

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
(Not a coal area)	*******	
COAL OPERATOR OR COAL OWNER		ECKSON GAS CO. E OF WELL OPERATOR
	Huntington	
ADDRESS		OMPLETE ADDRESS
	7-25-42	es PKX
COAL OPERATOR OR COAL OWNER		POSED LOCATION
ADDRESS	Union	District
	Wayne	
Victoria Jackson owner of Mineral Rights		38° 20'
A Commission of the Commission	Well No. 1	82° 20'
ADDRESS		
	Victoria Ja	ackson Farm
GENTLEMEN:		
The undersigned well operator is entitled to	drill upon the above i	named farm or tract of land for
oil and gas, having fee title thereto, (or as the case		
- made	by Victoria Ja	ackson et vir , to
Frank D.Smith		
of .	, a	nd recorded on theday
of	in the office of the C	ounty Clerk for said County in
Book 35, page 466 The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well.		
to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named	believes there are no said well is located, or	o coal operators operating beds
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same.	(if any) are notified ey are required to mal use a dangerous condi- rtment of Mines within Department. Said coa furnished to them by the	to by Section 3 of said Code, if tion in or about their respective in ten* days from the receipt of loperators are further notified to Department of Mines promptly
(The next paragraph is to be completed only	in Department's copy)
Copies of this notice and the enclosed plat were	mailed by registered	mail, or delivered to the above
named coal operators or coal owners at their above sor on the same day with the mailing or delivery of West Virginia.	hown respective address	
	ruly yours,	
192021222324253	VICTORIA JAC	KSON GAS CO.
180		WELL OPERATOR
Address of Well Operator	550 Third Av	eaue Frank & Sme
933 of	Wantington	STREET
Well Operator	Huntington	11/17/2023
		CITY OR TOWN
COLEGICA CON	W.Va.	
*Section 3 If no such objections he fled	farm 1.1	STATE
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the derment shall forthwith issue to the well operator a drilling phave been made by the coal operators to the location, or approved and the well operator authorized to proceed to determine the coal operator authorized to determine the coal op	permit reciting the filing	ild proposed location, the depart-

August 4, 1948

Victoria Jackson Gas Company P. O. Box 414 Huntington, West Virginia

Gentlemen:

Enclosed is permit WAX-603 to drill Well No. 1 Victoria Jackson Farm, Union District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CMH:K Encl-2

CC: Inspector D. E. Lewson

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Brn Shale Stale Brn Shale Slate Brn Shale	White Grey White Grey White White	Soft Soft Soft Soft Soft	2335 2775 2875 2890 2960 2970	2775 2875 2890 2960 2970 3142			
6.77 L12 1146 2114 C 25 14 C 25 14 C 25 14 C			1902 1207 1700 2700 2700 2700	Way	603	19 - 4 sh	
91116 5010 5010 5010 500 500 500 500 500 500		1986 34 35 36 36 36 36 36 36 36 36 36 36 36 36 36		7 / 8 / 9 / 9 / 9 / 9 / 9 / 9 / 9 / 9 / 9	10 TO		
2, 0 40 2, 0 40 2, 0 40 20 40 110 20 3 20 40 20			780 610 810 730 730	676 650 680 680 978 978			
Sinta Clay Sinta S	2011 0 2014 8 200 2014 8 200 2014 8	19-6 6-04 69-68 20128	1 231 20 20 121 110 180	100 100 200 20 20 700 700			
Formation for labe	Color	20	10	, , , , , , , , , , , , , , , , , , ,		Wile Autoba	
Sall water		Estal or Soft	701	Merican		La Engle	J. Telling
Volume A		\$00 j	Cul Pt.	COAL WAS I	исуаив в гор		NGHER
Data Short to T	From //othe Marer //othe Merc,	0.4	100 Divis	Talvera Uged.		11.55 149 150 150 150	filog. 15 Li
htimeral nights are Drilling continence Dilling complete		Address - A		8 27/10 04			Epot four many
Incation (waters) Yell No. 1026 For CLF 10.21	ok is divined an			19			d of Physics
Company states Audress P.			Poses of J	Casing and Tubing	Used in Drilling	Left.fa Well	Tackes
Permit No. 35.			AETT	RECORE			/17/2023

Date Oct 2-, 1948

APPROVED Jackson Sus &, Owner

By By F Pfuith Mg
(Title)

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Huyandot

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Permit No. WAY 603

Oil or Gas Well Gas

				1			(KIND)
	ckson Gas O. Box 41			Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Victor	oria B. Ja	ckson	Acres 47				
Location (water	s) Booten B	ranck		Size			W 1 4 D 1
	е		Elev. 612	16			Kind of Packer
District Un	ion	_County	Wayne	13	07.1	07.1	
The surface of t	tract is owned in	fee by Same		10	21'	21'	Size of
				81/4	2601	none	
Mineral rights a	are owned by	Same		65/8	1594	1394	Depth set Shoe
		Address		5 3/16			
Drilling commenced 7-10-48			3	3142	3142	Perf. top	
	ted 10-24			2		1	Perf. bottomiook
		T		Liners Used			Perf. top_wall
With							Perf. bottom
Open Flow	/10ths Water	in	Inch				
21	/10ths Merc.	in 2"	Inch	CASING CEME	NTED	SIZE	No. FtDate
Volume 8	00,000		Cu. Ft.				
Rock Pressure_	500	lbs.	hrs.			4.00	FEET INCHES
Oil			_bbls., 1st 24 hrs.	COAL WAS EI	NCOUNTERED	AT	FEETINCHES
Fresh water	73	feet	feet	FEET	INC	HES	FEETINCHES
Salt water	945	feet	feet	FEET	INC	HES	FEET INCHES
Formation	Color	Hard or	Тор	Bottom	Oil, Gas	Depth	

Fresh water	73	feet	feet	FEET_	INCHES	FEET_	INCHES
Salt water	945	feet	feet	FEET_	INCHES	FEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface		Soft	0	10			
Slate	White	Soft	10	50			
Red Rock	Red	Soft	50	56			
Slate	White	Soft	56	120	Fresh Wate	er 73Ft	
Sand	Red	Soft	120	135			
Clay	White	Soft	135	240			
Slate	Red	Soft	240	300			
Slate	Red	Soft	300	335			
LimeShell	White	Soft	335	345			
Slate	Red	Soft	345	430			
Sand	White	Soft	430	515			
Slate	Red	Soft	515	615			
Sand	White	Soft	615	690			
Slate	Red	Soft	690	720			
Sand	White	Soft	720	790			
Slate	Red	Soft	790	815			
Shells	White	Soft	815	840			
Slate	Red	Soft	840	850			
Sand	White	Soft	850	890			
Slate	Red	Soft	890	900			
Sand	Grey	Soft	900	925		#	
Slate	White	Soft	925	945			
Salt Sand	White	Soft	945	1120	Hole Full	Water	
Blk Lime	Brown	Hard	1120	1150	11020 1 422		
MaxionSan		Hard	1150	1260			
Slate She		Soft	1260	1350		\wedge	
Lime	White	Hard	1350	1373			
Big Lime	Grey	Soft	1373	1563		100'0460	^
Slate	Brown	Soft	1563	1565	. 007	93031/23	/\
eaner Sand	White	Hard	1565	1585	279	198	/ /
Slate	Grey	Soft	1585	1635	100	A 90 11/17	/2023
jun Sand	White	Hard	1635	1658	8	-	1
ime Shell	White	Soft	1658	1674	75		O O
late	Grey	Soft	1674	2155	123	a la	92
offee Shale	Grey	Soft	2155	2180	ON THE SAL	6/15	3
late Shale	White	Soft	2200	21.87	(2)	W 10	
and	Grey	Soft	2187	2202	Edi	Ol March Ch.	
nells	White	Soft	2202	2250	A STEEL	M Vidicia.	
lk Slate	Black	Soft	2250	2335	or Woter		

Cyt. menes 1000 4

1.0 API well number: (If not available, leave blank, 14 digits.)	47-099-0603 JUNDA 1981					
2.0 Type of determination being sought. (Use the codes found on the front of this form.)		Section of	Off. o. ~	S DIVISION		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			3/4	-	FMINES	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name: 3327 Rt60 E Street HUNTINGTON City			WV 23 State Zip Coo	Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field N	WAYN	E	State		
(b) For OCS wells:	Area Na	ame	N/A	Block Number		
•		Oate of L Mo. Day		OCS Lease Numbe	_	
(c) Name and identification number of this well: (35 letters and digits maximum.)		ACKSON	WEI	# /		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name	as Sup	ply Cor	PORATION		
(b) Date of the contract:	Buver Code Mo. Day Yr.					
(c) Estimated annual production:	22000 MMcf.					
7.0 Contract price:		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	d) Total of (a), (b) and (c)	
(As of filing date. Complete to 3 decimal places.)		2.264	260	340	2.864	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.264	260	340	2.864	
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency JUN 2 4 100 4* Clate Received by FERC	DARREIN Sm.TH AGENT Danell J. Smith Signature					
	Date Application is Completed . 304-523-8169 Phone Number					

PARTICIPANTS: DATE: AUG 101981 BUYER-SELLER COD
WELL OPERATOR: Jackson Gas Co. Darrell Smith Agent NA
FIRST PURCHASER: Cabot Corporation 002733
OTHER: Bas Supply Cosp.
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER
N-6-24 108 199-1102 Deserved for 12 month and 10 day prod.
Usa Above File Number on all Communications Licalifies Thursey
Relating to Determination of this Well
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING
ITEM NO.
1. FERC -121 Items not completed - Line No.
2. IV-1 Agent Darrell Smith
3. IV-2 Well Permit
4. IV-6 Well Plat
5. IV-35 Well Record Drilling Deepening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7. IV-39 Annual Production years
8. IV-40 90 day Production 92 Days off line:
9. IV-48 Application for certification. Complete?
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed /
18-28. Other: Survey Logs Geological Charts
Structure Map 1: 4000 Map Well Tabulations
(5) Date commenced: 1-10-48 Date completed 10-24-48 Deepened
(5) Production Depth: 2970 - 3142
(5) Production Formation: Brown Shale
(5) Final Open Flow: 900 mcf
(5) After Frac. R. P. 500
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: 21846
(8) Avg. Daily Gas from 90-day ending w/1-120 days 92 = 55.6 mcf nooil
(8) Line Pressure: PSIG from Daily Report
(5) Oil Production: From Completion Report
0-17. Does lease inventory indicate enhanced recovery being done
0-17. Is affidavit signed? Notarized?
oes official well record with the Department confirm the submitted information 172023
dditional information Does computer program confirm?
as Determination Objected to By Whom?
F

Describe the search made of any records listed above:

RECORDS IN OFFICE

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I. DAPPELL Smith, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Danell & Smith

STATE OF WEST VIRGINIA,

COUNTY OF Casall . TO WIT:

I. Larginian Rutherfolds Notary Public in and for the state and county aforesaid, do certify that a notary Public in and for the writing above, bearing date the 18 day of may, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of may, 1981.

My term of office expires on the 6th day of 3eb, 1988.

Virginia Rutherford

[NOTARIAL SEAL]

11/17/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. JACKSON # 1

API Well No. 47 - 099 - 060 State County Permit

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

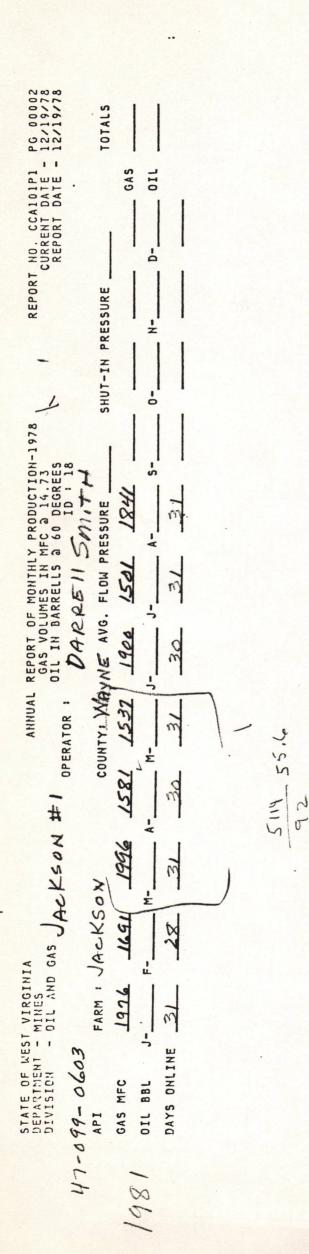
	DESIGNATED AGENT PARREIL SMITH
	ADDRESS 3327 R+ 60 E
	HUNTINGTON WIN
WELL OPERATOR JACKSON GAS CO	LOCATION Elevation 536
ADDRESS 3327 RT 60 E	Watershed BOOTEN BRANCK
HUNTINGTON WY 257	Gas Purchase Contract No. 18362
GAS PURCHASER GAS SUDDIY CO	Gas Purchase Contract No. 18362
ADRESS 12 100 x 3636	Meter Chart Code
LAVAIETTE WY2	55 Base of Contract 10-21-48

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

21' 10' left m well 260' 8/4" -0-1384 65/8" -

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

MONTHLY REPORTS FROM
GAS SUPPLY CO



365 39.9

11/17/2023

1'

1