STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Alonzo Adkins	Dennis M.Ro		
the the tot operation of the control operation operation of the control operation operation of the control operation	Huntington,	W. Va.	
Barboursville, R.D.	744 Fifth S		
ADDRESS	COMPLETE	ADDRESS	
	June	30th	
COAL OPERATOR OR COAL OWNER	PROPOSED	LOCATION	
	Union		.
ADDRESS	0		District
Alonzo Adkins	Wayne		County
OWNER OF MINERAL RIGHTS		38020	
Barboursville, W. Va. R.D.	Well No. 1	820 15	
ADDRESS	Alongo	Adkins	
GENTLEMEN:	Azonzo	MULLIIS	Farm
The undersigned well operator is entitled to di	rill upon the above named	farm or tract	of land for
			of fand for
oil and gas, having fee title thereto, (or as the case n			
	by Alonzo Adkin	13	, to
Dennis M.Roy	and reco	rded on the	day
of, in	the office of the County	Clerk for said	County in
Book, page			
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings at coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be promptly on request and that all such objections must seground or grounds on which such objections are base posed location should be moved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were in the complete of the said of the complete of the complete of the complete of the complete of the notice and the enclosed plat were in the coal coal coal coal coal coal coal coal	aid well is located, or within the filed their maps as requises addressees. If any) are notified that a vare required to make by a sea dangerous condition in the them to f Mines within ten* to furnished to them by the furnished to them by the tent of the direction of the direc	any objections Section 3 of sa or about their days from the ators are furthe Departments reasonably point and distantor delivered to	the bound- cepting the they may id Code, if respective receipt of her notified t of Mines cossible the ce the pro-
named coal operators or coal owners at their above sh or on the same day with the mailing or delivery of t West Virginia.			y before, Charleston,
	uly yours,		
1782930371123	Dennis M.R	oy	
6821	WELL OP	ERATOR	
E Wantest L'y	744 Fifth	Street We	est,
Address of	STRE	ET	
Address of Well Operator	Huntington		
E STATE OF THE STA	CITY OR		147/0000
6/8/1/01/01/01/01/01	West Virgi		/17/2023
*Section 3 If no such objections be filed or be f	ound by the department of n	nines, within sa	id period of
ten days from the receipt of said notice and plat by the depa ment shall forthwith issue to the well operator a drilling pe have been made by the coal operators to the location, or f approved and the well operator authorized to proceed to dri	urtment of mines, to said propermit reciting the filing of suffound thereto by the departm	posed location, ich plat, that n	the depart-

TRADE PRINTING COMPANY, CHARLESTON, W. VA.

WAY-589

PERMIT NUMBER

STATE OF WEST VINCHULA

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Fo THE DEPARTMENT OF MINES, Charleston, W. Va.

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	Dennia M.Roy	Alongo Adkins
	perated) Huntington, V.Va. 744 Fifth St.West	Hambert Content of the Content of th
	Jeew.Jo Hally PAV	DELUGUISVILLE, N.W.
19 48 et.	June 30th	COAL OFFINATOR OF COAL CWINER
	PROPOSED LOCATION	HENTO SAGE TO EXCENSIVE SECS.
	Union	SEDRICA
County	Wayne	Alonzo Adkins
		SWAGE OF MINERAL RIGHTS
	Well No. 1	Barboursville, V. Va. R.D.
	Alonzo Adkins	RESERVE
H110 Management		
tol band for	to virill upon the above named form or tract	The undersigned well operator is entitled
	case may be) under grant or lesse dated	oil and gas, having fee title thereto, (or as the
01	anish on Alongo Adkins	May 29th, 1948
vab	edf no bebroeed bijs	Dennis M.Roy
County in	in the office of the County Clerk for said	Book page
al District points or	nd courses and distances from two parmanent	to be drilled for oil and gas by the undersigned and County above named, determined by survey a land marks.
	igs and filed their maps as required by law, exc	The undersigned well operator is informed of cost beneath said from or tract of land on whates of the same, who have mapped their working over the operators or cost owners (if any) above nan
of Code, it respective receipt of receipt of allines of allines ossible the	is (if mny) are notified that any objections they are required to make by Section 3 of sail eause a dangerous condition in or about their equatment of Minos within ten days from the id Department. Said coal operators are furthed be furnished to them by the Department ust set forth as definitely as is reasonably obssed and indicate the direction and distance based and indicate the direction and distance.	
- (uly in Department's copy.)	(The next paragraph is to be completed o
the above	ere mailed by registered mail, or delivered to	Copies of this notice and the enclosed plat w
before, harleston,	ve shown respective address. of thin copy to the Department of Mines at C	named coal operators or coal owners at their about on the same day with the mailing or delivery. West Virginia.
	ry truly yours.	
	Dennis M.Roy	a catalle ergon
	MELVATOR	
at.	744 Fifth Street We	
•	Younga con-	months of the same so
	Huntington,	To Well Operation
	CITY OR TOWN	

Section 3. . If no ruch objections be filed or be found by the department of mines, within said period of an days from the receipt of said notice and old by the department of rooms, to said proposed feration the department and further the well operators a willing permit reciting the diling of such that no objections had been made by the real operators to the total operators to the the same is

MAI-189

West Virginia.

AN W MOTER PRINCIPLE CONTACTOR OFFICE PERSONS AND

11/17/2023

A-10

July 10, 1946

McKinley Trent, Trustee 1400 Fifth Avenue Huntington, West Virginia

Door Sire

Enclosed is permit WAY-688 to drill Well No. 4 on the William and Polly Smith Farm, Lincoln County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CHIEK Encl-2

CC: Inspector D. E. Lawson

A (1

July 13, 1948

Mr. Domis M. Roy 744 Fifth Street West Runtington, West Virginia

Door Sirs

Enclosed is permit WAX-589 to drill Well No. 1 on the Alonso Adkins Farm, Union District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CHH:K Enol-2

CC: Inspector D. E. Lawson

December 20, 1957 Webster Gas Company 132 Woodland Drive Huntington, West Virginia Att: Mr. Webster Myers Dear Mr. Myers: We are returning one copy of the affidavit of plugging Well No. 1 on Alonzo Adkins Farm, Union District, Wayne County for completion. Please give complete date on which plugging was completed and give the date affidavit was sworn to before Mr. A. C. Wilhelm and return to us. Very truly yours, Director OIL AND GAS DIVISION MG:g cc Mr. A. C. Wilhelm Hamlin, West Virginia 11/17/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Shell			1085	1195			
Maxon San	the same of the party of the pa	Hard	1195	1295			
Slate - B	reak		1295	1305			
Sand	00		1305	1315			
Shell Little Li		Unnd	1340	1362			
Slate	me	Hard	1362 1392	1392 1400			
Big Lime			1400	1577	Fresh Wat	SI FLOI	
Break			1577	1881	Fresh Web		
Slate			1581	1585			
Keener Sa	nd	Hard	1585	1640			
Slate		24600 00	1640	1641			
Sand			1641	1675			
Break			1675	1678			
Sand			1678	1700	Tester 1		
Break			1700	1703			
Shells			k1703	1750			
Shells			1750	2055			
Slate			2055	2140			
Shells			2140	2190			
Shale			2190	2235			
Grit			2235	2249			
Shell			2249	2310			
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Date,	19

APPROVED______, Owne

Ву		
	(Title)	



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle	Guyandot	
dunarandic		

WAY-589

WELL RECORD

Oil or Gas Well Gas

Permit No. WAY	-589		***	KLCOKD		Oil or	Gas Well Gas
	The state of the s		ompany ngton, W. Va	Casing and Tubing	Used in Drilling	Left in Well	Packers
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the state of the s				Size			
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PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth about 3220 - Unable to clean out below Berea Grit, approximately 2300 .

SET A BRIDGE IN BOTTOM OF HOLE 2 sacks neat cement and 5° crushed stone on bridge Fill with clay to 2100° Neat Cement - 2 sacks and 5° crushed stone on cement

SET A PERMANENT BRIDGE AT 1760' (top of bridge at 1760') 2 sacks neat cement and 5' crushed stone on cement Lift 6-5/8" casing to 1300'

Fill with clay from bridge to 1430' - 30' below top of Big Lime Neat Cement 1430' - 1420' 5' crushed stone on cement - sealing hole completely below Big Lime

Lift 6-5/8" casing to 850'

SET A PERMANENT BRIDGE AT 1115' - 50' below Salt Sands 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 900' - 40' above Salt Sands Neat Cement 900' - 890' 5' crushed stone on cement plug - sealing off salt water

Pull balance of 6-5/8" casing

SET A PERMANENT BRIDGE AT 550.

2 sacks neat cement and 5. crushed stone on bridge
Fill with clay to 250.

Neat cement (3 sacks and 5. crushed stone on cement)

Pull 8-1/4" casing and

Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appropriately 23

15th day of October, 1957, 19—

DEPARTMENT OF MINES
Oil and Gas Division

By: 65 Funley

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

	WEBSTER GAS COMPANY
Coal Operator	Name of Well Operator 132 Woodland Drive
	Huntington, West Virginia
Address (100)	Complete Address
20,000 no 16	OCTOBER 15, 1957
Coal Owner	Date
awki gil le qui veisk 'C	WELL TO BE ABANDONED UNION District
Address	CONTROL OF STREET STREET, STREET STREET, STREET STREET, STREET
ALONZO ADKINS	WAYNE County
Lease or Property Owner	Well No. 1
BARBOURSVILLE, WEST VIRGINIA	ALONZO ADKINS
Address	Farm
nspector to be notified IVAN T. HENSON	Telephone Number HUNTINGTON (JACKSON 9
24 HOURS IN ADVAN	ICE OF PLUGGING DATE

Gentlemen:

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

OCTILSTO WEST VIRGINIA

Very truly yours,

WEBSTER GAS COMPANY

BY: O. C. Pride Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

11/17/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-589-P

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

.VA.

COAL OPE	ERATOR OR OWNER			Nebster Gas (OPERATOR	
	ADDRESS			Noodland Driv		ington,
			Dec.			1957
	ERATOR OR OWNER		Union	WELL AND L		District
Alonzo Adkin	ADDRESS		Wayne	•		County
	PROPERTY OWNER			To. 1		
	ADDRESS			zo Adkins		
STATE INSPECTOR SI	UPERVISING PLUG	GING				Farm
		AFFIC				
STATE OF WEST V		ss:				
)				
being first duly swo	rn according to	aw denose	and say th	Varner Soward	ienced in the	work of
plugging and filling of well operator, and pa	articipated in the	nd were em work of plu	ployed by	filling the above	well that sa	id work
was commenced on t						
and filled in the follo	owing manner:	110.11	omoe I	, 135 J, and that	the well was	prugged
SAND OR ZONE RECORD	FILLI	NG MATERIAL		PLUGS USED	CA	SING
FORMATION				SIZE & KIND	CSG	CSG
ridge			2260		PULLED	LEFT IN
ement 2 Bags		2260	2250	Five Ft. of	Stone on	Cemen
lay		2245	1870	Five Ft. Or	Deone on	Cemen
ement 2 Bags		1870	1860	5' of stone	on Cement	
ridge			1760			
ement 2 B gs		1760	The second of the second of	5' of stone	on Cemen	t
arted 7" Casing	At	1409	Left	319' in Wel		
lay		1264	900			
emtnt		900	890	5º of Stone		
ridge			550			
ement 2 Bags Wi	th 5ft.of St	the basic of the same of the s				
lay		540	250			
ement 3 Bags Wi	th 5' of Sto					
lay		235 to	surfac	e	47	
eft 21' 10" in	Nell					
COAL SEAMS				DESCRIPT	ION OF MONUME	NT
AME)				Cement in	top of 1	0 11
AME)						
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and that the work of	of plugging and f	illing said	well was	completed on the	221	day of
and that the work of	, 19 57				_	ady of
			26	Diles	7 000	
Dec.			I de la company	a many	- ou	47/000
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And further depo	bscribed before and	EC 10	day	N & Mil	In line Notary F	19
And further depo	onents saith not.	EC 10	day	N & Mil	In line Notary F	19