

WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL

MAR 1 8 1970

#### WEST VIRGINIA

### DEPARTMENT OF MINES

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

United Fuel Gas Co.	United Fuel Gas Company
XEGRY DESCRIPTION ON COAL OWNER	NAME OF WELL OPERATOR
	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	70
(No Coal Operations)	March 16, , 19 70
COAL OPERATOR OR COAL OWNER	edadia . a Proposed Location
-	Stonewall GRANT District
ADDRESS	
United Fuel Gas Company	WayneCounty
OWNER OF MINERAL RIGHTS	(2/0 7 7
Charleston, W. Va.	Well No. 6340 D.D.
ADDRESS	United Fuel Gas Co. Min. Tr.#1 Farm
GENTLEMEN:	Elevation 1259.84' Acres 38,448.
	ntitled to drill upon the above named farm or tract of land for
	s the case may be) under grant or lease dated
August 10, 1908	, made by Sabin W. Colton, et al, to
The Hamlin Oil Comp	pany , and recorded on the 26th day
	, in the office of the County Clerk for said County in
Book 44 , page 490 .	, in the once of the County Clerk for said County in
and County above named, determined by s land marks.	gned well operator on the farm and in the Magisterial District survey and courses and distances from two permanent points, or
of coal beneath said farm or tract of land	ormed and believes there are no coal operators operating beds on which said well is located, or within 500 feet of the bound- r workings and filed their maps as required by law, excepting the we named as addressees.
the drilling of a well at said proposed location, on coal mines, must be received by, or filed with a copy of this notice and accompanying pla that forms for use in making such objectio on request and that all such objections must	ral owners (if any) are notified that any objections they may be a which they are required to make by Section 3 of said Code, if ion will cause a dangerous condition in or about their respective to the Department of Mines within ten* days from the receipt of the by said Department. Said coal operators are further notified ons will be furnished to them by the Department of Mines promptly a set forth as definitely as is reasonably possible the ground or and indicate the direction and distance the proposed location should
(The next paragraph is to be comp	pleted only in Department's copy.)
Copies of this notice and the enclosed	d plat were mailed by registered mail, or delivered to the above
named coal operators or coal owners at the	eir above shown respective addressday before
or on the same day with the mailing or of West Virginia.	delivery of this copy to the Department of Mines at Charleston,
	Very truly yours, By AMM Supt., Civil Engineering Dept
LL DRILLING PERMIT	(Sign Name) UNITED FUEL GAS COMPANY
provisions being in accordance	WELL OPERATOR
Chapter 22 of the W. Vu.	P. O. Box 1273
e, the location is hereby ap-	Address
ved for drilling.	of   Charleston   Charleston
permit shall expire Well	city or town 11/17/202
July 18, 1970	West Virginia 25325
Deputy Director—Oil & Gas Division	STATE

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-572- PERMIT NUMBER

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO: DRILL X	DEEPENFRACTUREWELL
WELL OPERATOR NAME United Fuel Gas Company	RESPONSIBLE AGENT: NAME John R. Henning
P. O. Box 1273 ADDRESS Charleston, W. Va. 25325	P. O. Box 1273 ADDRESS Charleston, W. Va. 25325
ADDRESS CHAITESCOII, W. Va. 23323	Janoid -
TELEPHONE 346-0951 Ext. 430	TELEPHONE 346-0951 Ext. 291
DRILLING CONTRACTOR: (IF KNOWN) NAME -	LAND OWNER: NAME Eldridge Finley
TELEPHONE - wow was applied and	TELEPHONE
ESTIMATED DEPTH OF COMPLETED WELL: 3350	ROTARY No
PROPOSED GEOLOGICAL FORMATION: Br. Shale	CABLE TOOLS Yes
TYPE OF WELL: OIL GAS X COMB.	STORAGEDISPOSAL
TYPE WASTE RECYCLING	WATER FLOODOTHER
TENTATIVE CASING PROGRAM: NO NEW CASING	PROPOSED
	• 77 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
CASING AND TUBING CEMENT TO BE USED	FOR DRILLING TO BE LEFT
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8 5/8	COCT WEDLINGT
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5 1/2	
4 1/2	
3 1/2	
2 3/8	
LINERS USED	
APPROXIMATE DEPTHS OF EXPECTED POTABLE WATER	STRATA
APPROXIMATE DEPTHS OF EXPECTED WORKABLE COAL	SEAMS? - ,,
IS COAL BEING MINED IN THE AREA? No	
WAIVER: I the undersigned, Agent for	Coal Company, owner
or operator of the coal under this lease have	
proposed well location.	
We the Coal	Company have no objections to said well
being drilled at this location, providing ope	
regulations in Articles 4, 5, and 7, Chapter	
regulations in Articles 4, 5, and 7, chapter	22 of the nest viiginia oode.
Canviercon	
Wost Virginia 25325	For Coal Complate 17/2023
	Official Title
	VALAURUM ARUM

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			7				

By Chief Engineer (Title) Cas Co





Wayne

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### WELL RECORD

Permit No. WAY	r-572		WELL	RECORD		Oil or G	as Well Gas
Address P. O.	Box 1273,	Charleston :		Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters Well No. 63	Left Fk	of Rich C	Elev. 1259.84	Size 16			Kind of Packer
	act is owned in	fee by		10	22°	401 1	Size of
	e owned by	United Fuel	Gas Co.	6% 5 3/16	1455!	1455	Depth set
Drilling commend Drilling complete	eed 2-17	7–49 2–49		3 2 Liners Used			Perf. top Perf. bottom Perf. top
With Open Flow	/10ths Water	in	Inch	CASING CEME	ENTED	SIZE	Perf. bottom
Volume 2, 2	100 M - Max 310	lbs. 1 W	Cu. Ft. bek hrs. bbls., 1st 24 hrs. feet	COAL WAS EI	NCOUNTERED	AT 200	FEET 36 INCHES
Salt water 10				FEET	rinch	IES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Sand Slate Sand			0 8 25 145	8 - 25 145 200			

Salt water 104	0, 1100	feet	feet	FEE	rINCHI	ESFEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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	Diet.	The original	2.66	potres	1 Week R.P	310#	Avenua en

(Over)

Formation	Color	Hard or Soft	T	ор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Date June 24 , 19 70

APPROVED , Owner

By Culebley Div. Sept.



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Rotary		
Spudder	X	
Cable Tools		
Storage		C. NOI

Quadrangle Wayne

Permit No. WAY - 572 DD

### WELL RECORD

Oil	or	Gas	Well Gas Well
			(KIND)

Company Unite	d Fuel Gas	t Virginia		Casing and Tubing	Used in Drilling	Left in Well	Packers	X
Farm U.F.G. Co				Size				
Location (waters) I				16			Kind of Packer.	Anchor
Well No. 6340								
District Stonew				10 -3/4"		231	Size of 6-5/8	"x8-1/
The surface of tract						4021		
				65/8	14551	1455*	Depth set 14	28*
Mineral rights are				5 3/16				
	Ad	dress Charlest	on, W. Va.					
Drilling commence	d April 10	, 1970			18931		Perf. top 18	
Drilling completed	May 5, 1	.970				1	Perf. bottom 18	
Date Shot							Perf. top	
With				THE RESERVE THE PERSON NAMED IN COLUMN 2 I		NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, WHEN THE OWNER,	Perf. bottom	*
Open Flow 20	/10ths Water	in3	Inch		cementing record.		F 77 770	
				CASING CEM	ENTED 3-1/2	SIZE	No. Ft. 5-7-70	Dat
Volume 42								
Rock Pressure	176	1bs. 4	å hrs.					
Oil							FEET 36	
***************************************				FE	ETINC	HES	FEET.	INCHE
well fractur sand laden f			ured 5-12-70					s. or
RESULT AFTER	TREATMENT (	Initial open Flow of	or bbls.) 424 MC	F		9	124,000	
ROCK PRESSURI	E AFTER TRE	ATMENT	176	HOURS 4	.8			
Fresh Water		Feet		Salt Water		I CCL		
Fresh Water	Injun	Feet		Salt Water	Depth 19	061		
Producing Sand	Injun	Hard or Soft	Тор	Bottom	Depth 19 Oil, Gas or Water	O6¹ Depth		
Formation	Injun Color	Hard or			Depth 19	061		
Formation  Began drilling	Injun Color	Hard or	Top 1449*	Bottom 1449* 1472*	Oil, Gas or Water	Depth	n Rema	
Formation  Began drilling alt Sand	Injun Color	Hard or	Тор 1449* 1472*	Bottom 1449* 1472* 1496*	Oil, Gas or Water  Show of Oil	Depth	n Rema	
Formation  legan drilling alt Sand	Injun Color	Hard or	Top 1449* 1472* 1496*	Bottom 1449* 1472* 1496* 1642*	Oil, Gas or Water	Depth	n Rema	
Formation  Began drilling alt Sand  Clate  Caxon  ittle Lime	Injun Color	Hard or	Top  1449* 1472* 1496* 1642*	Bottom 1449* 1472* 1496* 1642* 1662*	Oil, Gas or Water  Show of Oil	Depth	n Rema	
Formation  Regan drilling alt Sand  Clate  Caxon  ittle Lime  Pencil Cave	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662*	Bottom  1449* 1472* 1496* 1642* 1662* 1668*	Oil, Gas or Water  Show of Oil	Depth	n Rema	
Formation  Regan drilling alt Sand Slate Saxon ittle Lime encil Cave Rig Lime	Injun Color	Hard or	Top  1449* 1472* 1496* 1642*	Bottom 1449* 1472* 1496* 1642* 1662*	Oil, Gas or Water  Show of Oil	Depth	n Rema	
Formation  Began drilling alt Sand late faxon ittle Lime encil Cave big Lime led Rock injun	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792*	Bottom  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Oil, Gas or Water  Show of Oil	Depth	n Rema	
Formation  Segan drilling alt Sand late faxon ittle Lime cencil Cave fig Lime fed Rock	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748*	Bottom  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792*	Oil, Gas or Water  Show of Oil	Depth	n Rema	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792*	Bottom  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828* 1906*	Oil, Gas or Water  Show of Oil	Depth	n Rema	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792*	Bottom  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Oil, Gas or Water  Show of Oil	Depth	n Rema	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792*	Bottom  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828* 1906*	Oil, Gas or Water  Show of Oil	Depth	n Rema	
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Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792*	Bottom  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828* 1906*	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645	n Rema	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792*	Bottom  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828* 1906*	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645  LOGGE Gamma	n Rema	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Bottom  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828* 1906*	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645  LOGGE Gamma Densi	Rema	
Formation  Began drilling alt Sand late faxon ittle Lime encil Cave big Lime led Rock injun	Injun Color	Hard or	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Bottom  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828* 1906*	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645  LOGGE Gamma	Rema	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Injun Color	Hard or Soft	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Bottom  1449' 1472' 1496' 1642' 1662' 1668' 1748' 1792' 1828' 1906'	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645  LOGGE Gamma Densi	Rema	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Injun Color	Hard or Soft	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Bottom  1449' 1472' 1496' 1642' 1662' 1668' 1748' 1792' 1828' 1906'	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645  LOGGE Gamma Densi Induc	Rema  D 5-6-70  Ray ty	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Injun Color	Hard or Soft	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Bottom  1449' 1472' 1496' 1642' 1662' 1668' 1748' 1792' 1828' 1906'	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645  LOGGE Gamma Densi Induc	Rema	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Color g at	Hard or Soft	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Bottom  1449' 1472' 1496' 1642' 1662' 1668' 1748' 1792' 1828' 1906'	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645  LOGGE Gamma Densi Induc	Rema  D 5-6-70  Ray ty	
Formation  Formation  legan drilling alt Sand  late axon  ittle Lime lencil Cave lig Lime led Rock  njun  hite Slate	Injun Color	Hard or Soft	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Bottom  1449' 1472' 1496' 1642' 1662' 1668' 1748' 1792' 1828' 1906'	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645  LOGGE Gamma Densi Induc	Rema  D 5-6-70  Ray ty	
Formation  Formation  Legan drilling alt Sand  Clate  Eaxon  Little Lime  Lencil Cave  Ling Lime  Led Rock  Injun  Chite Slate	Color g at	Hard or Soft	Top  1449* 1472* 1496* 1642* 1662* 1668* 1748* 1792* 1828*	Bottom  1449' 1472' 1496' 1642' 1662' 1668' 1748' 1792' 1828' 1906'	Oil, Gas or Water  Show of Oil	Depth  1 at 1482 1 at 1645  LOGGE Gamma Densi Induc	Rema  D 5-6-70  Ray ty	

the same of

STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,		
Charleston, W. Va.		
	The land of Comme	
COAL OPERATOR OR COAL OWNER	United Fuel Gas Compa	RATOR
	% G.H. Moore,	
ADDRESS	P.O. Box 1273, Char COMPLETE ADDRE	rleston, 25, W.Va
Applicati		
	April	,19 48
COAL OPERATOR OR COAL OWNER	PROPOSED LOC	ATION
ADDRESS	Grant	District
United Fuel Gas Company OWNER OF MINERAL RIGHTS	Wayne	County
OWNER OF MINERAL RIGHTS		
P.O. Box 1273 Charleston 25, W.Va.	Well No. 6340 82	
ADDRESS	United Fuel Gas Co	
GENTLEMEN:	Mineral Tract #1	Farm
The undersigned well operator is entitled to dri	Il upon the above named farm	or tract of land for
oil and gas, having fee title thereto, (or as the case ma		
December 26, 1946 , made by	y Huntington Dev. & Gas	s Co., to
United Fuel Gas Company	, and recorded	on the 27th. day
of December 27, 1946 , in	the office of the County Clerk	for said County in
Book 234, page 318		
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and couland marks.  The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if	elieves there are no coal operad well is located, or within 50 d filed their maps as required by addressees.	ators operating beds 0 feet of the bound- by law, excepting the
desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departra copy of this notice and accompanying plat by said De that forms for use in making such objections will be promptly on request and that all such objections must seground or grounds on which such objections are based posed location should be moved to overcome same.	are required to make by Section and adapterous condition in or a ment of Mines within ten* days partment. Said coal operators be furnished to them by the Det forth as definitely as is reall and indicate the direction and	on 3 of said Code, if bout their respective a from the receipt of are further notified epartment of Mines sonably possible the
(The next paragraph is to be completed only in		
Copies of this notice and the enclosed plat were m		
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	own respective address Same is copy to the Department of I	day before, Mines at Charleston,
	ıly yours,	
22030312	United Fuel Gas Co	0,000,000
27/28/200011/5/2	WELL OPERATO	
100	% G.H. Moore	
APR 1948 Address	STREET	
DEPARTMENT OF MANS Well Operator)		erleston, 25,
	CITY OR TOWN	
610	West Virginia	11/17/2023
*Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dril	ound by the department of mines, rtment of mines, to said proposed rmit reciting the filing of such p bound thereto by the department,	lat, that no objections

CHARLESTON, W. VA.

WAY-572

PERMIT NUMBER

STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES OIL AND GAS DIVISION

MONGRATO CHE SENTENCE

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Fo THE DEPARTMENT OF MINES, Charleston, W. Va.

Unapprod Fad levi hetter	
NAME OF WELL OPERATOR	
Woore,	
P.O. Hox 1273, Charleston, 25, W.V.	резидда
	EBERGGA
Sher Iraqa	
PROPOSED LOCATION	COAL OPERATOR COAL CWHER
Grant District	
AND STREET	ADDRESS
	Voscomog sed for boiled
380086	етнам коляним то заную
Well No. 6340 82°26	THE SE INTERNATIONAL DAY
United Fuel Gas Company	T.O. Box 1273 Charlaston 25, W.Va.
Mineral Tract #1 Farm	
and head he town to some header with a five and that it	LENTERMEN:
to drill upon the above named farm or tract of land for	
	all and gas, having fee title thereto, (or as the c
ade by Haptington Day, & Can Co to	December 26, 1946
, and recorded on the 275h. day	United Fuel Ges Company
, in the office of the County Clerk for said County in	H December 27, 1946
	30ok 234 page 318
and believes there are no coal operators operating bods ob said well is located, or within 500 feet of the bound-	and marks. The undersigned well operator is informed a if coal beneath said farm or tract of land on whi
and believes there are no coal operators operating bads che said well is located, or within 500 feet of the beunders and filed their maps as required by iaw, excepting the	and marks. The undersigned well operator is informed a if coal beneath said farm or tract of land on whi aries of the same, who have mapped their workin
and believes there are no coal operators operating beds ob said well is located or within 500 feet of the bounders and first their maps as required by law, excepting the ed as addressees.  They are required to make by Section 3 of said Cede, if cause a dangerons condition in or about their respective easies a dangerons within tent days from the receipt of the partment of Mines within tent days from the receipt of will be Insushed to them by the Department of Mines with the Department of Mines with the Department of Mines will be Insushed to them by the Department of Mines has set form as definitely as is reasonably possible the based and indicate the direction and distance the pro-	and marks.  The undersigned well operator is informed a coal beneath said farm or tract of land on winderies of the same, who have mapped their working of operators or coal operators or coal owners (if any) above named coal operators or coal owners to make to such proposed location, or which he drilling of a well at said proposed location or which alones, must be received by or filed with the December of this notice and accompanying plat by said forms for use in making such objections of accompanying the plat by said forms for use in making such objections or cound or grounds on which such objections or ground or grounds on which such objections are
and believes there are no coal operators operating bods els said well is located or within 200 feet of the bounders and filed their maps as equired by iaw, excepting the ed as addressees.  The said sessees of the endined that any objections they may they are required to make by Section 3 of said Codo, if earner a dangerous condition in or about their respective espacement of hines within tent days from the receipt of the Department. Said coal operators are further not field will be furnished to them by the Department of Mines us as reasonably possible the based and indicate the direction and distance the pro-	and marks.  The undersigned well operator is informed a coal beneath said farm or tract of land on winderies of the same, who have mapped their working on operators or coal operators or coal operators or coal over the above named coal operators or coal owner to make to such proposed location, or which he drilling of a well at said proposed location or which coal mines must be received by or filed with the Dead of this notice and accompanying plat by said forms for use in making such objections or accomply on request and that all such objections or cound or grounds on which such objections or grounds on which such objections are
and believes there are no coal operators operating bods ob said well is located or within 500 feet of the bounders and first their maps as required by law, excepting the ed as addressees.  They are required to make by Section 8 of said Code, if early are required to make by Section 8 of said Code, if earlies a dangerons condition in or about their respective earlies a dangerons within tent days from the receipt of Department of Mines within tent days from the receipt of will be Insuished to them by the Department of Mines will be Insuished to them by the Department of Mines has set form as definitely as is reasonably possible the based and indicate the direction and distance the proper mailed by registered mail, or delivered to the above	and marks,  The undersigned well operator is informed a roal beneath said farm or tract of land on winderies of the same, who have mapped their working onloperators or coal operators or coal operators or coal operators or coal overeing the above named coal operators or coal owners to make to such proposed location, or which he drilling of a well at said proposed location will coal mines, must be received by or filed with the Dead mines, must be received by or filed with the Dead of this notice and accompanying plat by said forms for use in making such objections are moneyly on request and that all such objections are ground or grounds on which such objections are council or strength is to be completed or completed of this notice and the enclosed plat w
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and believes there are no coal operators operating bods by said well is located or within 900 feet of the bounders and filed their maps as required by law, excepting the ed as addressees.  The said server of the constant of the said code, if they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective estime a dangerous within tent days from the receipt of the Department of Mines within tent days from the receipt of the Department Said coal operators are further not field will be Insuished to them by the Department of Mines at form as definitely as is reasonably possible the based and indicate the direction and distance the probased and indicate the direction and distance the proper mailed by registered mail, or delivered to the above of this copy to the Department of Mines at Charleston.  Ty truly yours.	and marks.  The undersigned well operator is informed a coal beneath said farm or tract of land on what ries of the same, who have mapped their working on operators or coal over the drilling of a well at said proposed location, or which he drilling of a well at said proposed location will coal mines, must be received by or filed with the Driver of this notice and accompanying plat by said forms for use in making such objections are mompily on request and that all such objections are round or grounds on which such objections are counded or grounds on which such objections are (The next paragraph is to be completed of Copies of this notice and the enclosed plat what he call operators or coal owners at their nboths on the same day with the mailing or delivery west Virginia.
and believes there are no coal operators operating bods ob said well is located or within 500 feet of the bound go and fried their maps as required by iaw, excepting the coas acdressees.  They are required to make by Section 3 of said Code, if early are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective earlies a dangerous within ten days from the receipt of the Department of Mines within the Department of Mines will be Luciushed to them by the Department of Mines us set form as definitely as is reasonably possible the based and indicate the direction and distance the proper mailed by registered mail, or delivered to the above of this copy to the Department of Mines at Charleston.	The undersigned well operator is informed a coal beneath said farm or tract of land on what ries of the same, who have mapped their working one operators or coal owner (if any) above named coal operators or coal owner to make to such proposed location, or which he drilling of a well at said proposed location will coal mines, must be received by or filed with the Drag open of this notice and accompanying plat by said forms for use in making such objections are morably on request and that all such objections are round or grounds on which such objections are counded or grounds on which such objections are (The next paragraph is to be completed or Capies of this notice and the enclosed plat we can the same day with the mailing or delivery on the same day with the mailing or delivery vest Virginia.
and believes there are no coal operators operating bods by said well is located or within 900 feet of the bounders and fied their maps as required by law, excepting the ed as addressees.  The said server of the said of the said said cold, if they are required to make by Section 3 of said Cold, if they are required to make by Section 3 of said Cold, if cause a dangerous condition in or about their respective espective of hines within tent days from the receipt of the Department of hines within tent days from the receipt of the beautment of thines will be furnished to them by the Department of hines at form as definitely as is reasonably possible the based and indicate the direction and distance the proper mailed by registered mail, or delivered to the above of this copy to the Department of Alines at Charleston.  This copy to the Department of Alines at Charleston.  Ty truly yours.  United ruel Cas Company	and marks.  The undersigned well operator is informed a coal beneath said farm or tract of land on what ries of the same, who have mapped their working on operators or coal over the drilling of a well at said proposed location, or which he drilling of a well at said proposed location will coal mines, must be received by or filed with the Driver of this notice and accompanying plat by said forms for use in making such objections are mompily on request and that all such objections are round or grounds on which such objections are counded or grounds on which such objections are (The next paragraph is to be completed of Copies of this notice and the enclosed plat what he call operators or coal owners at their nboths on the same day with the mailing or delivery west Virginia.
and believes there are no coal operators operating bods by said well is located or within 200 feet of the bounders and filed their maps as required by isw, excepting the ed as addressees.  They are required to make by Section 3 of said Code, if they are required to make by Section 3 of said Code, if earlies a dangerous condition in or about their respective cause a dangerous condition in or about their respective apartment of Mines within tent days from the receipt of the Department. Said coal operators are further notified as like the Insuished to them by the Department of Mines us set form as definitely as is reasonably possible the based and indicate the direction and distance the probased and indicate the direction and distance the probased and indicate the direction and distance the probased of this copy to the Department of Mines at Charleston of this copy to the Department of Mines at Charleston by truly yours.	The undersigned well operator is informed a coal beneath said farm or tract of land on winderies of the same, who have mapped their working the above named coal operators or equiowing [if any] above named coal operators or equiowing legive to make to such proposed location or which he drilling of a well as said proposed location or which is drilling of a well as said proposed location will be local mines, must be received by or filed with the local mines, must be received by or filed with the local mines, must be received by or filed with the local mines for use in making such objections are momptly on request and that all such objections are ground or grounds on which such objections are grounds on should be moved to overcome same (The next paragraph is to be completed or Copies of this notice and the enclosed plat where one the same day with the mailing or delivery as one the same day with the mailing or delivery or early triginia.  App. 340
and believes there are no coal operators operating bods els said well is located or within 200 feet of the bounders and filed their maps as required by iaw, excepting the coal as addressees.  The are required to make by Section 3 of said Codo, if they are required to make by Section 3 of said Codo, if they are required to make by Section 3 of said Codo, if they are not blines within ten days from the respective apartment of blines within ten days from the receipt of the Lopartment of blines within ten days from the receipt of the begaring to said coal operators are further not ided but the Lopartment of blines at form as definitely as is reasonably possible the based and indicate the direction and distance the propert of this copy to the Department of Mines at Charleston.  The truly yours.  United Fuel Cas Company  Well of the Department of Mines at Charleston.  The truly yours.	of each beneath said farm or tract of land on whater of the same, who have mapped their working coal operators or each overal each operators or each owner to make to such proposed location, or which he drilling of a well at said proposed location, or which he drilling of a well at said proposed location will coal mines, must be received by or filed with the Drival mines and the received by or filed with the Drival forms for use in making such objections or or one play on request and that all such objections are pround or grounds on which such objections are compation should be moved to overcome said the next paragraph is to be completed or comes of this notice and the enclosed plat we and the same coal operators or coal owners at their new camed coal operators or coal owners at their new camed coal operators or coal owners at their new camed coal operators or coal owners at their new coal owners at their new camed the same day with the mailing or delivery the coal operators.

\*Section 3 ... If not both believe to filed or be found by the department of mines within said period and not accepted to a size of the second of a size of the proposed location, the department of said proposed location, the department for fine will operator a duffing permit vector to file will plat, that no object have base been made by the cost operators to the location, or found their one department, and that the same approved and the operator authorized to proceed to drill at said location.

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#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



#### INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

11/17/2023

Permit No. Way-	571-PD			Gas Well			
Company Unit	g Fuel es	1560	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address Chal	Person W	Va.	Size				
Address	1 . 1 . 1	- 603	16			Kind of Pack	cer
Farm	Fullye	2 Ea	13		en e man en	A STATE OF THE STA	
Well No. 6340			10	2		Size of	
District Stollun	County 2	aful	81/4		B*		
Drilling commenced			65/8			_ Depth set	
Dining commenced			5 3/16				
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top	-
			-			Perf. bottom	1
Open flow after tubing_	/10ths Merc.	inInch				***************************************	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls	s., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	пео	FEE1	INOITES
Salt water	feet	feet	FEET	INC	HES	FEET	INCHES
Drillers' Names							
Remarks: Fe	ical Ires	Rection	levells	things	is in O	rober	
	ROND CANC	THE TOTAL					
RETURNED	BOND GANC TO WELL OPERAT		PRINCIPAN				
		0/ 197					
11		The state of the s	MATERIAL STATE OF THE STATE OF	/	21		

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No				Well No		
OMPANY		-	ADDRESS			-
ARM	DISTRICTCOUNTY					
illing Material Used					Fa. 1	
iner Loc	cation	Amount	Packer	Location		V
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					0 00	
e (1)						
				•		
				:		
			7.*			
		- 1- 15 1-				
				2 0 0		
			2			
llers' Names						
			Complete Com			
marks:				×		
		190				

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### State of Mest Virginia

Pepartment of Mines Gil and Gas Division Charleston 5

July 20, 1970

.United Fuel Gas Company
P. 0. Box 1273
Charleston, West Virginia 25276

IN	RE:	Permit WAY-572-DD	1
	Farm U. F. G. Co., Min. Tr. #	1	
		Well No. 6340	-
		District Stanguall	
		County	

Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director Oil and Gas Wells Division

b