

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.		
(Not a coal area).	Jack Adkins Gas	Co.
COAL OPERATOR OR COAL OWNER	500-Third Avenue	OPERATOR
The state of the s	Huntington, W. Va	1.
ADDRESS	COMPLETE A	DDRESS
	July 19th	, 19 48
COAL OPERATOR OR COAL OWNER	PROPOSED L	OCATION
	Union	District
ADDRESS	147	
A.J.Adkins, Jr.	Wayne	County
OWNER OF MINERAL RIGHTS Lavalette, W.Va.	Well No. 1 38° 2	. 0
	Well IVO.	
ADDRESS	A.J.Adkins, Jr.	Farm
GENTLEMEN:		
The undersigned well operator is entitled to d		
oil and gas, having fee title thereto, (or as the case i	may be) under grant or lease of	lated 3-22-47
	y A.J.Adkins, Jr.	to
Frank D.Smith	, and record	ed on the
ofin	the office of the County Cle	ork for soid Countries
Book 35 , page 172.	omic of me county ch	ork for said County in
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and and marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	believes there are no coal or id well is located, or within	o permanent points, or perators operating beds
The above named coal operators or coal owners (i desire to make to such proposed location, or which they he drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departs copy of this notice and accompanying plat by said Department for use in making such objections will be from request and that all such objections must set forth as	f any) are notified that any are required to make by Section and adaptive and adaptive and adaptive and are required to make by Section and adaptive adaptive and adaptive adaptive and adaptive adaptive adaptive adaptive adaptive and adaptive ada	objections they may tion 3 of said Code, if about their respective ys from the receipt of are further notified
grounds on which such objections are based and indicate the moved to overcome same.		
oe moved to overcome same.  (The next paragraph is to be completed only i	the direction and distance the p	possible the ground or roposed location should
(The next paragraph is to be completed only in Copies of this notice and the enclosed plat were re-	the direction and distance the p n Department's copy.)	possible the ground or roposed location should
be moved to overcome same.	the direction and distance the property of the	delivered to the above
(The next paragraph is to be completed only in Copies of this notice and the enclosed plat were reasonable coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	the direction and distance the property of the	delivered to the above
The next paragraph is to be completed only in Copies of this notice and the enclosed plat were reamed coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	he direction and distance the point Department's copy.)  mailed by registered mail, or own respective address his copy to the Department of the copy to the copy to the copy to the copy to the Department of the copy to the copy to the copy to the Department of the copy to the	delivered to the above day before, f Mines at Charleston,
The next paragraph is to be completed only in Copies of this notice and the enclosed plat were reamed coal operators or coal owners at their above should be same day with the mailing or delivery of twest Virginia.	he direction and distance the property of the Department of the property o	delivered to the above day before, f Mines at Charleston,
(The next paragraph is to be completed only in Copies of this notice and the enclosed plat were repared coal operators or coal owners at their above shar on the same day with the mailing or delivery of the Vest Virginia.  Very transport of the completed only in the completed only in the complete only i	he direction and distance the property of the Department	delivered to the above day before, f Mines at Charleston,
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The next paragraph is to be completed only in Copies of this notice and the enclosed plat were repared coal operators or coal owners at their above shor on the same day with the mailing or delivery of the Very true.  Very true.	he direction and distance the property of the direction and distance the property of the direction and distance the property of the distance of the distan	delivered to the above day before, f Mines at Charleston,
(The next paragraph is to be completed only in Copies of this notice and the enclosed plat were repared to coal operators or coal owners at their above shor on the same day with the mailing or delivery of the Vest Virginia.  Very true  Address of	n Department's copy.)  mailed by registered mail, or own respective address.  his copy to the Department of the difference of the differen	delivered to the above day before, f Mines at Charleston,

\*Section 3 ... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-602 PERMIT NUMBER

August 2, 1948

Jack Adkins Gas Company 500 Third Avenue Huntington, West Virginia

Gentlemen:

Enclosed is permit MAY-602 to drill Well No. 1 on the A. J. Adkins, jr. Farm, Union District.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION.

CHE:X Bhol-2

GC: Inspector D. E. Lewson

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime Brake Slate aner Sand Brake Sand Brake Sand Brake Shells Shells Shells Shells Shale Grit Shells Blk Slate Slate Slate Slate Slate Slate	Grey White Grey White White Grey Grey White Grey Black Grey Grey White Grey Black White Grey Brown White Brown White	Soft Soft Soft Soft Soft Soft Soft Soft	1400 1577 1581 1585 1640 1641 1675 1678 1700 1703 1750 2055 2140 2190 2235 2249 2310 2385 2755 2860 2980 3020 3235	1577 1581 1585 1640 1641 1675 1678 1700 1703 1750 2055 2140 2190 2235 2249 2310 2385 2755 2860 2980 3020 3235 3245			
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eation (waters)		OF N.	190 T	Size 16.		E MA	of Packer
npany de a	A CHAINE	Ha Co.		Caping and Tobing	D-1111112 D-1111112	Biold In	
mit No. 354 1							

Date Oct - 2 - , 19 48

APPROVED fack aclfing Ser Gowner

By FP Swith Mg. (Title)



## DEPARTMENT OF MINES OIL AND GAS DIVISION

# Permit No. WAY 602

## WELL RECORD

Oil or Gas Well Gas

Company Jack Adkins	Gas Co.	on W Va	Casing and Tubing	Used in Drilling	Left in Well	Pac	ckers
Address P. O. Box 4	14 Huntingt	700					
Farm Jack Adkins		cres	Size				
Location (waters) Beech	Fork		16			Kind of Pa	cker
Well No. One	F	lev. 620					- m - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2
District Union	County Un	ion	13	4.3	none	Size of	
The surface of tract is owned in	fee by Jack A	dkins	10	240	none	Dize oi	
The surface of tract is owned in	Address		81/4	1780	1780		Choo
			65%	1700	1700	_ Depth set_	Shoe 780
Mineral rights are owned by			5 3/16				
	Address		3			Perf. top_	
Drilling commenced June	10 1948		0			Perf. botto	om
Drilling completed Augu	st 27 1948		71 - 3			Perf. top_	
Data Shot Aug 29 From	m 2860 To	3224	Liners Used				om
With Gelatin						Feri. botto	/111
Open Flow 3.5 /10ths Water	in 211	Inch					Dete
/10ths Merc.	in	Inch	CASING CEM	ENTED	SIZE	_No. Ft	Date
Volume 281000		Cu. Ft.					
Volume	lbs. 72	hrs.				DDDM	INCHES
Rock Pressure 400	105.		COAL WAS H	ENCOUNTERE	O AT	_FEET	INOHES
Oil		_bbls., 1st 24 hrs.	मःसम	TINC	HES	FEET	INCHES
Fresh water 315	feet	470 feet				FEET	INCHES
Salt water 940	feet	1065 <b>feet</b>	FEF	TIINC	HES		
	Hard or		Dettom	Oil, Gas	Dept	h	Remarks

	15 40	feet1	.065 <b>feet</b>	FEE	rINCHE	SFEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Slate Mud Sand Slate Rock Slate Rock Slate Rock Slate Rock Slate Rock Slate Shell Slate Sand Slate Shell Maxion Sa Shell Maxion Sa Shell Rock Shell Ittle Lime Slate	Grey Grey White Grey Black Black Grey teWhite Grey nd White	Soft Soft Soft Soft Soft Soft Soft Soft	0 20 30 40 55 90 115 140 150 170 191 197 215 290 295 315 470 550 630 760 770 800 820 875 890 940 1065 1195 1295 1305 1315 1330 1340 1362 1392	20 30 40 55 90 115 140 150 170 191 197 215 290 295 315 470 550 630 760 770 800 875 890 940 1065 1195 1305 1315 1330 1340 1362 1392 1400	Hole full	28293037/723 282191917/8 water	17/2023
	Color	11014.01	gob	Bottom	Off. GAR or Water	Depth Found	Remarks

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1/ay-6	it No. 4/ay-602-1						Well No.		
		bas	Co, ADD	RESS DBM 41	4 Idum	luzto	n M		
FARM Jack ad		DISTRIC			UNTY 1/2	upre			
Filling Material Used		much				<i>A</i>	vadao		
iner Loc	eation	Amount	61	Packer	Location		Es Tibb.		
PLUGS USED A	ND DEPTH PLACED		4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED SIZE		LOST		
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						Terrorents	ion anillis		
			3083						
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Perficup silver		il de		danini resaW ada	it.	1 wol			
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				8531 BJ 01986 883	M \	BICUT TOR	s well negt		
FI - 179 - 174	14X12	CONTRACTOR IS	CARIANT	Marian .			นกนส์อ		
				to the second se	46				
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/ ill	ling o	n b	allo	m fill	ar 7	310	feel,		
1/ 1/									
11-16-53	I hereby certify I	visited the abo	ove well on	this date.					

DISTRICT WELL INSPECTOR 11/17/2023

O.O. allen

# DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No				Oil or	Gas Well	COMPAN
Company	717/300 <u></u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	IRS MATAT
Address		Size		19.28	Son University	Manufill M
Farm	nod vign	16		noite a	Kind of Pack	er
Well No.	57.404°C	13		PRINCE UNI	Size of	
	County	81/4		2000	emanus start - st	AN ALL
Drilling commenced		65%			Depth set	-
	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	O AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	_INCHES
Drillers' Names						judinimi).
Remarks:						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. Way-60	0//						
COMPANY Jack	Idkins	)	ADD	RESS ROBX	414 14	whing	ton Alt
A.	alkins	DISTRIC	7,		OUNTY 1/	den	U.
	Elay - Ce	uun		Etone,		F	Company
Filling Material Used		v					Address
Liner Loc	ation	Amoun	t and the second	Packer	Location		man II
PLUGS USED A	ND DEPTH PLACED		1000 St.	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					40		District
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uit a reason	3262	er semiges ar s	S (5-200 - 4)	- 19- LO			
				and all talk palleds		14	to the second
Drillers' Names 00	. Kride	mare	U,				EDER-REST
MHOMISELS 1907							THEY MEE
Remarks:	in 1	at	217.	- Lus.			
	ing						SIZ IDMITS
11-19-53	I hereby certify I v	visited the al	hove well on	this date.			

Od allem

DISTRICT WELL INSPECTOR

11/17/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No	-	Oil or Gas Well				
Company	M COUNTY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAAA
Address		Size	7932		heel) (grast	Filling Ma
Farm	Facility Loc	16	V.	erotalaur	Kind of Pack	rer
	Section 1999 The Company	13		111 SUB 0 DA	3 FEU 13021	
Well No.	востоя косклон изсоле	10		10010	Size of	намар
District	County	81/4				
Drilling commenced		65/8		Self	Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	I
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Ones flow often tubing	/10ths Merc. inInch				Perf. bottom	
Open now after tubing						
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	O AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
						Remarkst
Drillers' Names						
Remarks:						

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No. 1/an-60	02-10			HOTO ENEMI	Wel	I No/		
COMPANY Jack	adhins	,	ADD	RESS 19130X 4	147 Lun	lung	ton 11,0	
FARM Josh ada	ins	DISTRIC	T this	on co	UNTY 1/	dyfre		
Filling Material Used	Play -	Cerne	nt-	- Stone.			Address	
Liner Loc	eation	Amount		Packer	Location		2002	
PLUGS USED A	ND DEPTH PLACED		in the	BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
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Drillers' Names	O. Trill	emore	,	200				
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Remarks:	ting 1	". Ca	sing	,				
//-23-53 DATE								

11/17/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	The state of the s	THA TALL		Oil or Gas Well				
Company	TANTO TO THE PARTY OF THE	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAAA		
Address		Size			terial Used	Filling Ma		
Farm		16		- noise to	Kind of Pack	cer		
Well No.	STATE OF STA	10		A ATMIN DIAS	Size of			
District	County	81/4	*		Seed of the seed o			
Drilling commenced		6% 5 3/16			_ Depth set	52 P 44		
Drilling completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom			
Open flow after tubing	/10ths Merc. inInch							
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	) AT	_FEET	INCHES		
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES		
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES		
Drillers' Names						Remarks		
Remarks:								

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 / agg - C	602-			мотрачени	Wel	I No. /	
COMPANY) Jae	k ask	is Gas	Co ADD	RESS OBN 4	11434	gilen	ylon 7
FARM Jack G	dkins	DISTRIC	Thu	on	UNTY 1/	aus	re)
Filling Material Used	Clay- Ce	must	- St	tone	(	7	Company
Liner L	ocation	Amount		Packer	Location		and the second
PLUGS USED	AND DEPTH PLACED		18	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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	18	DEC 19	53				
12-1-53	I hereby certify-	IFPADTRACE "MOII	WA N	this date.			
DATE	Ju.	4110	10/200		10.		
		28293033	162		un.	TRICT WELL	/2023

## DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

Permit No	-	ga La Salas de	and Maria		or Gas Well	
Company	TANGOD TO THE FAME	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS ANAT
Address		Size		100	firely laires	M. griffing
Farm		16		HOLDEN Transfer Trans	Kind of Pacl	cer
Well No.		10		EUROSE DEFE	Size of	Namao
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEETFEET	INC	HES	FEET	INCHES
Drillers' Names	All Charles	Tork.			7/1/2	redseptable
	- water	to subject to be	102	16	A. Train	
Remarks:						
		1 - 1201 33				

December 15, 1953

Jack Adkins Gas Company P. O. Box hlh Huntington, West Virginia

Gentlemen:

Please send an affidavit for the plugging of Well No. 1 on the Jack Adkins Farm, Union District, Wayne County - Permit WAY-602-P.

Blanks are enclosed.

Very truly yours,

Administrative Assistant

OIL AND GAS DIVISION

CNH: K CC: Inspector O. C. Allen

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Set bridge 2 bags cement fill with clay 2 bags cement set bridge	2310 75' 2310 2300 2295 2185 2185 2175 1830	under Berea Grit 5' crushed stone on cement 50' above Berea 5' stone on cement 50' under 7" casing
pull 7" casing		50. ander / casing
fill with clay to set bridge	1750 1410	fill with clay 1375
2 bags cement set bridge at	1375 1095	5' stone on cement
2 bags cement	1095	with 5' stone on cement
fill with clay to set bridge at 325	790	fill with clay to surface
Erect Marker as descri	bed in rule 18	

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10th day of November, 1953 , 19

DEPARTMENT OF MINES
Oil and Gas Division

By: Ch Hall

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





FORM OG 9

STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	Well to be plugged and filled as inflows:			
To THE DEPARTMENT OF MINES,				
Charleston, W. Va.				
Solve to the solve				
None	Jack Adkin	s Gas Co,		
Coal Operator or Coal Owner	Nan	e of Well Operator		
	P.O.Box 41	+ Huntington	W.WA	
ån⊙m Address om oja tu		omplete Address	artic St	
duames no chome to daim	Nov.	10 Jacques	19 53	
Coal Operator or Coal Owner	09 Y	TO EN SECTION	w LLEL	
eostrice of valuation like	WELL			
Andrew Control of the	Union		District	
Address				
	Wayne		County	
Lease or Property Owner		4		
	Well No. 1			
Address	Jack Adkin	S	Farm	
the work of plugging and abandoning said well (which date shall not be less than five days after or in due course should be received by the Department	r the day on which this			
of in the course should be received by the Depe	a unicity of himself,			
This notice is given you in order that you				
plugging and filling of said well. You are further	er notified that whether	you are represen	ited or not	
represented the undersigned will proceed on the	at date, or shortly the	reafter, to plug ar	nd fill said	
well in the manner required by Section 10, Artic	le 4, Chapter 22 of the C	ode and given in de	etail on the	
reverse side of this notice, in "Work Order."			Centlemen	
	our construction and a solution is some			
This notice is being mailed by registered ma				
date. on the notice of intention to plug and cale.		above described to d well on apposite	well in the don the sai	
8 9 W 7273747	ry truly yours,			
1953 E		2	0 = /	
TO WICH WICHIA =	Jack Adl	kins of an	CO	
SENDLE OF MINES 35 TO SENDLE OF MINES 35	By: 0, C. Prider	Well	Operator.	
Therefore, Come is he were this	enonmon svods flow s	di lo gailli bas 2	regula on	
NOTE: Upon the abandonment of all wells dril engineeer, showing the district and county in which the names of the owners and adjacent tracts, and the	he tract of land is located,	the name and acres abandoned well, de	etermined by	
survey, and the courses and distances of such well from be submitted with this notice.	om two permanent points	or landmarks on said	l tract, shall	

(Over)

MATHEWS PRINTING AND LITHOGRAPHING CO

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

ADDRESSES.						
	None		Ja	ck Adkins Gas	Co.	
COAL OPERATOR OR OWNER						020 MI TI
***************************************	ADDRESS		P	O. BOX# III. H		OIL, W. V
			Dec	ember T		19_53
COAL C	PERATOR OR OWNER		Dec	ember I,	CATION	192.
				Lon		District
	ADDRESS				***************************************	District
			Way	ne		County
LEASE	OR PROPERTY OWNER					
			Well N	lo. I		
	ADDRESS					
			Je	ack Adkins		Farm
STATE INSPECTOR	SUPERVISING DI UC	CINC O	G 477	0.00		
STATE INSPECTOR	SUPERVISING PLUG	GINGQ.		en	••••••	
		AFFII	TIVAC			
STATE OF WEST	VIRGINIA	1				
		ss:				
County of Way	ne					
O. C. Pri	demore		and Ru	fus Wheeler		
being first duly sw	forn according to la	aw depose	and say th	nat they are experie	nced in the	work of
plugging and filling	oil and gas wells ar	d were em	ployed by	Pridemore Plu	igging (	.0.
well operator, and	participated in the v	work of plu	gging and	filling the shows w	wall that a	oid monle
was commenced on	the I3 day of	Novembe	er	$\frac{19.53}{19.53}$ , and that the	ha *******	
and filled in the fol	lowing manner:			, 19, and that the	ne well was	s plugged
SAND OR ZONE RECORD					II .	
FORMATION		G MATERIAL		PLUGS USED	C	ASING
FORMATION	CONTENT	FROM	то	SIZE & KIND	PULLED	CSG LEFT IN
Set Bridge		2310	2.79	75ft. under	Reres	
2 bags of Ceme		2310	2300		on Ceme	n+
filled with c		2295	2190	2200 20012	OII OOME	,110
Stuck bailer	t	2095	Broke	line left bai	ler in	hole.
set bridge		1830	1820			
Pulled 7in. ca	sing	1030	1020	5ft. stone o	1698	
Filled with c		T820	TOUG		1090	0000
Bridge	La y	1820	1750			
Clay		THIO				
		ILIO	I375	• •		
Cement		I375		5ft. stone	n cemer	+
Bridge		1095		2 bags cemer	t. 5ft	atono
Clay			790	0000	0 )10.	Storie
Bridge			325	Clay to suff	2000	
Marker as in	Rule I8	9 107772		Oray to suri	ace	
	6	8 3 1011/5	33			
COAL SEAMS	150		93			
AME)	12	JAN 1954	03	Insc. DESCRIPTION		
	23	WEST VIRRIAMA	-1	Jack Adki	ins Gas	Co.
AME)	DEPAI	TMENT OF MI	<u></u>	Well # I		
AME)	Found	THEN OF MI	VES 25)	Abandone	Dec. 7	TOE3
AME)	180		2		2001	-9 -722
	(8)	7/7	19/			
and that the work	of plugging and fill	ing said	ell was co	ompleted on the	Tet	day of
December	, 19 53					uay or
And further depo			100	D-1.		
runtiner dept	ments satth not.		10.	ndemon,		
			Muy	Pridemon Whi Jarhary Permi	eler 1	1/17/202
Sworn to and su	bscribed before me	this 6	dayo	f Jarhay		1054
			ady of	118/2011	0,	19 0
My commission expir				of equin	1/2	
lug 6, 195	-6				Notary P	ublic.
, , , ,				Permi	t No. Wa	4-602.
BENERIES MATHEWS PRINTING AND LITHOGRAPHING CO						