



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

S. D. Copley, et al
OWNER OF MINERAL RIGHTS

Route 1, Dunlow, W. Va.
ADDRESS

UNITED FUEL GAS CO.,
NAME OF WELL OPERATOR

% G. H. Moore
P.O. Box 1273, Charleston 25, W. Va.
COMPLETE ADDRESS

March 24, 1948
PROPOSED LOCATION

Grant District

Wayne County

Well No. 6334 38°05' 82°15'

S. D. Copley, et al Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant~~ lease dated December 17, 1940, made by S. D. Copley, et ux, to UNITED FUEL GAS CO., and recorded on the 16th day of January, 1941, in the office of the County Clerk for said County in Book 29, page 121.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

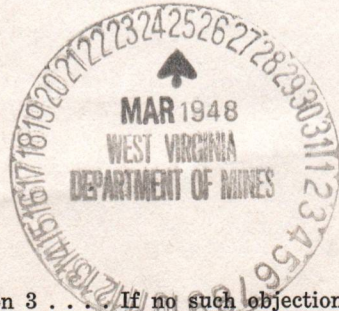
Very truly yours,

UNITED FUEL GAS CO.,
WELL OPERATOR

% G. H. Moore
STREET

P.O. Box 1273, Charleston 25
CITY OR TOWN

West Virginia
STATE



Address of Well Operator }

11/17/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

567



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. WAY-567

Oil or Gas Well Gas
(KIND)

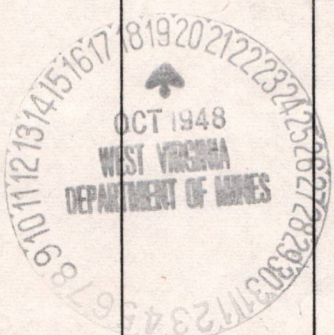
Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm S. D. Copley et al Acres 87.5
Location (waters) McComas Br. of 12 Pole Cr.
Well No. 6334 Elev. 799.86
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by S. D. Copley et al
Route 1 Address Dunlow, W. Va.
Drilling commenced 3-25-48
Drilling completed 5-14-48
Date Shot 5-18-48 From 2795 To 3157
With 2533 1/3# Gel.
Open Flow 18/10ths Water in 2 Inch
_____ /10ths Merc. in _____ Inch
Volume 179 M - Shale Cu. Ft.
Rock Pressure 325 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 42 feet
Salt water 870 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 3/8	11	11	
10	183	183	Size of
8 1/4			
6 5/8	1348	1348	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date

COAL WAS ENCOUNTERED AT	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Quick Sand			0	12			
Sand			12	52	Water 42'		
Slate			52	62			
Sand			62	122			
Black Slate			122	128			
Sand			128	233			
Slate			233	373			
Sand			373	513			
Slate			513	600			
Sand			600	690			
Slate			690	831			
Salt Sand			831	1090	Hole full water 870'		
Slate			1090	1108			
Sand			1108	1148			
Slate & shells			1148	1205			
Maxon Sand			1205	1260			
Slate			1260	1305			
Little Lime			1305	1325			
Pencil Cave			1325	1329			
Big Lime			1329	1520	Show gas 1439-1443 in Big Lime.		
Injun Sand			1520	1565			
Slate & shells			1565	1785			
Slate			1785	1890			
Shells			1890	1965	Shale gas 2862 2/10 W 1" 15 M		
Slate			1965	2090			
Brown Shale			2090	2106	Test before shot 1/10 W 1" 11 M		
Berea Grit			2106	2120	Shot 5-18-48 with 2533-1/3# Gel.		
Slate			2120	2174	2795-3157'		
Brown Shale			2174	2242			
White Slate			2242	2611	Test 20 hrs. after shot 18/10 W 2" 179 M		
Brown Shale			2611	2645			
White Slate			2645	2800			
Brown Shale			2800	3142	OPEN FLOW - 179 M - Shale		
White Slate			3142	3157	48 Hr. R. P. 325#.		
Total Depth			3157'		Shut in 5-19-48 in 7" Casing.		



11/17/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

88918 I YAM

1.0 API well number. (If not assigned, leave blank 14 digits.)	- 47 -099 -00567				
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 Section of NGPA	— Category Code			
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet				
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City			004030 Seller Code WV 25325 State Zip Code	
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	WVA. Field Area B Field Name Wayne County WVA. State				
(b) For OCS wells	N/A Area Name Date of Lease Mo. Day Yr. Block Number OCS Lease Number				
(c) Name and identification number of this well (35 letters and digits maximum.)	S D Copley ETAL 806334				
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name			004030 Buyer Code	
(b) Date of the contract	* Mo. Day Yr.				
(c) Estimated total annual production from the well	8 Million Cubic Feet				
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price ---	(b) Tax ---	(c) All Other Prices (Indicate (+) or (-).) ---	(d) Total of (a), (b) and (c) ---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.314	---	---	---
9.0 Person responsible for this application	Albert H. Mathena, Jr., Director, Production Eng.				
Agency Use Only	Name				
Date Received by Juris. Agency	Title				
MAY 13 1982	Signature Albert H. Mathena				
Date Received by FERC	Date Application is Completed				
	5-6-82				
	(304) 346-0951 Phone Number				

*This is a pipeline production well. No contract exists and no sales are made.

11/17/2023

PARTICIPANTS:

DATE: NOV 23 1982

BUYER-SELLER CO

WELL OPERATOR: Columbia Gas Trans. Corp

004030

FIRST PURCHASER: *

*

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820513-108099-0567
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. All 7.0, 8.0 b,c,d
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 42 Months years
- 8. IV-40 90 day Production 87 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 3-25-48 Date completed 5-14-48 Deepened
- (5) Production Depth: 2862
- (5) Production Formation: Brown Shale
- (5) Final Open Flow: 172 MCF
- (5) After Frac. R. P. 325 # 48 hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{8013}{349} = 22.9 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1892}{87} = 21.8 \text{ MCF}$
- (8) Line Pressure: NA PSIG from Daily Report _____
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized? 11/17/2023
- Does official well record with the Department confirm the submitted information? No
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 6 day of May, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 6 day of May, 1982

My term of office expires on the 13 day of August, 1989

Larry G. Burdette
Notary Public

[NOTARIAL SEAL]

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Operator's Well No. 806334
API Well No. 47 - 099 - 00567
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
MGPA Section 108

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION: Elevation 799
Watershed _____
Dist. Stone County Wayne Quad. _____
Gas Purchase Contract No. NA
Meter Chart Code 802476
Date of Contract NA

GAS PURCHASER NA
ADDRESS _____

* * * * *
This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-6 19 82

Operator's Well No. 806334

API Well No. 47 - 099 - 00567
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code 802476

Name of First Purchaser NA*

(Street or P. O. Box)
(City) (State) (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA _____ Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology
- (3) Determination of a seasonally affected well. Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 115 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY 13 1982

Date received by _____
Jurisdictional Agency

By [Signature]
Title _____

11/17/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

ERP FILE

<p>1.0 API well number: (If not assigned, leave blank 14 digits.)</p>	<p><u>47-099-00561-</u> RECEIVED</p>			
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p><u>107DU</u> Section of NGPA</p>		<p><u>-</u> Category Code</p>	
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>JUN 3 1982</p> <p><u>3157</u> feet</p>			
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p style="text-align: right;">OIL & GAS DIVISION DEPT. OF MINING</p> <p>Columbia Gas Transmission Corporation <u>004030</u> Seller Code</p> <p>Name <u>P. O. Box 1273</u></p> <p>Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code</p>			
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>WU Field Area B</u> Field Name</p> <p><u>Wayne</u> <u>WV</u> County State</p>			
<p>(b) For OCS wells</p>	<p><u>NA</u> Area Name Block Number</p> <p>Date of Lease Mo. Day Yr. OCS Lease Number</p>			
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p><u>SD Copley, etal</u> <u>806334</u></p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p><u>NA</u></p>			
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>*</u> Name</p>		<p><u>004030</u> Buyer Code</p>	
<p>(b) Date of the contract:</p>	<p>Mo. Day Yr. *</p>			
<p>(c) Estimated total annual production from the well</p>	<p><u>8</u> Million Cubic Feet</p>			
	(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	S/MMBTU <u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	S/MMBTU <u>Dereg</u>	<u>---</u>	<u>---</u>	<u>---</u>
<p>9.0 Person responsible for this application:</p>	<p>Albert H. Mathena, Jr., Director, Production Eng.</p>			
Agency Use Only	Name		Title	
Date Received by Juris. Agency	<u>Albert H. Mathena, Jr.</u>			
<u>JUN 3 - 1982</u>	Signature			
Date Received by FERC	<u>5-20-82</u>		<u>(304) 346-0951</u>	
	Date Application is Completed		Phone Number	

*This is a pipeline production well. No contract exists and no sales are made.

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's
Well No. 806334

API Well No.

47 - 099 - 00567
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL - DEVONIAN SHALE

NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION Elevation 799.86'
Watershed _____

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

Dist. Stonewall County Wayne Quad. _____

GAS PURCHASER N.A.

Gas Purchase
Contract No. N.A.

ADDRESS _____

Meter Chart Code _____

Date of Contract N.A.

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 3-25-1948

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 20 day of May, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20 day of May, 1982.
My term of office expires on the 13 day of August, 1989.

11/17/2023

(NOTARIAL SEAL)

Larry G Burdette
Notary Public

Way-567



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF COLUMBIA GAS TRANSMISSION)
CORPORATION REQUESTING CLASSI-)
FICATION UNDER SECTION 107 OF THE)
NATURAL GAS POLICY ACT OF CERTAIN)
WELLS IN BOONE, CABELL, JACKSON,)
KANAWHA, LINCOLN, LOGAN, MINGO)
AND WAYNE COUNTIES, WEST VIRGINIA.)

CAUSE NO. 33
ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 

Theodore M. Streit, Administrator

11/17/2023

REPORT DATE 02/24/82
REPORT TIME 17:22:45

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
LIST OF WELLS FOR MEASURING STATION NUMBER 802476

PAGE 2330

IN ACCORDANCE WITH SECTION 271.804(B), THE FOLLOWING IS A LIST OF ALL WELLS
ASSOCIATED WITH THIS MEASURING STATION. THESE ARE USED IN DETERMINING WELL
CLASSIFICATIONS UNDER PART 271 SUBPART H.

806334

PRODUCING UNITS

API NUMBERS

41-099-00567

11/17/2023

REPORT DATE 02/23/82
 REPORT TIME 16:51:55

WELL NUMBER : 806334 FARM NAME : S D COPLEY ET AL
 MEASURING STATION : 802476 LEASE : 43553
 STATE : WV

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

API WELL NO. 41-059-00567
 1/17/2023
 PAGE 2292

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
11/79						
12/79	23.4	741	31	23.9	71	1.000
1/80	23.0	707	30	23.6	72	1.000
2/80	22.7	778	34	22.9	58	1.000
3/80	22.7	628	23	22.4	62	1.000
4/80	22.7	702	31	22.6	54	1.000
5/80	22.6	709	31	22.9	55	1.000
6/80	23.1	644	29	22.2	63	1.000
7/80	22.5	701	29	24.2	62	1.000
8/80	22.8	661	31	21.3	69	1.000
9/80	22.5	687	30	22.9	73	1.000
10/80	22.5	700	30	23.3	67	1.000
11/80	24.0	763	31	24.6	51	1.000
12/80	23.7	719	30	22.6	63	1.000
1/81	22.9	677	31	22.1	62	1.000
2/81	22.0	684	31	21.4	61	1.000
3/81	21.6	662	31	21.4	53	1.000
4/81	21.2	597	28	20.8	58	1.000
5/81	21.2	687	33	21.6	55	1.000
6/81	21.4	345	16	21.6	53	1.000
7/81	23.2	636	29	21.9	65	1.000
8/81	24.0	783	31	25.3	66	1.000
9/81	25.1	742	30	24.7	66	1.000
10/81	24.7	807	32	25.2	68	1.000
11/81	24.2	652	27	24.1	68	1.000
12/81	23.3	716	31	23.1	67	1.000
		753	33	22.8	60	1.000

REPORT DATE 02/24/82
 REPORT TIME 17:22:45

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 806334 FARM NAME : S D COPLEY ET AL
 MEASURING STATION : 802476 LEASE : 43553
 STATE : WV

API WELL NO. 4-7-099-00567

1/17/2023

PAGE 2331

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
10/78	23.9	736	30	24.5	76	1.000
11/78	23.8	742	31	23.9	76	1.000
12/78	23.7	699	30	23.3	73	1.000
1/79	23.8	721	30	24.0	59	1.000
2/79	23.9	734	31	23.7	73	1.000
3/79	23.5	693	29	23.9	53	1.000
4/79	23.4	692	30	23.1	57	1.000
5/79	23.3	764	33	23.2	67	1.000
6/79	23.0	633	28	22.6	70	1.000
7/79	23.3	720	30	24.0	72	1.000
8/79	23.7	784	32	24.5	74	1.000
9/79	24.1	714	30	23.8	75	1.000
10/79	23.9	714	28	23.3	75	1.000
11/79	23.7	651	28	23.9	71	1.000
12/79	23.6	741	31	23.9	71	1.000
		707	30	23.6	72	1.000

REPORT DATE 04/14/82
REPORT TIME 16:08:04

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

API WELL NO. 41-099-00567

PAGE 2292

WELL NUMBER : 806334 FARM NAME: S D COPLEY ET AL
MEASURING STATION: 802476 LEASE : 43553
STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
1/82	22.6	613	28	21.9	58	1.000
2/82	22.2	676	31	21.8	55	1.000
3/82	21.7	603	28	21.5	58	1.000

11/07/2023