



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

See Way-558 for tracing

| | |
|--------------------------------------|---|
| _____ COAL OPERATOR OR COAL OWNER | Ware Drilling Company NAME OF WELL OPERATOR |
| _____ ADDRESS | Beauty, Kentucky. COMPLETE ADDRESS |
| _____ COAL OPERATOR OR COAL OWNER | 11 March, 1948 PROPOSED LOCATION |
| _____ ADDRESS | Lincoln District |
| _____ OWNER OF MINERAL RIGHTS | Wayne County |
| _____ ADDRESS | Well No. 6 <i>United Fuel Lease</i> Moses Fork Farm |

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 21 October 1947, made by United Fuel Gas Company, to E.C. Ware, and recorded on the 17 day of November 1947, in the office of the County Clerk for said County in Book #36, page 350.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Ware Drilling Co
WELL OPERATOR

E. C. Ware
STREET

Beauty 11/17/2023
CITY OR TOWN

Kentucky
STATE

Address of Well Operator }



*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Naugatuck

WELL RECORD

Permit No. WAY-558

Oil or Gas Well Gas
(KIND)

Company Ware Drilling Company
Address Beauty, Ky.
Farm Huntington Gas & Development Acres
Location (waters) Moses Fork
Well No. 6 Elev. 960'
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 3-7-49
Drilling completed _____
Date Shot From 3425 To 3050
With Gelatin
Open Flow 8 /10ths Water in 2" Before Inch
~~XX~~ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water at 1284 feet _____ feet

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | Kind of Packer |
| 16 | | | |
| 13 | | | |
| 10 | | | Size of |
| 8 1/4 | | 1750 | Depth set |
| 6 5/8 | | | |
| 5 3/16 | | | Perf. top |
| 3 | | 1900 | Perf. bottom |
| 2 | | | |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

| CASING CEMENTED | SIZE | No. Ft. | Date |
|---|------|---------|------|
| | | | |
| COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | FEET | INCHES | FEET |
| | FEET | INCHES | FEET |
| | FEET | INCHES | FEET |

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|----------------|-------|--------------|------|--------|-------------------|-------------|-----------|
| Soil | | | 0 | 4 | | | |
| Slate | | | 4 | 30 | | | |
| Sand | | | 30 | 60 | | | |
| Slate | | | 60 | 85 | | | |
| Sand | | | 85 | 92 | | | |
| Slate | | | 92 | 140 | | | |
| Sand | | | 140 | 270 | | | |
| Slate | | | 270 | 293 | | | |
| Slate & Shells | | | 293 | 340 | | | |
| Sand | | | 340 | 544 | | | |
| Slate & Shells | | | 544 | 1272 | | | |
| SALT SAND | | | 1272 | 1308 | Water | 1284 | Hole Full |
| Slate | | | 1308 | 1330 | | | |
| Sand | | | 1330 | 1428 | | | |
| Slate & Shells | | | 1428 | 1490 | | | |
| Sand | | | 1490 | 1530 | | | |
| Red Rock | | | 1530 | 1555 | | | |
| Lime | Black | | 1555 | 1575 | | | |
| Slate & Shells | | | 1575 | 1588 | | | |
| MAXON SAND | | | 1588 | 1630 | | | |
| Lime | Black | | 1630 | 1645 | | | |
| Slate | | | 1645 | 1668 | | | |
| Lime | Black | | 1668 | 1708 | | | |
| BIG Lime | | | 1708 | 1908 | Gas | 1835-1840 | Show |
| Red Engine | | | 1908 | 1940 | | | |
| Slate & Shells | | | 1940 | 2445 | | | |
| Coffee Shale | | | 2445 | 2462 | | | |
| Berea Grit | | | 2462 | 2527 | Oil | 2523 | Show |
| Brown Shale | | | 2527 | 2635 | | | |
| White Slate | | | 2635 | 2918 | | | |
| Brown Shale | | | 2918 | 3008 | | | |
| White Slate | | | 3000 | 3085 | | | |
| Brown Shale | | | 3085 | 3400 | Gas | 3145-3148 | 8/10 W 2" |
| White Slate | | | 3400 | 3425 | T. D. | | |



11/17/2023

PARTICIPANTS:

DATE: JAN 28 1983

BUYER-SELLER CODE

WELL OPERATOR: Columbus Hobbs

008674

FIRST PURCHASER: Columbia Gas Trans Corp.

004030

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

820920-108-099-0558

Use Above File Number on all Communications
Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 70 All 8.0 c
- 2. IV-1 Agent C. F. Shewey
- 3. IV-2 Well Permit —
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening —
- 6. IV-36 Gas-Oil Test: Gas Only — Was Oil Produced? — Ratio —
- 7. IV-39 Annual Production 18 Months years
- 8. IV-40 90 day Production 91 Days off line: —
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 3-7-49 Date completed 5- Deepened —
- (5) Production Depth: 3145-48, 1835-40
- (5) Production Formation: Brown Shale, Big lime
- (5) Final Open Flow: NA
- (5) After Frac. R. P. NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 60 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 60 MCF
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: YES From Completion Report 2523
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional information — Does computer program confirm? _____
- Has Determination Objected to _____ By Whom? _____

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Describe the search made of any records listed above:

Checked all records described as needed.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Columbus Hobbs, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Columbus Hobbs

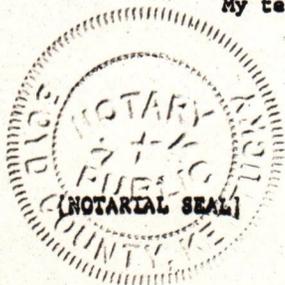
STATE OF KENTUCKY

COUNTY OF BOYD, TO WIT:

I, John F. Billings, a Notary Public in and for the state and county aforesaid, do certify that Columbus Hobbs, whose name is signed to the writing above, bearing date the 15th day of September, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 15th day of September, 1982.

My term of office expires on the 25th day of May, 1982.



John F. Billings
Notary Public

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Huntington Gas & Development Co

Date 9-15, 1982

Operator's Well No. 6

API Well No. 47 - 099 - 0558
Co State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT C. F. Shewey

ADDRESS P. O. Box 108
Kermit, WV 25674-0108

WELL OPERATOR Columbus Hobbs, Agt.

ADDRESS P. O. Box 270
Ashland, KY 41105-0270

LOCATION: Elevation 960

Watershed Moses Creek

Dist: Lincoln County Wayne Quad. Naugatuck

GAS PURCHASER Columbia Gas Transmission Co.

ADDRESS P. O. Box 1273
Charleston, WV 25325-1273

Gas Purchase Contract No. 5308

Meter Chart Code _____

Date of Contract 10/21/47

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Gravity flow gas well with close in connections,
3 in. and 2 in. lines.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Well files, well plat, drilling record and contract purchaser's statement and production records.

These documents are located at the law offices of Vigor & Billings, P.S.C., Suite 201 - Price Building, 207 - 16th Street, Ashland, KY 41101.



11/17/2023