

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
COAL OPERATOR OR COAL OWNER	UNITED FUEL GAS CO.,
COAL OFERATOR OR COAL OWNER	% G. H. Moore
	P.O. Box 1273, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
	March 22, ,19 48
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	
UNITED FUEL GAS CO.	- Wayne County
OWNER OF MINERAL RIGHTS	- Wayne County
P.O. Por 1972 Charles or W	Well No. 6316 \$2° /5'
P.O. Box 1273, Charleston 25, W. Va.	UNITED FUEL GAS CO.,
GENTLEMEN:	Mineral Tract #1 Farm
The undersigned well operator is entitled to dri	ill upon the above named farm or tract of land for
on and gas, having fee title thereto, (or as the case m	ay be) under grant of the see dated
made by	HUNTINGTON DEV & GAS CO
UNITED FUEL GAS CO.	, and recorded on the 27th day
of December 19/6	, and recorded on the 2/th day
of December, 1946 , in Book 234 , page 318 .	the office of the County Clerk for said County in
The above named coal operators or coal owners (if any) above named as a desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Department of the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Department of the drilling of this notice and accompanying plat by said Department of the drilling of the drilling such objections will be further than the drilling such objections will be further than the drilling such objections will be further than the drilling such objections.	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ent of Mines within ten* days from the receipt of partment. Said coal operators are further notified mished to them by the Department of Mines promptly.
e moved to overcome same.	and distance the proposed location should
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were ma	iled by registered mail, or delivered to the above
amed coal operators or coal owners at their above show r on the same day with the mailing or delivery of this Vest Virginia.	vn respective address Same day before, s copy to the Department of Mines at Charleston
Very truly	
200732420	INITION WITH CARE
-	UNITED FUEL GAS CO., WELL OPERATOR
MAR 1948 Address	& G. H. Moore
WEST VIRGINA DEPARTMENT OF MINES WEST VIRGINA DEPARTMENT OF MINES WEST VIRGINA DEPARTMENT OF MINES	D 0 D
DEPARTMENT OF NAMES SOON OPERATOR)	P.O. Box 1273, Charleston 251/17/202
E. N	
(6/1,	West Virginia
*Section 3 If no such objections be filed or be found days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling permive been made by the coal operators to the location, or foun proved and the well operator authorized to proceed to drill a	it reciting the filing of the depart-

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

PERMIT NUMBER

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
sedincys cand cathe time sedincil cave cas, time			1001 1000 1000 1000 1000 1000 1000 100	1003 1700 1700 1700 1700 1700 1700 1700	Shot 6-28-4	shot 24/10 8 with 750# leaned out 3 2" 189 M	Merc 2" 762 M Det. 1870-1940 months later
· iella · ievo + mio · ieno + mio	TO STATE		7933 1900 7838 7878	7000 7000 7000 7000	OPEN FLOW -	189 M - Bi	Lime
alets cand cand cycken acad cycken acad cand cand cand cand cand cand cand			INAS IASS TIGO TOGO IOGO AGA 1900 AMERI 1982	TOOL LOO LOO LOO LOO LOO LOO LOO	Shut in 9-2	29-48 in 5-3,	16" Casing
Aloked roug. Office roug.			082 242 260 742 762 180 180 180 1702 1702	100 100 135 203 475 573 685		100	
Chay.	a para	- 1908 - 1908	Zaz	TO	VI ALCIA	Pepth Formal	Creataries
	101- 101- - 1. 1210 31.7	100 A8	The Carlot	COAL WAS A 180 FAS	PO DATE	17E NO. 17 125 F81 15 F11	TACHES LIGHTS LIGHTS LIGHTS
Minigration in an income in the common training community to the community of the community	1513	A A The Act of the Co.	Tallo	Family 1984	TAGS PRIO	1303	
Activities (Continue Continue		r. is. Almoh. Insurch. Chunty.	Acres - Contract	10 TO	TON	1517 SIR	d of Packer
Countried Training	numeron market	Total Person			Weed in their day	1 Alen 11/	Fackers

APPROVED United Fuel Gas Co., Owner

By Chief Engineer (Title)

Pencil Cave

Total Depth

Big Lime



naugatuck

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. WAY	-565		WELL F	RECORD)	Oil or (Gas Well Gas
CompanyAddressP.O	Box 1273	, Charleston	25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
I GIIII			Acres 38,448.0	Size			
Location (waters)	Cranes	nest Branch	7010 70 7				Kind of Packer
Well No. 63	16	1	Elev. 1240.79 G	13			
District Gr					194	194	Size of
				10	1557	1557	_ Size oi
		Address	2 C C-	8¼	1410	372	Depth set
Mineral rights are	e owned by	United Fue	el Gas Co.	65%	1763	1763	_ Depth set
The second secon	- / 1 -		25, W. Va.	5 3/16	1100		Perf. top
Drilling commence				3			Perf. bottom
Drilling completed	6-25-4		7010	2			Perf. top
		1870 To	1940	Liners Used			
With 750# De							Perf. bottom
			Inch				
			Inch	CASING CEMI	ENTED	SIZE	_No. FtDat
			Cu. Ft.				
Rock Pressure	347	lbs. 48	hrs.	COAL WAS E	NCOUNTERED	АТ 125	FEET 36 INCHE
			_bbls., 1st 24 hrs.		10		
Fresh water		feet	feet				FEETINCHE
Salt water	3.46	feet	feet	FEE	rINCE	HES	FEETINCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	
Clay Sand			0	10 125			
Coal			125	128			
Slate			128	160			
Sand			160	180			
Coal			180	185			
Slate	,		185	205			
Broken Sand			205	425		19192021	200
Slate		•	425 475	475 550	A	3/0/2005/	233
Sand Slate			550	575	94011121314/5/22	de	
Broken Sand			575	685	14,	JAN 194	
Slate			685	745	13	WEST VIRGIN	A D
Sand			745	800	27.0	HAPTMENT OF	
Broken Sand			800	900	10		
Sand			900	1005	6		163
Slate			1005	1060	4	₹9978	5/1/2
Gas Sand			1060 1160	1160	21 24		The second second
Slate Salt Sand			1165	1422			
Broken Sand			1422	1472	Oil	1472	1
Sand			1472	1512			
Shells	A		1512	1525	1.8 M		
Slate & Shel	ls		1525	1600			
Maxon			1600	1635	AND THE POST		- 100
Slate			1635	1655			
Red Rock			1655	1665 1675	1		
Slate Sand			1675	1705	-		
Little Lime			1705	1737	The Shield	1	11/17/2023
Dancil Corre			1737	1740	D T: C-	- Jant	1 1/11/14UZS

1740

1940

B. Lime Gas

11/17/2023 24/10 Merc 2" 762 M.

1705 1737 1740

19401

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way	565 1			We	II No. 6	316
COMPANY 1 F	19. 10	-1	ADDRESS Cha	rlesta	u,	wood
FARM U.F.S.	1.10.	DISTRI	CT Grant CC	OUNTY E	ay,	22
Filling Material Used	Sto	ne	Clay Cer	news	2	1 kg .d 03
Liner Loc	cation	Amoun	t Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1840-1850	-		Porm lividge			W. P. State
			183 Sem 1840			and the same
			1793-1835			
						- MILE
			195.7			
	and the second second second		1985 J. 187 197 1	023		the well-place
ene de la companya de	ing 1		1000			
						<u> </u>
Drillers' Names	rank	Ra	herts			
Hal	Pack	2 8	60.		* 1 ***	A
Remarks!	6,00	1100	5 - pipo 1	1-20		
1) larled	Je wel	D.V9	Jo refre		282526	272830
				(S)	300	CCO CONTRACTOR
				18 1920	NOV1	IVED N
11-14-62	K			100	West	962 IVED Not Mines
11-19-62 11-20-62	I hereby certify I	visited the a	bove well on this date.	Con Ver	PERM	unl 6 gl
			/ V. G.	Bul	ches	1 December 1
				DIST	11/17	INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	Contract To		Oil or Gas Well			
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	es way
Address	1,550,50	Size				
Farm	,	16			Kind of Packe	
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_	
Open flow after tubing	/10ths Merc. inInch				Terr, bottom	
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
011	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL) AT	_FEET	_INCHES
Fresh water	feetfeet	FEE	rINC	HES	_FEET	_INCHES
Salt water	feetfeet	FEE?	rINC	HES	_FEET	_INCHES
Drillers' Names		1 3	1.17		1 1 2 1 V 2 1	1 2 cm 1
Drillers Names	The state of the s		Error 1917			
Remarks:	\					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way -	565 P			We	II No. 6	516
COMPANY UM JE	led F. Y.	ca	ADDRESS_6 ho	arles	Ton,	200
FARM 4 F. S.	1.10.	DISTRIC	T Grant co	OUNTY U	ay	he
Filling Material Used	Elay	17	tone Ceme	nt		
Liner Loc	ation	Amount	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED	300 5 000	BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
1710-1720			170 6 day 793-	1763	-52	
1570-1580			1705 - 1710	1162		
			1588-lay 1705			and the same of the
			15/ Slove	Stephenson of		
			1043 - 10 10			
						31 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
						4 24
	* 10 20 10 10					
				-		
Orillers' Names	ranh	170	cherts			
th. Hal	Pack o	f 60	9,			
Remarks:			As a second	732K252627	2020	
				NOV 1962	CHE CHE	
			Sea Marie Constitution of the Constitution of	RECEIV		
				West Virgin		
11-21				ELET STITUTE	38199	
11.22	hereby certify I vis	ited the above	ve well on this date.	The Constitution of the Co		
DATE			1.18	Bitch	P	
			1.61) usen	RM	

DISTRICT WELL INSPECTOR
11/17/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

CORPAN S	Salvania Salvania	CASING AND	USED IN DRILLING	WELL	PACKE	RS
Company	- 136 J- 4	a.	•			
Address		Size				
Farm		16			_ Kind of Pack	
Well No		13			Size of	
veil No.		10	Fall Street Company and the		5126 01	
District	County	81/4			Depth set	
Orilling commenced		65% 5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				7	
	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					-
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
		FEE'	rINC	CHES	FEET	INCHES
		Land State of the Control of the Con	rINC	CHES	FEET	INCHES
	Company of the Company	No.		63.77		
Drillers' Names					·	
Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	/10ths Merc. inInchCu. Ft.	CASING CEMI	ENTED	D AT	Perf. bottom No. FTFEETFEETFEET	INC

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way -	565P			Well	No. 6326
COMPANY 21 F	. S. Co		ADDRESS_ 6 h.c	rlest	ou, Wo
FARM U.F. G	.0,	DISTRIC	CT Brant	COUNTY W	ayno
Filling Material Used	Ston	e 6	Lay Eem	ent	
Liner Lo	ocation	Amount	Packer	Location	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING	AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		SIZE LOST
4×2-1452	-		1 Bridge	1557 8	72
			1437-1442	ı	10000000000000000000000000000000000000
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	· · · · · · · · · · · · · · · · · · ·				
rillers' Names	sup	120	Cherts		
emarks:	Pach	4 6	0.		
Mullin	4 8=	pip	1.	3232425262728	
•				NOV 1962	
			18 19 19	RECEIVE	3
1-23			J.	Dept. of Mine	5 5
	hereby certify I visi	ited the above	e well on this date.	CITION	
			11.6.	Butch	P
			, ,	DISTRICT V	WELL INSPECTOR

11/17/2023

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

ermit No	No. A. V.			Oil or	Gas Well		
ZKVKV.	712 UNY0335)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Anna	
Company	MADERIC LE	Size	200				
Address		16			Kind of Packer_		
arm		13			Size of		
Vell No		10			Size of		
District	County	65/8			Depth set		
Orilling commenced							
Orilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom Perf. top		
Initial open flow	/10ths Water inInch	Liners Used			Perf. bottom_		
Open flow after tubing	/10ths Merc. inInch						
Volume	Cu. Ft.				No. FT	Date	
Rock pressure	lbshrs						
Oil	bbls., 1st 24 hrs	1			FEET_		
Fresh water	feetfee				FEET		
	feetfee		ETIN	CHES	FEET	_INCHES	
Drillers' Names			1				
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way -5	637			We	II No.	13/6
COMPANY M.F.	y. Co.		ADDRESS & MA	resi	on	200
FARM J F. Y. CO	, lr.#1	DISTRIC	or Grant o	OUNTY 1	lay	1/2
Filling Material Used	Ceme	nt (Lay Ston	2		
Liner Lo	ocation	Amount	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
935-1040			1030-1035-	194-	16=	
			213-1091			
and the tree			- La Cola in Social in Soc	of sall		
			ary mand the contract of the c			Arter Hill
ast.		патилет				
	97.483.835					
		100000				
Orillers' Names	rank 1	Police	erts			
Pontr.	Half	relp	f Ca.			
Remarks:	10 = px	be.	These peop. 125, Mouis halo frain,	le lle	ar	red
in sat &	Sunte	24	+25, Mouis	ry p	pe	aff
le. & Pelle	ing par	et of	halo frain,	1040	-14	37-
With elay	1-	234567	800			
11-26-62	18	visited the ab	love well on this date.	0 0		
DATE	27	RECEVITE West Virg	Mines 1	. 13 1	let	ier
	life.	SCUCICE S	61311132	DIS	11/17	7/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		may A =		(KIN	D)	
L Marie		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	IRS
Address		Size	N. P. O. L.			tia years
		16			Kind of Pack	er
Farm		13			A TABLE	1
Well No.	Mayooya Markada Mariida	10			_ Size of	No.
District	County	81/4				1
Drilling commenced		6%			_ Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot				Perf. bottom	
	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	rINC	CHES	FEET	INCHES
Salt water	feetfeet	FEET	rINC	CHES	FEET	INCHES
Drillers' Names				Ç- 3		
Remarks:	the state of the s		1	TO		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way -	565P		· /	We	II No. G	,316
COMPANY /	9,00	•	ADDRESSA	arlesi	on,	1000
FARM UF 45 (d fr. H	DISTRICT.	Grant	COUNTY_U	ay.	arl
Filling Material Used	Colay	Sto	The Cemen	X		
Liner Lo	ecation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
05215-		1	Slow			1 100
20 - 210		/	Coldes			
a without prime			3100-			
						1000
				Maria de la companya		
				nd . 1	A THE PERSON NAMED IN	A.E.O.
				1	3/11/2	4.26.3
				13	DE	1962
97	.7.7	. (13) 17(7)		2	REC	EIVED
				36	Wes	t Virginia of Mine
	200 100			4	E-C-DO	1/10000
					octo	05919
	1. h	1201	- 7-			
Orillers' Names	Jany (b)	100	ens 7		and See	
Remarks:	ach	100	. Coul	1,		
Had to	return	on I	this date to	Chec	ho	2n
/ au m	0	1/	+ 211 1 4	1	,	~
emen jol	'o (001	nple	le all feut	Mar	um	ento
11-17						
DATE	I hereby certify I	visited the abov	e well on this date.	60 D	1	0
			11.6	Bu.	lch	er
			,	DIS	TRICT WELL	INSPECTOR

11/17/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

	- 141 July - 141 July 5	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company	A ALTONIA	a:	120			
Address		Size				
Farm		16		v sala	Kind of Pacl	cer
		13			1	
Well No	Water and the second	10		100 miles	_ Size of	
District	County	81/4	<u> </u>		1 2 2	
		65/8			_ Depth set_	
Drilling commenced	100/	5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
	Mail William Land	Liners Used			Perf. top	
Initial open flow	/10ths Water inInch				Perf. botton	n
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
		PRES	INC	HEC	FEET	INCHES
Fresh water	feetfeet	FEE	INC	nes		
Salt water	feetfeet	FEE	rINC	HES	FEET	INCHES
		\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \				
Drillers' Names		Carl State	1		3	1



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE D		DEPARTM	ENT	OF	MINES,
	C	charleston,	W.	Va.	

Cool Cool	United Fuel Gas Company					
Coal Operator	P. O. Box 1273					
	Charleston 25, W. Va.					
Address novel evode 100 - 10001	Complete Address					
	July 23, 1962					
Coal Owner	Date					
- 50, Perom tale Band	WELL TO BE ABANDONED					
Address	Grant District					
United Fuel Gas Company	- Wayne well & County					
Lease or Property Owner	Comounts					
_ O' pelow Coal Boam	Well No. 6316 Should Domanto					
Charleston, W. Va.	Tool Strate of the second of t					
maed L'Addressada 22 - 1801.	United Fuel Gas Co. Fee Farm					
nspector to be notified Friendly, W. Va	Butelee Regent 6-193					
n. /	Telephone Number 657-2420					
Bawoust	velle					
entlemen: molocitoani doiw	in the Errors monument [30] above the surface					
700	TAL Demoins di Ligil T.o. Helling and fill the					

The undersigned well operator is about to abandon the above described well and will commence

24 HOURS IN ADVANCE OF PLUGGING.

JUL 1962 RECEIVED

West Virginia Dept. of Mines

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must the name or names of the owners and names of land is located, the name and acreage of same, abandoned, determined by survey with the courses and distances of such well from two permannoints or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-565 -P
Permit Number

, way-565-P

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Plug 5-3/16" Casing	1787*						
Set Bridge at	1720						
Put 2 sacks cement on	top of bridge						
Crushed Stone	1710	-	1705			. 2007	abA,
Mud & Clay	1705	***	1580;	-	20.	above	Maxon
Cement	1580'	***	1570				
	1570.	-	T202.				
Pull 8-1/4" Casing	1557				201	helow	Salt Sand
Set Bridge at	1452'			-	30	DETOM	Dan o Dana
Put 2 sacks cement on	1442'		14371				
Crushed Stone	1437	_	1040		201	above	Gas Sand
Mud & Clay	1040	-	1035			ing and	d Fact Car (
Cement Change			1030				
Crushed Stone Set Bridge at	215'			-	301	below	Coal Seam
Pull 10" Casing	1941						cuton, W. Wa
Cement Cement	art bestime 215'	-	105	***	201	above	Coal Seam
Crushed Stone			1001				
Mud & Clay			3'				
Cement	3'	-	Surfa	ce			
					- 22-		Her that Then

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 6316 - Abandoned Date

Work Order interposed by the Department of Mines

Set a permanent Bridge at 1850' - 20' above the shot hole 2 sacks neat cement and 5' crushed stone on bridge Fill with Clay to 1793' Pull 5 3/16 - inch casing and Continue to fill with Clay to 1720'

Complete as stated in original Work Order.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 11/17/2023

day of-

DEPARTMENT OF MINES

Oil and Gas Division Deniela

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

			United Fuel Gas Co.					
COAL OPERATOR OR OWNER ADDRESS			P. O. Bown Me26 Well operator Charleston 25, W. Va.					
			COAL	OPERATOR OR OWNER	Ju	ly 23, 1962 WELL AND LOC	CATION	19
	OF ELLATOR OF CHINER	God	ant	ZATION				
	ADDRESS	- UI	allo	District				
United Fuel	Gas Co.	Wa	yne					
	OR PROPERTY OWNER		V 41V		County			
Charleston,	W. Va.	Well N	No. 6316					
	ADDRESS	Well 1	10					
		Un	ited Fuel Gas Co.	Fee	Farm			
STATE INSPECTOR	SUPERVISING PLUGGING Kenne		her, Barboursvill Phone REGENT					
	AFFID	AVIT						
STATE OF WEST	VIRGINIA,		•					
County of Line	ss:							
	7 1							
being first duly sy	worn according to law denses	and	Frank E. Robert	S				
being hist duly sy	vorn according to law depose a	and say th	hat they are experien	iced in the	work of			
plugging and filling	g oil and gas wells and were emp	oloyed by	Hal Pack & Co.					
wen operator, and	participated in the work of plug	gging and	filling the above w	all that ca	d vronle			
was commenced on and filled in the fo	the 17 day of November		, 19 62 , and that th	e well was	plugged			
and fined in the fo	llowing manner:				00			
SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED					
FORMATION	0.1			CAS	ING			
	Set a permanent bridge a	at 18501		PULLED	CSG LEFT IN			
	Cement 1850:	- 18401	5 3/16" casing	17861	None			
•		- 1835						
		- 1720	8 1/4m casing	15571	None			
	-160	- 1710		201	Mone			
	1 400 4	- 17051		•				
		- 15801 - 15701						
		- 1565						
	Set permanent bridge at	7/521						
	Cement 1/521	- 14421			all villa			
	Crushed Stone 1442	- 14371						
	Mud & Clay 14371	- 1040						
•	Cement 10/01.	- 10351						
	Crushed Stone 10351 .	- 70301						
7	Set permanent bridge at	2151						
	Cement 215: -		10" casing	1921	None			
	Crushed Stone 105' -			-/~	TV-OTTG			
COAL SEAMS	Mud & Clay 100' -		DESCRIPTION					
IE)	Gement 31	- Surfac						
IE)	Erected manument		30" above Surfac	ce with in	scripti			
IE)	Erected monument as presc by law.	ribed	"United Fuel Gas	Co We	11 #631			
	9		Abandoned Novemb	er 29, 19	6211			
	Dy Taw.		Abandoned Novemb	er 29, 19	6211			
E)	of plugging and filing aris	.11			0			
and that the work	of plugging and filling said we	ell was co	ompleted on the	29	lay of			
and that the work	, 19 62	ell was co	ompleted on the	29	lay of			
and that the work	, 19 62	ell was co	ompleted on the	29 rts	lay of			
and that the work November	, 19 62	ell was co	ompleted on the	estr				
and that the work November And further dep	onents saith not.	Fro	o Roberts	estr				
and that the work November And further dep	onents saith not.	ell was co	o Roberts	estr 11/				
and that the work November And further dep Sworn to and su	onents saith not.	Fro	o Roberts	estr 11/	17/202			
and that the work November And further dep Sworn to and su My commission expir	onents saith not. obscribed before me this 30	Aro day of	o Roberts	11/ 	17/202 62			
and that the work November And further dep Sworn to and su My commission expir	onents saith not. bscribed before me this 30	Aro day of	nk 1= Roberta November	11/ 11/ 19 Notary Pub	17/202 62 blic.			
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and that the work November And further dep Sworn to and su My commission expir	onents saith not.	Aro day of	nk 1= Roberta November	11/ 11/ 19 Notary Pub	17/202 62 blic.			

United Fuel Gas Co. F. C. Som 1273 Chamleston 25, W. Ve.

July 123, 1962

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United Fred Oca Co. Oberleston, W. Va.

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United Fuel Ges Co. Fee

Nonhebh Bubeher, Berboursville, M. Ve.

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Eranit B. Roberts

Hell Feek E Co.

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Compant 1.5501 = 18.01

Octains 1.5501 = 18.01

Outsided Stone 1.5201 = 18.551

Octains 1.5201 = 18.551

Octains 1.5201 = 17.01

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Octains 1.5201 = 1.7001

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egolita = 12 Leveled monument as presented "United and Gen Co. - Loll .. 6316.by law. Abundened Fevenber 29, 1962"

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11/17/2023

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Permit de WEI-565-I