

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Coal operator or coal owner Address Coal operator or coal owner Address United Fuel Gas Co. Owner of mineral rights Wel	W.E. Burchett NAME OF WELL OPERATOR Williamson, West Virgin COMPLETE ADDRESS March 5,	•
ADDRESS COAL OPERATOR OR COAL OWNER ADDRESS United Fuel Gas Co. OWNER OF MINERAL RIGHTS	Williamson, West Virgin	•
ADDRESS COAL OPERATOR OR COAL OWNER ADDRESS United Fuel Gas Co. OWNER OF MINERAL RIGHTS	Williamson, West Virgin	•
ADDRESS United Fuel Gas Co. OWNER OF MINERAL RIGHTS	COMPLETE ADDRESS	4.0
ADDRESS United Fuel Gas Co. OWNER OF MINERAL RIGHTS		1a
United Fuel Gas Co. OWNER OF MINERAL RIGHTS	March 5,	
United Fuel Gas Co. OWNER OF MINERAL RIGHTS		10 48
United Fuel Gas Co. OWNER OF MINERAL RIGHTS	PROPOSED LOCATION	
United Fuel Gas Co	Grant	District
OWNER OF MINERAL RIGHTS		District
	Wayne	County
Web	38010'	
	l No. 1 82° 15	
ADDRESS	Ezra Adkins	
GENTLEMEN:		Farm
The undersigned well operator is entitled to drill upon	on the above would form the	
oil and gas, having fee title thereto, (or as the case may be		
, made by		, to
	, and recorded on the_	day
of, in the c	office of the County Clerk for sa	id County in
Book, page	and of the doubty cherk for sa	id County in
The undersigned well operator is informed and believed of coal beneath said farm or tract of land on which said well aries of the same, who have mapped their workings and file coal operators or coal owners (if any) above named as addressire to make to such proposed location, or which they are resulted the drilling of a well at said proposed location will cause a descoal mines, must be received by, or filed with the Department of a copy of this notice and accompanying plat by said Department that forms for use in making such objections will be furnished on request and that all such objections must set forth as defining on which such objections are based and indicate the direction of the said overcome same.	d their maps as required by law, ssees. are notified that any objection equired to make by Section 3 of imperous condition in or about the f Mines within ten* days from the ent. Said coal operators are fund to them by the Department of Mines is reasonably possible the said to the maps of the said to the	of the bound- excepting the ms they may said Code, if eir respective the receipt of orther notified ines promptly
(The next paragraph is to be completed only in Dep	artment's copy.)	
Copies of this notice and the enclosed plat were mailed	by registered mail, or delivered	to the above
named coal operators or coal owners at their above shown re or on the same day with the mailing or delivery of this co. West Virginia.	spective address	1
Very truly you	VE Bush	TI
-	WELL OPERATOR	
5520324252623		
Address	STREET	
Well Operator	Williamson, West Vir	#### JOO2
Well Operator	CITY OR TOWN	-1/1//2023
is with a second		2000
*Section 3 If no such objections be filed or be found by	the department of miner - 11:	
ten days from the receipt of said notice and plat by the department ment shall forthwith issue to the well operator a drilling permit re have been made by the coal operators to the location, or found the approved and the well operator authorized to proceed to drill at sa	citing the filing of such plat, that	n, the depart-

A-10

October 8, 1948

Mr. W. E. Burchett s/o Department of Public Safety Capitol Building Charleston, West Virginia

Dear Sir:

Enclosed is permit WAY-613 for the drilling of Well No. 1 on Ezra Adkins Farm, Grant District, Wayne County, West Virginia.

As soon as the well is completed, please file two copies of record of drilling on forms 0G-10 enclosed.

Very truly yours,

Administrative Assistant OIL AED GAS DIVISION

Mig encl

R. C. Tucker, Assistant State Geologist Address

Well No.

District_

With_ Open Flow

Volume_

Rock Pressure_

Farm



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WAY-613

W. E. BURCHETT

Ezra Adkins

Location (waters) Cove Creek

Williamson, West Virginia

The surface of tract is owned in fee by Ezra Adkins

/10ths Water in_

/10ths Merc. in

___County_

Address.

Mineral rights are owned by United Fuel Gas Company Charleston, W. Va. Address

Wayne

Permit No.

1

Grant

Drilling commenced_

Drilling completed_

Date Shot 7/10/48

WELL RECORD

217

Acres

Wayne

July 10, 1948

From____To_

lbs.

foot

Oil or Gas Well Casing and Tubing Used in Drilling Left in Well **Packers** Size Kind of Packer_ 16_ 1073' .03 Size of_ 438 1 2 11 438 2 2 11 81/4_ 16891 Depth set_ 16891 6%-5 3/16_ Perf. top_ Perf. bottom_ Perf. top_ Liners Used Perf. bottom. Inch No. Ft._ SIZE CASING CEMENTED____ Date Inch _Cu. Ft. hrs. COAL WAS ENCOUNTERED AT___ FEET_ INCHES ___bbls., 1st 24 hrs. FEET_ FEET___INCHES__

Fresh water		feet	feet		ETINCHI		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	15			
Slate			15	55	SECTION OF		
Sand			55	92			
Slate			92	105			
Sand			105	190			
Coal			190	195			
Slate			195	205			
Sand			205	250			
Coal			250	252			
Slate			252	355			
Sand			355	365			
Slate			365	440			
Sand			440	505			
Slate			505	520			
Sand			520	656			
Slate			656	720			
Sand			720	740			
Slate			740	762			
Sand			762	770			
Sand			770	845			
Slate			845	875			
Sand			875	895			
Slate			895	. 910	Little Gas	925	2001000 000
Salt Sand			910	1180	sand settle	d at 1075	THE CALL OF
Slate			1180	1187	1 200		
Sand			1187	1248	The second for a		
Slate			1248	1263	an at attent	5000000	// /
Sand			1263	1310	Gas 1366'		X
Slate			1310	1365	1 500m of 50m	1	1
Maxton San	d		1365	1422	200m 4 24	11/17	12023
Slate ·			1422	1450	Settling Sa	nd 145011/17	12023
Sand			1450	1548			/
Little Lin	9		1548	1577			
Pencil Cav			1577	1579			
Big Lime			1579	1782		1	
Big Injun			1782	1815			
Sand			1815	2052			
Slate			2052	2195	OF MARCH	Transa .	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shell Slate Berea Grit Slate B. Shell Slate B. Shell W. Slate			2195 2207 2394 2420 2848 2988 3114 3430	2207 2394 2420 2848 2986 3114 3430 3482	Top of shot Bottom of s shut in Jul	s 3220' "before shot at 2888 hot 3482'	t 390,000 cu. f
			Way	613			
Soil			505 500 500 180 180 180 180 180	100 100 100 100 200 200 200 200			
	Total Wash	Total or	Mobility for 24 offs.	Dener 20	MATCH SEXOUNCERED TO CHE TO CH	ATE (VE) OS SET NOTE OS SET NOTE Sea NOTE Seated	Parte Transfer
The angeword of the angeword o		many many many many many many many many	as Conjany	TOTAL STATE OF THE	1060; 1060;	128 a Di	in pd
Formus No.	gerrout's	S.ROY	METER SIA	SECOM	Daniel III	11/1	7/2023
				SANTA THE WAY	Date	1 3	, 19

APPROVED_

By______(Title)

13/2	الالالا		AICH	J
U	FEB	2 3	1979	

		FERC-121		OIL & GA	SDIVISION
1.0 API well number: (If not available, leave blank, 14 digits.)	47 099 2 0613 : E				F MINES
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		108 Section of NG	PA	N/A Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			N/A	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name 505 (Burchett Gum Street iamson	vw.		Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name	t District e e		WV State	
(b) For OCS wells:	N/A Area Name	Date of Lead		N/A Block Number N/A QCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ezra Adkins #1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Colu Name	004030 Buyer Code			
(b) Date of the contract:	13,1,0,4,8, Mo. Day Yr.				
(c) Estimated annual production:			2.4	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.224_	0_023_	0	2. 247_
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.224	0.023	0-	_2247
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency	W. E. Burchett, Jr. Operator Name W. E. Burchett, Jr. Operator Title DEC 29 1978 Date Application is Completed Phone Number				tor
PFR 2 3 1070 Date Received by FERC					

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 29, 1978

Operator's Well No. _ Ezra Adkins #1

API Well No. 47 - 099 2 - 0613 State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

WELL OPERATORW. E. Burchett, Jr.		W. E. Burchett, Jr.
ADDRESS 505 Gum Street	ADDRESS	505 Gum Street
Williamson, WV. 25661	1	Williamson, WV. 25661
Gas Purchase Contract No. 5326	and Date 3 10 (Month, day and	48
Meter Chart Code #802498-1-1, Acct.#20		
Name of First Purchaser Columbia Gas	Transmission Con	rporation
P 0 Box 1273	or P. O. Box)	
Charleston, W	(State) 253	(2)p (ode)
FERC Seller Code	FERC Buyer Code	004030
TYPE OF DETERMINATION BEING SOUGHT:		004000
(1) Initial determination (See FERC Form	121.) 108	N/A
(2) Determination that increased producti	on is the result of enha	Category Code
recovery technology. (3) Determination of a seasonally affecte	d well.	
	4.66	ett. Jr. Operator
	Signature	ott, Jr. Operator
뉴 경임 교생님이 되는 이 글이 뭐니 그 없다.	Signature	4 pt
	505 Gum Strest or P. O. Box	et
	Williamson St	WV. 25661 (Zip Code)
	(304 235- Area Phone Nu	5473 mber
(Certificate of Proof of Service to Purchaser)	Code	
L. E. Burchett, Jr., in accordance Rules of Practice and Procedure coated at Williamson, WV., this day	of the Federal Er	nergy Regulatory Commissio
(All of the above to be completed by the Operat		W. E. Burchet
(To be completed by Jurisdictional Agency. Exepurchaser, if known).	ecuted copy to be returne	ed to Operator/Applicant and
The Department of Mines has receivell as meeting the requirements of Section (NGPA). [For for determination that increased under Section 108 of (NGPA); [] or for determination or for determination of the section 108 of (NGPA); []	production is the recul	ertification of the above described latural Gas Policy Act of 1978, t of enhanced recovery technology offected well under Section 108 of CARRY
All interested parties are hereby not the office of the Oil and Gas Division in Charl be heard there will be a public hearing, if req	ified that on the	lay of, 19, at
This Application is assigned File No.		
Initial review of information submitt entitled to certification as claimed under the and any additional evidence will be made at the as the matter may be heard.	Natural Cac Policy Act (NCDAY A
Unless objections are timely filed or days, a hearing will not be held except on ex pago to determination.	a request for a hearing arte motion of the depar	is made within fifteen (15) tment and the matter will
	WEST VIRGINIA DEPARTM	ENT OF MINES
FEB 2 3 1979	110	Director
	Ву	- 1.
Date received by Jurisdictional Agency	Title	11/17/2023

Describe the search made of any records listed above:

Totals from purchaser's monthly production reports were averaged to arrive at a daily production capability.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No Y . If yes, indicate the type and source of the

AFFIDAVIT

I, W.E.Rurchetter, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

W. E. Burchaty.

STATE OF WEST VIRGINIA,

COUNTY OF Muye , TO WIT:

Felen Williamson _, a Notary Public in and for the state and county aforesaid, do certify that W. F. Burchest Jk, whose name is signed to the writing above, bearing date Given under my hand and official seal this How day of January, 1979.

My term of office expires on the 8th day of October, 1983.

[NOTARIAL SEAL]

11/17/2023