27 2021

WV Department of
Environmental Protection

10/01/2021

WW-9
(5/16)

API Number 47 - 099 - 00391
Operator's Well No. 805736

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) McComas Branch Quadrangle Wilsondale

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to a Diversified Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Jeff Mast

Company Official Title Director Production



NOTARY PUBLIC
STATE OF WEST VIRGINIA
Phyllis A. Copley
144 Willard Circle
Hurricane, WV 25526
My Commission Expires September 16, 2023

Subscribed and sworn before me this 26th day of August, 20 21

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

RECEIVED
Office of Oil and Gas

AUG 27 2021

WV Department of
Environmental Protection

10/01/2021

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type ^{10-20-20 or equivalent} _____

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

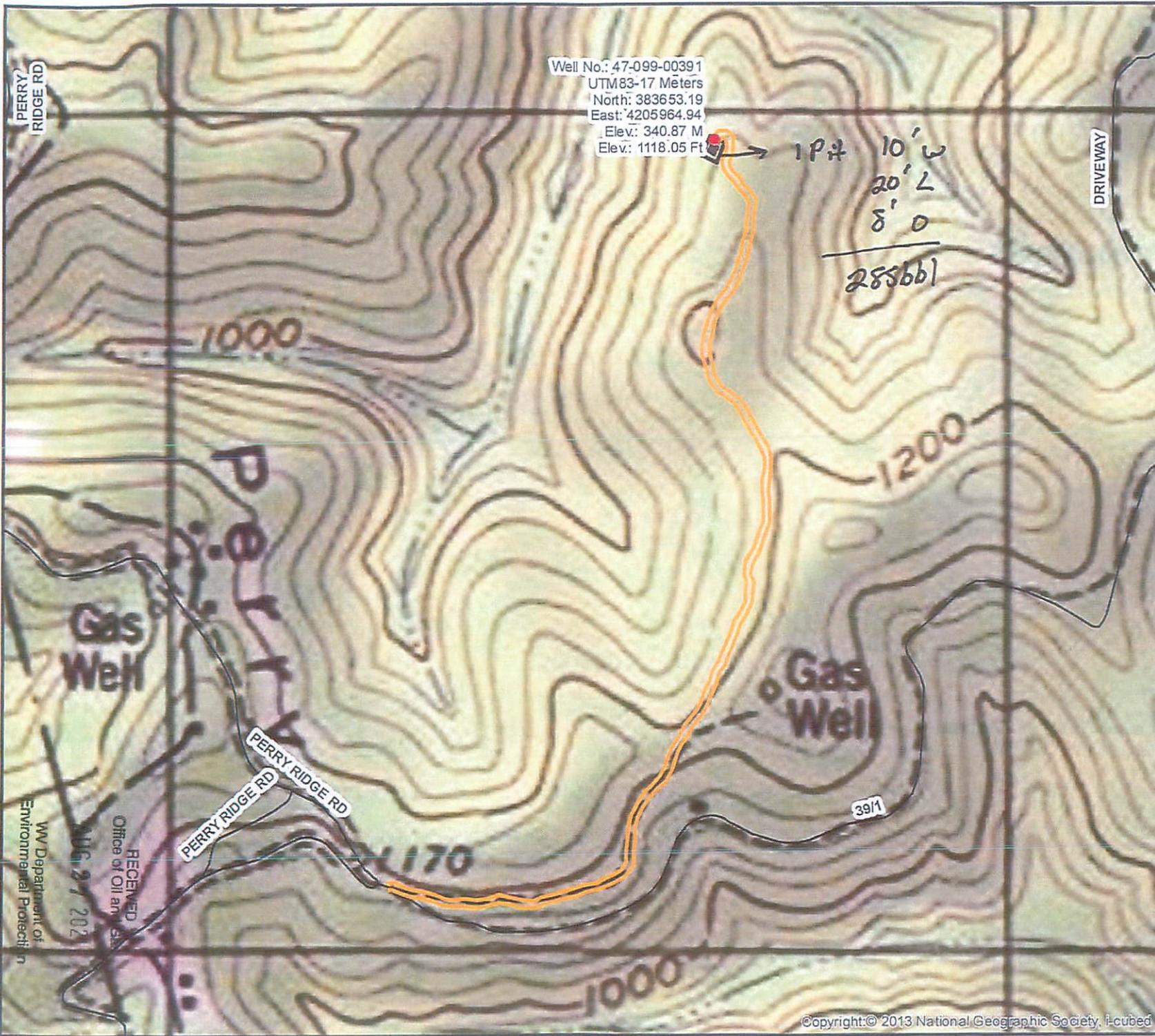
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

Title: Inspector Dale Coas Date: 8-30-21

Field Reviewed? () Yes () No



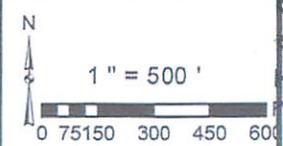
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-099-00391

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



4709900391

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-099-00391 WELL NO.: 805736
 FARM NAME: Huntington Development & Gas Mineral
 RESPONSIBLE PARTY NAME: Diversified Production LLC
 COUNTY: Wayne DISTRICT: Stonewall
 QUADRANGLE: Wilsondale
 SURFACE OWNER: Bruce and Rachel Maynard
 ROYALTY OWNER: Diversified Production LLC
 UTM GPS NORTHING: 4,205,964.9
 UTM GPS EASTING: 388,653.1 GPS ELEVATION: 1118'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ; Post Processed Differential

Real-Time Differential

Mapping Grade GPS ; Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature  Director Production 8/26/21
 Title Date

RECEIVED
Office of Oil and Gas

AUG 27 2021

WV Department of
Environmental Protection

10/01/2021



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-099-00391)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Thu, Sep 30, 2021 at 11:45 AM

To: "Mast, Jeff" <jmast@dgoc.com>, "Urban, Terry W" <terry.w.urban@wv.gov>, assessor@waynecountywv.org

I have attached a copy of the newly issued well [permit](#) number "5736", **API (47-099-00391)**. This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov



2 attachments

 **99-00391 IR-26.pdf**
101K

 **47-099-00391 - Copy.pdf**
3272K

10/01/2021