



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	W. E. Burchett
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR COAL OWNER	Williamson, West Virginia
ADDRESS	COMPLETE ADDRESS
OWNER OF MINERAL RIGHTS	May 21, 1948, 19
ADDRESS	PROPOSED LOCATION
United Fuel Gas Co	Grant District
ADDRESS	Wayne County
Well No. 3	38° 10'
ADDRESS	82° 15'
Thomas Adkins	Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____, made by _____, to _____, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

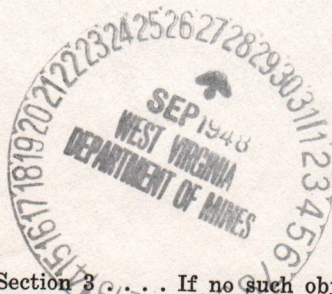
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

W. E. Burchett
WELL OPERATOR



Address of Well Operator }

STREET
Williamson, West Virginia
CITY OR TOWN
STATE

11/17/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

615

October 8, 1948

Mr. W. E. Burchett
Williamson, West Virginia

Dear Sir:

Enclosed is permit WAY-615 for the drilling of
Well No. 3 on the Thomas Adkins Farm, Grant District, Wayne
County, West Virginia.

Please file two copies of the record of drilling
as soon as well is completed. Forms OG-10 are enclosed.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

cc: Dana B. Lawson, Inspector
R. C. Tucker, Assistant State
Geologist

11/17/2023

November 18, 1949

Mr. W. E. Burchett
c/o Department of Public Safety
Capitol Building
Charleston, W. Va.

Dear Mr. Burchett:

We have never received record of completion for Well No. 3 on the Thomas Adkins Farm, Grant District, Wayne County for which permit WAY-615 was issued October 8, 1948.

Please send two copies of the well record on the enclosed forms OG-10 as soon as possible.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

11/17/2023

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
slate			1104	1117			
suet sand			1117	1260			
slate			1260	1263			
sand			1263	1266			
slate			1266	1315			
sand			1315	1338			
slate			1338	1390			
Mafton Sand			1390	1526			
slate			1526	1536			
Little Limestone			1536	1576			
Big Limestone			1576	1771			
Infum			1771	1784			
Red Rock			1784	1798			
slate + shells			1798	2364			
Br shale			2364	2384			
Berea Grit			2384	2407			
slate + shells			2407	2445			
Br shale			2445	2511			
slate			2511	2798			
Br shale			2798	2954			
white slate			2954	3130			
Br shale			3130	3438			
white slate			3438	3495			
				total depth			
				Way 615			

11/17/2023

Date _____, 19____

APPROVED _____, Owner

By _____

(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

WELL RECORD

Oil or Gas Well

Gas
(KIND)

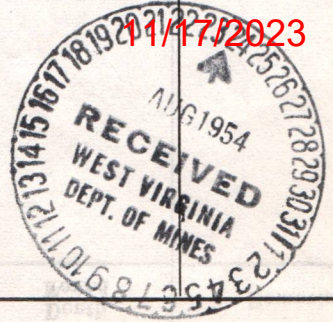
Wayne
Way-615
Permit No. 615

Company W. F. BOREHEH & ETC
Address HUNTINGTON, WVA
Farm THOMAS ADKINS Acres 217
Location (waters) COVE CREEK
Well No. 3 Elev. 1063.64¹⁶
District CRANT County WAYNE
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by UNITED FUEL GAS CO
CHARLESTON WVA Address _____
Drilling commenced 8-10-48
Drilling completed 9-26-48
Date Shot 9-25- From 2511 To 3492
With Quartz
Open Flow 13/10ths Water in 2" 18hr Shal Inch
/10ths Merc. in _____ Inch
Volume 170,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
13			
10			Size of
8 1/4	<u>344</u>	<u>344</u>	
6 5/8	<u>1704</u>	<u>1704</u>	Depth set
5 3/16			
3			Perf. top
2	<u>1884</u>	<u>1884</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
		FEET	INCHES
		FEET	INCHES
		FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	18			
Sand			18	35			
Coal			35	37			
slate			37	48			
Sand			48	91			
slate			91	142			
Broken sand			142	163			
coal			163	165			
slate			165	183			
Broken sand			183	206			
slate			206	347			
sand			347	374			
slate			374	392			
Sand			392	425			
slate			425	436			
sand			436	508			
slate + shells			508	602			
Broken sand			602	684			
slate			684	730			
Broken sand			730	855			
slate + shells			855	887			
Salt sand			887	1104			



FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47 099 2 0615</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>N/A</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>W. E. Burchett, Jr.</u> Name		<u></u> Seller Code	
	<u>505 Gum Street</u> Street			
	<u>Williamson</u> City	<u>WV</u> State	<u>25661</u> Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Grant District</u> Field Name			
	<u>Wayne</u> County		<u>WV</u> State	
(b) For OCS wells:	<u>N/A</u> Area Name		<u>N/A</u> Block Number	
	Date of Lease: Mo. Day Yr.		<u>N/A</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Ezra Adkins #3</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Devonian Shale</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> Name		<u>004030</u> Buyer Code	
(b) Date of the contract:	<u>1 31 10 1978</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>2.4</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	<u>0.023</u>	<u>-0-</u>	<u>2.247</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	<u>0.023</u>	<u>-0-</u>	<u>2.247</u>
9.0 Person responsible for this application:	<u>W. E. Burchett, Jr.</u> Name		<u>Operator</u> Title	
Agency Use Only	<u>W. E. Burchett Jr.</u> Signature			
Date Received by Juris. Agency	<u>DEC 29 1978</u> Date Application is Completed			
Date Received by FERC	<u>235-5473</u> Phone Number			

Describe the search made of any records listed above:

Totals from purchaser's monthly production reports were averaged to arrive at a daily production capability.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, W.E. Burchett Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

W. E. Burchett Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Mingo, TO WIT:

I, Allen Williamson, a Notary Public in and for the state and county aforesaid, do certify that W.E. Burchett Jr., whose name is signed to the writing above, bearing date the 29th day of November, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 24th day of January, 1979.

My term of office expires on the 18th day of October, 1983.

Allen Williamson
Notary Public



11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 29, 19 78

Operator's Well No. Ezra Adkins #1
API Well No. 47 - 099 2 - 0613
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT W. E. Burchett, Jr.

ADDRESS 505 Gum Street
Williamson, WV. 25661

WELL OPERATOR W. E. Burchett, Jr.

ADDRESS 505 Gum Street
Williamson, WV. 25661

LOCATION: Elevation 1073.03

Watershed Cove Creek

Dist. Grant County Wayne Quad. Wayne

GAS PURCHASER Columbia Gas Transmission Corp.

Gas Purchase Contract No. 5326

ADDRESS P O Box 1273
Charleston, WV. 25325

Meter Chart Code #802498-1-1, Acct. #20 2701.

Date of Contract 3-10-48

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Regular Well Head

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

January 1, 1970 to present - The following:
Monthly Production Records from Columbia Gas Transmission Corporation

Accounting Records

Federal, State, & County Tax Records

Records Maintained at:

505 Gum Street

Williamson, WV. 25661



OPERATING COMPANY W. E. Burchett, Jr.

RESPONSIBLE AGENT W. E. Burchett, Jr.

WELL IDENTIFICATION County-District-Farm-Acreage-Year drilled-Original Operator (May be omitted if permit number is known)	COUNTY	PERMIT NO.	CUMULATIVE PRODUCTION Oil-Bbls. Gas-Mcf.	1977 PRODUCTION Bbls.	PRODUCING FORMATIONS	FORMATION DEPTH
	Wayne	0615	181.7	181.7	Devonian Shale	2445'
January			415.7	234		
February			639.7	224		
March			861.7	222		
April			1084.7	223		
May			1304.7	220		
June			1512.7	208		
July			1715.4	202.7		
August			1939.4	224		
September			2104.7	165.3		
October			2316	211.3		
November			2515.7	199.7		
December						

11/17/2023

If the well was drilled before 1929 please submit a well record with your report.

WELL DETERMINATION REPORT

OCT 29 1979

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: W. E. Burchett Jr.

002509

FIRST PURCHASER: Columbia Gas Transmission Corp.

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
7902-23-108-099-0615
Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies as Section 108, Stagger well.
Robert & Co

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
1 FERC-121 [check] Items not completed - Line No.
2 IV-1 - Agent W.E. Burchett Jr.
3 IV-2 - Well Permit [check]
4 IV-6 - Well Plat [check]
5 IV-35- Well Record [check] Drilling [check] Deepening
6 IV-36- Gas-Oil Test: [check] Gas Only - Was Oil Produced? - Ratio -
7 IV-39- Annual Production 2 years
8 IV-40- 90 day Production 90 Days off Line:
9 IV-48- Application for Certification. Complete? [check]
- 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete [check] Affidavit Signed [check]
- 28 Other: Survey Logs Geological Charts Structure Map
1:4000 Map Well Tabulations Gas Analyses
Date Commenced: 8-10-48
Date Completed: 7-26-48 drill Deepened
Frac Date:
Production Depth: 3136-3438
Production Formation: B. Shale
Final Open Flow: 170 MCF
Initial Potential:
Final Rock Pressure: N/A
Static R.P. Initially:
Other Gas Test:
Avg. Daily Gas from Annual Production: 2297 / 305 = 6.3 MCF
Avg. Daily Gas from 90-day ending w/1-120 days (399 / 90) = 4.4 MCF
Line Pressure: 71# PSIG from Daily Report
Oil Production: From Completion Report
Does lease inventory indicate enhanced recovery being done: No
Is affidavit signed? [check] Notarized? [check]
Official well records with the Department confirm the submitted information? Yes
Additional Information: Does computer program confirm?

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 29, 1978

Operator's Well No. Ezra Adkins #3

API Well No. 47 - 099 2 - 0615
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR W. E. Burchett, Jr.
ADDRESS 505 Gum Street
Williamson, WV. 25661

DESIGNATED AGENT W. E. Burchett, Jr.
ADDRESS 505 Gum Street
Williamson, WV. 25661

Gas Purchase Contract No. 5326 and Date 3 10 48
(Month, day and year)

Meter Chart Code #802498-1-1, Acct. #20 2701.

Name of First Purchaser Columbia Gas Transmission Corporation
P O Box 1273
(Street or P. O. Box)
Charleston, WV. 25325
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA N/A Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

W. E. Burchett, Jr. Operator
Name (Print) Title
W. E. Burchett Jr
Signature
505 Gum Street
Street or P. O. Box
Williamson, WV. 25661
City State (Zip Code)
304 235-5473
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

I hereby certify that I have this day served the foregoing document together with the related attachments upon purchasers of natural gas from W. E. Burchett, Jr., in accordance with the requirements of Sect. 1.17 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission. Dated at Williamson, WV., this day JAN 31 1979.

(All of the above to be completed by the Operator/Applicant)

W. E. Burchett Jr
Signature

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA). for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert L. ...
Director

By _____ Title _____ 11/17/2023

FEB 23 1979

Date received by _____
Jurisdictional Agency