### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
	UNITED FUEL GAS CO.,
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	% G. H. Moore
	P.O. Box 1273, Charleston 25, W. Va
ADDRESS	COMPLETE ADDRESS
	June 17, ,19 48
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Grant District
UNITED FUEL GAS CO.	Wayne County
OWNER OF MINERAL RIGHTS	Wayne County
D 0 D 1070 01 1 1 07 H W	Well No. 6369 82°/5'
P.O. Box 1273, Charleston 25, W. Va.	UNITED FUEL GAS CO.,
	Mineral Tract No. 1 Farm
GENTLEMEN:	
	Il upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case ma	
December 26, 1946 , made by	
	, and recorded on the 27th day
of December 1946 , in	the office of the County Clerk for said County in
Book 234 , page 318	
The enclosed plat was prepared by a competent en to be drilled for oil and gas by the undersigned well op and County above named, determined by survey and cou- land marks.	perator on the farm and in the Magisterial District
The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as	d well is located, or within 500 feet of the bound- d filed their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said Departmate forms for use in making such objections will be promptly on request and that all such objections must seground or grounds on which such objections are based posed location should be moved to overcome same.	are required to make by Section 3 of said Code, if a dangerous condition in or about their respective nent of Mines within ten* days from the receipt of partment. Said coal operators are further notified a furnished to them by the Department of Mines at forth as definitely as is reasonably possible the
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were ma	ailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of thi West Virginia.	wn respective address Same day before, is copy to the Department of Mines at Charleston,
Very tru	ly yours,
	UNITED FUEL GAS CO.
	WELL OPERATOR
18192021222	% G. H. Moore
Address	STREET
well Operator	P.O. Box 1273, Charleston, 25.
65 JUNION S CONTROLL	CITY OR TOWN
ST WEST OF BUILT OF	West Virginia 11/17/2023
*Section 3 If no such objections be filed or be fou ten days from the receipt of said notice and plat by the depart	Ind by the department of mines, within said period of

ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WAY-586 PERMIT NUMBER

CHARLESTON, W. VA.

Jame 28, 1948

United Fuel Gas Company o/o G. H. Moore Box 1273 Charleston, West Virginia

Contlemen:

- pro-

Enclosed is permit WAY-586 to drill Well No. 6369 on the United Fuel Cas Company Mineral Tract No. 1, Grant District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND CAS DIVISION

Chelak Bhol-2

CC: Inspector D. B. Lewson

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
			7 7 30 1				
			1 m	A 20			
#10 TO TO						Section 1	
Sapire In the			TO TO STATE OF				
TOTAL SAMPLES	je na se		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	477.5			
					ACTOL	Though	William College
100 60 to.							
A177 248							
TOTAL ST							
TTTCY at The							
Local Scan							
1772							
T							
· 第二章				370			
			10 (1) 101				
Str. Look				190 190			
* headard	45.2	4/24		100000		7 No. 1	the second
	n					1.01	S PERSONAL PROPERTY.
of the Asia							
THE SECOND	7 - 6 9						
	e valentaria.						
	mep.						
	T						SALARIA CONTRACTOR OF THE SALARIA CONTRACTOR
· · · · · · · · · · · · · · · · · · ·							
	May a superior	4.1				100 mg to the control of the control	
SO THE WAY,		to the second se	ndyra		The state of the s	740	
							EAL ESPERA
Address .					10.1500		
	S. RT 30	TOT WILL BE				4414	7/2023
AND ASSESSMENT OF THE PARTY OF			AABTT			11/1	112023
			THE PARTY OF THE PARTY OF		DateJ	anuary 18,	, 19_49_

APPROVED United Fuel Gas Co., Owner

By Chief Engineer (Title) R.



# naugatuck

### DEPARTMENT OF MINES OIL AND GAS DIVISION

### WELL RECORD

Permit No. WAY-586

(KIND)

Gas

Oil or Gas Well

Company United Fuel Gas Co.	Casing and	Used in	Left in	Doolsons	
Address P. O. Box 1273, Charleston 25, W. Va		Drilling	Well	Packers	
Farm U.F.G. Co. Minl Tr. #1 Acres 38,448.					
Location (waters) Open Fk. of Left Fk. of 12 Pole	Gr.			Kind of Packer	
Well No. 6369 Elev. 1285.60					
District Grant County Wayne		180	180	Size of	
The surface of tract is owned in fee by	_ 10 8¼			Size or	
Address  Mineral rights are owned by United Fuel Gas Co.	65%	1782	1782	Depth set	
P. O. Box 1273 Address Chas. 25, W. Va.					
Drilling commenced 10-19-48	3			Perf. top	
Drilling completed 12-3-48	2			Perf. bottom	
Date Shot Not Shot From To	_ Liners Used			Perf. top	
With		-		Perf. bottom	
Open Flow /10ths Water inInc					
Volume 5,116 M - B. Lime Cu. F					
Rock Pressure 347 lbs. 48 hr	COAL WAS F	COUNTERED	AT	FEETINCHES	
Oilbbls., 1st 24 hr Fresh waterfeetfee		T INCH	IES	FEETINCHES	
Salt water 1300 feet feet	t FEE	T INCE	TES	FEET INCHES	
Sait water 1900 leet leet	T ISIE	1	1		
Formation Color Hard or Top	Bottom	Oil, Gas	Depth Found	Remarks	

Fresh water	feet	feet	FEET	INCHE	CSFEET	INCHES INCHES
Salt water 1300	feet	feet	FEET	INCHI	ESFEET	rINCHES
Formation Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface		0	10			
Sand		10	20			
Slate		20	30 50			
Sand		30 50	65			
Slate		65	150			
Sand		150	175			
Slate		175	195			
Sand Slate		195	240			
Sand		240	300			
Slate		300	320			
Broken Sand		320	370			
Sand		370	600			
Slate		600	615			79
Sand		615	635			
Slate		635	715			
Sand		715	725			
Slate		725	855			
Sand	Van	855	900 990			
Slate Slate	192032	900 990	1040			
Gas Sand	(3)	1040	1140	77-1-1	10001	II-1 - P-37
Slate Salt Sand	1949 2	1140	1440	Water	13001	Hole Full.
Lime Shells	Design &	1440	1535			
Slate & Shells	OF MINITED STATES	1535	1575			
Maxon Sand	THE STATE OF	1575	1660	Ò		
Slate	289	1660	1670			
Lime Shells	1100000	1670	1680			
Red Rock	6160	1680	1685			
Slate		1685	1695	\	1/1/1	7/2022
Sand		1695	1730	1	11/1	7/2023
Little Lime		1730	1760	D T: 0	12000 2000	10/10 Marsa 711
Pencil Cave		1760	1763 1900	B. Lime Gas	4935-1300/	10/10 Merc 7" 20# 5,116 M
Big Lime		1763	1900			2011 ), 110 11
Total Depth		19001		Well Not	hot.	
-orar pepon		1/00		OPEN FLOW	- 5,116 M -	Big Lime
Consumption Conference	1000	The same of the sa	1-1-1-10H	48 Hr. R.		r. in the