

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
None	UNITED FUEL GAS CO.
COAL OPERATOR OF COAL OWNER	NAME OF WELL OPERATOR
	% G. H. Moore
ADDRESS	COMPLETE ADDRESS
	Sentember 30
COAL OPERATOR OR COAL OWNER	
ADDRESS	District
INTTED FIFT CAS CO	County
OWNER OF MINERAL RIGHTS	38.00
D 0 D- 1000 01 7 1 05 H W	Well No. 6422 82°20
P.O. Box 1273, Charleston 25, W. Va.	WVIII 200 00
GENTLEMEN:	UNITED FUEL GAS CO. Farm
	Il upon the shove named form or treat of land for
The Old Colony O & G Co	Ray Corrman etux , to
of February 1926	, and recorded on the 28th day
	the office of the County Clerk for said County in
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well operand County above named, determined by survey and colland marks.	erator on the farm and in the Magisterial District ourses and distances from two permanent points, or
aries of the same, who have mapped their workings are coal operators or coal owners (if any) above named as	d well is located, or within 500 feet of the bound- nd filed their maps as required by law, excepting the addressees.
the drilling of a well at said proposed location, or which they coal mines, must be received by, or filed with the Departman a copy of this notice and accompanying plat by said Department forms for use in making such objections will be further on request and that all such objections must set forth as	are required to make by Section 3 of said Code, if a dangerous condition in or about their respective tent of Mines within ten* days from the receipt of partment. Said coal operators are further notified traished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
Copies of this notice and the enclosed plat were m	ailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho	wn respective address Same day before
Very tru	ly yours,
a311232	UNITED FUEL GAS CO.
COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER ADDRESS UNITED FUEL CAS CO. OWNER OF NINERAL RIGHTS PROPOSED LOCATION Lincoln Dist Wayne Cou 38°00' Well No. 6422 82°20' UNITED FUEL CAS CO. Fa CENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land oil and gas, having fee title thereto, (or as the case may be) under waited or lease dated February 15, 1926 , and recorded on the 28th of February 1926 in the office of the County Clerk for said County Book 148, page 87 The enclosed plat was prepared by a competent engineer and shows the proposed location of a w to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial Dist and County above named, determined by survey and courses and distances from two permanent points, and recorded on the very survey and courses and distances from two permanent points, and recorded on the very survey and courses and distances from two permanent points, and county above named, determined by survey and courses and distances from two permanent points, and county above named coal operators or coal owners (if any) are notified that any objections they means to make to such proposed location, or which they are required to make by Section 3 of said Code, the drilling of a well at said proposed location will cause a dangerous condition in or about their respect coal mines, must be received by, or filed with the Department of Mines within ten days from the received accompanying plat by said Department. Said coal operators are further notifi that forms for use in making such objections will be furnished to them by the Departments of Mines promp on request and that all such objections must set forth as definitely as is reasonably possible the ground grounds on which such objections suns set set forth as definitely as is reasonably possible the ground grounds on which such objections are based and indicate the direction and distance the proposed locat	WELL OPERATOR
TO LOCK WIS CO.	% G. H. Moore
Address of	STREET
DEPARTMENT OF MINES Well Operator	31772020
E N	CITY OR TOWN
	West Virginia
*Section 3 If no such objections be filed or be for	STATE
ten days from the receipt of said notice and plat by the depar ment shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dril	mit reciting the filing of such plat, that no objections

1017

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-617 PERMIT NUMBER

Form IV-9 (01-20) Date July 9 19 80

Well No. 6422

API No. 47 - Way - 617

State County Permit

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS

OFFICE OF OIL A	ND GAS
Company Name Columbia Gas Trans Corp. De	signated Agent Col. Gas. Trans Corp.
Address P.O. Box 1273 - Chas. WV	Address P.O Box 98, Wayne, W.Va
Telephone (304) 346-0951	Telephone 304-272-5556
Landowner Columbia Gas Trans. Corp. So	il Cons. District Guyan
Revegetation to be carried out by Column	obiq Gas Toans. Coff. (Agent)
This plan has been reveiwed by Junjun	
and additions become a part of this plan.	7/18/80 Loud Rlohn
	(Date) (SCD Agent)
Access Road	Location
Structure Culvert	
Spacing 5 dig.	procedure []] (1)
The state of the s	acterial
	age Ref. Manual
Structure Pid Reliet Cross Vigins (B) S	LAS DIVISION DECEMBER (3)
Spacing See Manual OIL AND WY DEPART	AS DIVISION DE COUVE
Page Ref. Manual 1:3, 1:5, 1:6	age Ref. Manua
	tructure JUL 2 2 1980
	aterial
	age Ref. Manual
All structures should be inspected regularly	y and repaired if necessary MANES
	DEPI. OF MINULE
Revegetation	
Treatment Area I	Treatment Area II
or correct to pH 6.5 Tons/acre L.	or correct to pH Tons/Acre
Fertilizer 500# . lbs/acre Fe	ertilizer lbs/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Mulch Straw 45 Bales Acre Mu	rich Tons/Acre
16 . 1	eed* lbs/acre
lbs/acre	lbs/acre
lbs/acre	lbs/acre
*Inoculate all legumes such as vetch, trefoil	and clovers with the proper
bacterium. Inoculate with 3X recommended amou	int.
Attach or photocopy section of involved Topog	raphic map. Quadrangle Webb
	The state of the s
Legend: Well Site	
meri Site	
Access Road	Several Col Marchiner -
N35	BM (5 F) (7 1000 B)
	Missouri
Mall Gas Wall	Branch Wells Wells

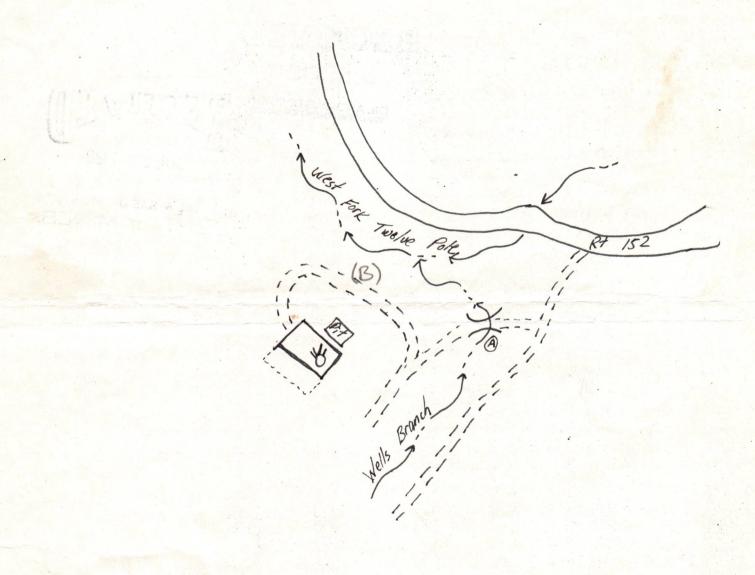


Legend: Property Boundry -Road = = = = Existing Fence -Planned Fance -----

Stream Open Ditch ___ --- -

Diversion www. Spring O-Wet Spot & Building Drain Pipe --- O-

Sketch to include well location, existing access road, roads to be constructed, wellcite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



ged and evaluated. Location is limited an

Please request landowners cooperation to protect new seeding for one growing season.

October 11, 1948

United Fuel Gas Company c/o G. H. Moore Box 1273 Charleston, West Virginia

Gentlemen:

Enclosed is perait WAY-617 to drill Well No. 6422 on the United Fuel Gas Company Farm, Lincion District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND CAS DIVISION

CNH:K Encl-2

GG: Inspector D. E. Lewson

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
MANUSTRA STATE OF THE STATE OF			2000 2000 2000 2000 2000 2000 2000 200	Test	2982.	M - Shale	381 M 1. from 2035- Merc. 2" 440 M
	1.3			13.4.5 TS	; in 10-14-4	8 in 6-5/8"	Casing.
Signature of the signat			Way	6/7	被 第	1601	
CTOO CTOO OTTOO OFFI OFFI OFFI OFFI OFFI OFFI					218 C 412	350 i	
	90			\$16574UZE			
70- 70- 70- 70- 70-			NAMES				
	regin		0. 80.		700 E	300 300	
			42, 3, 44, 44, 44, 44, 44, 44, 44, 44, 44,		A WHITE TO A SECOND SEC	11/1	7/2023
			ang P			January 13	1049

Date January 13, 1949

APPROVED United Fuel Gas Co., Owner

By Chief Engineer (Title) R.



naugatuck

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. WAY-617

Company United Fuel Gas Co.

Well No. 6422

The surface of tract is owned in fee by_

Drilling commenced 8-18-48
Drilling completed 10-11-48

 Open Flow
 /10ths Water in

 8 /10ths Merc. in
 2"

 Volume
 440 M - Shale

With 6300# Gel.

District___

Address P. O. Box 1273, Charleston 25, W. Va.

Farm U.F.G. Co. Min. Well #3 Acres 6473

Location (waters) East Fk of 12 Pole Cr.

Lincoln County Wayne

Mineral rights are owned by United Fuel Gas Co.

P. O. Box 1273 Address Chas. 25, W. Va.

Date Shot 10-13-48 From 2035 To 2982

WELL RECORD

Elev.904.83

_Cu. Ft.

ECORD		Oil or	Gas Well Gas
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
10	300	300	Size of
6%	1321	1321	Depth set
5 3/16			Perf. top Perf. bottom
Liners Used			Perf. top Perf. bottom
CASING CEME	NTED	SIZE	No. Ft. Date
COAL WAS EN	NCOUNTEREI	O AT	FEETINCHES
	*****	TTTTO	THE TACHES

Oil	278 20 60 Color	feet. feet. Hard or Soft	hrsbbls., 1st 24 hrsfeet _feet _Top	COAL WAS EN		SFEET	INCHES
Soil Sand Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand	ls		0 12 31 60 85 110 220 285 347 432 460 577	12 31 60 85 110 220 285 347 432 460 577 595	Water	1201	
Slate & Shel Sand Slate & Shel Sand Slate & Shel Sand Slate Black Lime Big Lime	ls		595 700 894 974 1045 1145 1244 1285 1309	700 894 974 1045 1145 1244 1285 1309	Water	7601	
Big Injun Slate & She Berea Grit Brown Shale White Slate Brown Shale White Slate Brown Shale White Slate Total Dept	834518	17 18 19 70 3 70 3 70 3 70 3 70 3 70 3 70 3 70	1493 1548 2035 2173 2220 2445 2610 2660 2970	1548 2035 2173 2220 2445 2610 2660 2970 2982	Gas Gas Gas	2054 1 2570 1 2730 1 2793 1 Blew 1 2" 381	Show. 16/10 W 1" 42 M. 34/10 W 1" 61M 6/10 W 2" 103M 20/10 W 7" 0D 20# 1.961 M. 1/2023 6/10 M

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY Colin	9-0617 Yas Trans	, Conf.	ADDRESS Cha	rlesta	H No.	vy
Filling Material Used	lay	Mone	Cernent	COUNTY (dif	
iner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
6 Myurs	lo ri	h 68	I hilis	The second second		
6/20/		8				and the second

illers' Names 10	mulh	Pen	nenylon			

RECEIVED

JAN 1 4 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		17-18-a	Delinera.	Oil at	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	ERS
Address		Size		, Kristin		on the Monthson
Farm	Oleman I de la company	16		ng fin	Kind of Pac	ker
Well No		13			Size of	Factorial Control
District	County	81/4	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Size of	
Drilling commenced		65/8			Depth set_	
Drilling completed	Total depth	5 3/16			- Committee of the Comm	
	Depth of shot	2			Perf. top Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Pert top	***
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
· oiume	Cu. Ft.	CASING CEME	NTED	_SIZE	No. FT	Date
lack pressure	lbshrs.	NAME OF SER	VICE COMPA	NY		A CONTRACTOR OF THE CONTRACTOR
, Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT.	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names						
Remarks:			The second secon			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



JAN 1 5 1982

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

'illing Material Used	Clay	Stone	Comes	COUNTY U	Day,	she.
iner Loc	ation	Amount	Packer	Location		
PLUGS USED A	NO DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Myin	· lo	70000x	n 657 h	R.		and the second
11/1			8 /			
llers' Names	muelh	Penn	me lon			

hereby certify I visited the above well on this dates

Mel Hy 1/2023

DISTRICT WELL INSPECTO

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well						
Company	NAME OF THE PARTY	CASING AND TUBING	USED IN	LEFT IN	PACI	CERS		
Address		Size				1970		
Farm	1000	16		The second secon	Kind of Pac	ker		
		13						
Well No.		10		2 E E 1 1 1	Size of	Service Service		
District	County	81/4				13.55		
Drilling commenced		65%			Depth set_	The second second second		
		5 3/16			na lingua de en planes, e presente a casa e e	and the second second		
Drilling completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. botton			
Initial open flow	/10ths Water inInch	Liners Used			Pert :ap_			
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n		
·oiume	Cu. Ft.	CASING CEME	TED	SIZE	No FT	Date		
lack pressure	lbshrs.	NAME OF SER				Date		
);[bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES		
Fresh water	feetfeet	FEET_	INCH	IES	_FEET	INCHES		
Salt water	feetfeet	FEET_	INCH	ES	_FEET	INCHES		
Drillers' Names								
Remarks:			The commence of the second					

MECHIVED

JAN 1 8 1982

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

FARM Of E	Sas Mus Doney	DISTRIC	or Januar, co	QUNTY 1	Val	1me
Liner Lo	eation	Amoun	Packer	Location	n	
	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TO	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
6 % 1/3	Me VIY	2fj.eex	(a) 12/4	12.74	68	4/
rillers' Names / / / / / / / / / / / / / / / / / / /	mith	Pen	ning lan			

821 hereby certify I visited the above well on this date.

toaill to drue.

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well						
Company	A A A	CASING AND TUBING	USED IN	LEFT IN	PA	CKERS		
Address		Size						
Farm	2.74.61	16		9853 2225 - 124	Kind of P	acker		
Well No.		10			Size of			
District	County	81/4				10 - W 20 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		
Drilling commenced		65/8			Depth set.	Service Servic		
Drilling completed	Total depth	3			Perf ton			
Date shot	Depth of shot	2				om		
Initial open flow	/10ths Water inInch	Liners Used			Cert ton			
Open flow after tubing	/10ths Merc. inInch				Perf. botto	om		
- olume	Cu Ft.	CASING CEME	1. T1(T)	_SIZE	No. FT.	Date		
tack pressure	lbshrs.	NAME OF SEL	RVICE COMPA	NY				
.):1	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES		
Presh rater	feetfeet	FEET	INCH	ES	_FEET	INCHES		
Salt water	feetfeet	FEET	INCH	ES	_FEET	INCHES		
Drillers' Names								
Remarks:				-				

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-09	19-0617	P		We	II No.	142
COMPANY OF CO	Sas Tra	DISTRIC	Officers Character Co	County Il	las	TUT
illing Material Used	Ola	4	I tone Com	or I		
iner Lo	eation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED SIZE LOST		
Testine the	ail	of	brefaring	la		_ands
0000	1 0	, 8				
hape a	n pil	wall	out of the	Sh	ale	
This	ail is	in	the Muxe	1	San	
- Mi wy	en ji	mes	1145	1244		
illers' Names	mech	Pen	ning lan			
marks:				REC		
					D GAS DI	
-20-82	I hereby certify I vi	isited the abo	ove well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			Oil or	Gas Well	1 2 81 8,76.3	
Company		CASING AND TUBING	USED IN DRILLING	LE T IN	PACK	ERS
Address		Size				
Farm		16			Kind of Pack	er
Well No		13		The street	Size of	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
District	County	81/4			Size of	
Drilling commenced	The state of the s	65%			Depth set	
And a second of the second of	Total depth	5 3/16				
	Depth of shot	3		, , , , , , , , , , , , , , , , , , ,	Perf. top Perf. bottom	
	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Voltne	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
Drillers' Names						
Remarks:					110000	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ner Lo	cation	Amount	Packer	Location	1		
PLUGS USED A	NO DEPTH PLACED		BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
- 60	COO	us	10 - 200				
	Carl	/				124	
			And 11 11 11 11 11 11 11 11 11 11 11 11 11	A parameter and the second		mic y s	
			A Property of the Control of the Con		Carlo		

rs' Names / O/	molh	Pos	1111 7 /				
o That	1	1 2000	any the		- yar - y- 1 - 1		
Mished	0 11	· 1-	5	RECEIV	MBE	1	
inished	on the	s Cla	6			NAME OF THE PARTY	
				FEB 5 - 1			
				OIL AND GAS	DIVISION FOR MINES		

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Company Company Size	Permit No.	ermit No		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Oil o	Gas Well		
Farm	Company			USED IN DRILLING	LEFT IN	PAG	CKERS	
Well No	Address		Size	7777	4200		Service of the	
Well No	Farm		16			Kind of Pa	icker	
District County 81/4 6% Depth set 53/16. Drilling commenced 53/16 3 Perf. top Date shot Depth of shot 2 Perf. bottom Per	W. 11 M		13					
Drilling commenced Drilling commenced Drilling commenced Drilling commenced Total depth Date shot Depth of shot Liners Used Liners Used Perf. bottom Perf. bottom Perf. bottom Perf. bottom Cu. Ft. Casing cemented NAME of Service Company NAME of Service Company Coal was encountered at FEET INCHES FEET INCHES Drillers' Names Drillers' Names		STANKS WAS TO STANK THE STANKS OF THE STANKS	10			_ Size of	A Market State Company	
Drilling completed. Total depth. Date shot Depth of shot 2 Perf. bottom Initial open flow /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Liners Used Perf. bottom Perf. bottom Perf. bottom Perf. bottom CASING CEMENTED SIZE No. FT. Date NAME OF SERVICE COMPANY NAME OF SERVICE COMPANY COAL WAS ENCOUNTERED AT FEET INCHES FEET INCHES FEET INCHES Perf. bottom Perf. bottom CASING CEMENTED SIZE No. FT. Date NAME OF SERVICE COMPANY FEET INCHES FEET INCHES PEET INCHES PEET INCHES PETT INCHES PETT INCHES PETT INCHES			81/4					
Drilling completed	Drilling commenced		65%			Depth set		
Date shot Depth of shot 2 Perf. top Perf. bottom Depth of shot 1 Inch 1 Inch 2 Depth of shot 2 Perf. bottom P			5 3/16				The state of the s	
Date shot Depth of shot Liners Used Perf. bottom Depth of shot Liners Used Perf. bottom	Drilling completed	Total depth	3			Perf. top_		
Open flow after tubing /10ths Merc. in Inch Casing Cemented Size No. FT Date NAME OF SERVICE COMPANY Dil bbls., 1st 24 hrs. Coal Was encountered at Feet Inches Feet feet Feet FEET INCHES Fresh water feet feet FEET INCHES Orillers' Names	Date shot	Depth of shot	2					
Open flow after tubing /10ths Merc. in Inch olume	Initial open flow	/10ths Water inInch	Liners Used	3.				
NAME OF SERVICE COMPANY Solid Service S	Open flow after tubing	/10ths Merc. inInch				Perf. botto	m	
NAME OF SERVICE COMPANY Dil	volume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT.	Date	
Salt water feet feet FEET INCHES FEET INCHES Orillers' Names	lock pressure	lbshrs.				garage and the second of the s		
Salt water feet FEET INCHES FEET INCHES Orillers' Names)il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Orillers' Names	Tresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES	
F 1582 - 1582 - 1582 - 1582 - 1582 - 1582 - 1582 - 1582 - 1583 - 1582 - 1582 - 1582 - 1582 - 1582 - 1582 - 1582	Salt water	feetfeet	FEET_	INCH	ES	_FEET	INCHES	
2021 - 2 8 1	Drillers' Names	253A						
lemarks:	5:27	- 2813				127		
	Remarks:							

11/17/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Formations

2982-2173 Br. Shale 2173-2035 Rerea Big Lime 1493-1309 Salt Sand 894-700

Present T.D. - 2042'

Cavings 2982-2042

- (1) Cement from 2042-2000
- (2) Run tubing and gel hole
- (3) Spot cement plug from 1,400 to 1300
- (4) Rip 6 5/8" casing @ 800'
- (5) Set bridge @ 800' and fill with rock and clay to 730'
- (6) Cement from 730 to 680'
- (7) Set bridge @ 60' and cement to surface

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

> Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent loose or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of Oct. 22, 81

DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for sugging said well; and one for



RECEIVED

OCT 1 4 1981

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

(
Not Operated Coal Operator	Columbia Gas Transmission Corp. Name of Well Operator
	Name of Well Operator
	P. O. Box 1273-Charleston, WV 25325-12
Address	Complete Address
	September 4, 1981
Coal Owner	Date
	WELL TO BE ABANDONED
Address	District
	WayneCounty
TCO Mineral Tract Fee #1 Lease or Property Owner	County
acase of Froperty Owner	Well No. 6422
	Old Colony Oil & Gas
Address	Farm
Inspector Kenneth Butcher	736-4885
TO BE NOTIFIED 24 HOURS IN ADVANCE (Telephone
not be less than live days after the day on whi	ch this notice so mailed is received or in due course
This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order."	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on
This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on th well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order.	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on
This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order. This notice is being mailed by registered recommendations of the section 10 and the reverse side of this notice, in "Work Order.	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on mail to each of you at the above addresses on the
This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order. This notice is being mailed by registered recommendations of the section 10 and the reverse side of this notice, in "Work Order.	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on
This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order. This notice is being mailed by registered represented the undersigned will proceed on the well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order. This notice is being mailed by registered represented the above date. NOTE: Upon the abandonment of any well driven registered engineer, shall be filled with THREE of "WORK ORDER" AND TWO COPIES OF The show the district and county in which the tract the name or names of the owners and names of abandoned, determined by survey with the county points or landmarks on said tract, in compressions. NOTE: In case plugging is not commenced to the commenced of the comm	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on mail to each of you at the above addresses on the Very truly yours, Well Operator Director Drilling & Operations Well Operator Well Operator OPIES OF APPLICATION, (OG-9) AND HE WELL RECORD, (OG-10). The map must of land is located, the name and acreage of same, adjacent tracts and the location of the well to be reses and distances of such well from two permandiance with Rule 5 of the Rules and
This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order. This notice is being mailed by registered registered engineer, shall be filed with THREE of "WORK ORDER" AND TWO COPIES OF The show the district and county in which the tract the name or names of the owners and names of abandoned, determined by survey with the country in the country or landmarks on said tract, in compressions.	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on mail to each of you at the above addresses on the Very truly yours, Well Operator Director Drilling & Operations Well Operator Well Operator OPIES OF APPLICATION, (OG-9) AND HE WELL RECORD, (OG-10). The map must of land is located, the name and acreage of same, adjacent tracts and the location of the well to be reses and distances of such well from two permandiance with Rule 5 of the Rules and
This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order. This notice is being mailed by registered registered engineer, shall be filed with THREE or "WORK ORDER" AND TWO COPIES OF The show the district and county in which the tract the name or names of the owners and names of abandoned, determined by survey with the county points or landmarks on said tract, in compressions. NOTE: In case plugging is not commenced with the spire and be of no further force or effect. NOTE: PERMIT IS NON TRANSFERABLE.	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on mail to each of you at the above addresses on the Director Well Operator Drilling & Operations Well Operator Drilling & Operations Well Operator Drilling & Operations (OG-9) AND HE WELL RECORD, (OG-10). The map must of land is located, the name and acreage of same, adjacent tracts and the location of the well to be reses and distances of such well from two permandiance with Rule 5 of the Rules and within four months from the date of permit, same
This notice is given you in order that your plugging and filling of said well. You are furth represented the undersigned will proceed on the well in the manner required by Section 10, Artithe reverse side of this notice, in "Work Order. This notice is being mailed by registered registered engineer, shall be filed with THREE of "WORK ORDER" AND TWO COPIES OF The show the district and county in which the tract the name or names of the owners and names of abandoned, determined by survey with the county in the county	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on mail to each of you at the above addresses on the Very truly yours, Director Well Operator Prilling & Operations Mell Operator OPIES OF APPLICATION, (OG-9) AND HE WELL RECORD, (OG-10). The map must of land is located, the name and acreage of same, adjacent tracts and the location of the well to be reses and distances of such well from two permandiance with Rule 5 of the Rules and within four months from the date of permit, same

ATTIONNET. FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

RECEIVED

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

FEB 2 4 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL O	PERATOR OR OWNER	MAME OF	F WELL OPERATOR	
		P. O. Box 1273 -		V
·	ADDRESS	COMP	LETE ADDRESS	•••••
COAL O	PERATOR OR OWNER	February 10	ND LOCATION	. 19 82.
		Linc	coln	District
moo w:	ADDRES	Marm		
	ract Fee #1	Wayn		
	ADDRESS	Well No 6422		
		Old Colo	ony Oil & Gas	Farm
STATE INSPECTOR S	SUPERVISING PLUGGING Kenn	eth Butcher		
	AFFID	AVIT		
STATE OF WEST				
County of Wayne	} ss:			
	강하다 살았다. [2] 그리고	Ohamlaa Daham	+-	
being first duly sw	Cubbedge corn according to law depose	ind Chartes Roper	experienced in th	o work of
	- 100mm		•	
		ployed by Columbia	bas transmissi	on corp.
plugging and filling	oil and gas wells and were emp	raina and filling the		said work
well operator, and p	participated in the work of plug	gging and filling the a		
well operator, and p was commenced on	participated in the work of plug the 21st day of December	gging and filling the a		
was commenced on and filled in the fol	the 21st day of December lowing manner:	gging and filling the a	d that the well wa	s plugged
was commenced on and filled in the fol	participated in the work of plug the 21st day of December	gging and filling the a	d that the well wa	s plugged
well operator, and p was commenced on and filled in the fol AND OR ZONE RECORD FORMATION	the 21st day of December lowing manner:	gging and filling the a	d that the well wa	s plugged
well operator, and p was commenced on and filled in the fol AND OR ZONE RECORD FORMATION . Shale	the 21st day of December lowing manner: FILLING MATERIAL Cavings 2982-2042	gging and filling the a	d that the well wa	s plugged
well operator, and p was commenced on and filled in the fol AND OR ZONE RECORD FORMATION . Shale 2982-2173	the 21st day of December lowing manner: FILLING MATERIAL Cavings 2982-2042 Cement 2042-1960	gging and filling the a	d that the well wa	s plugged
well operator, and p was commenced on and filled in the fol AND OR ZONE RECORD FORMATION Shale 2982-2173 rea	cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500	gging and filling the a	d that the well wa	s plugged
well operator, and p was commenced on and filled in the fol AND OR ZONE RECORD FORMATION Shale 2982-2173 rea 2173-2035	cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310	gging and filling the a	d that the well wa	ASING COG
well operator, and p was commenced on and filled in the fol PORMATION Shale 2982-2173 Perea 2173-2035 g Lime	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274	gging and filling the a	d that the well wa	ASING COC LEFT IN 60'
well operator, and p was commenced on and filled in the fol PORMATION Shale 2982-2173 area 2173-2035 g Lime 1493-1309	cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272	gging and filling the a	d that the well wa	ASING COG
well operator, and p was commenced on and filled in the fol FORMATION Shale 2982-2173 Erea 2173-2035 g Lime 1493-1309 1t Sand	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172	gging and filling the a	d that the well wa	ASING COC LEFT IN 60'
well operator, and p was commenced on and filled in the fol PORMATION Shale 2982-2173 area 2173-2035 g Lime 1493-1309	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730	gging and filling the a	d that the well wa	ASING COC LEFT IN 60'
well operator, and p was commenced on and filled in the fol FORMATION Shale 2982-2173 Frea 2173-2035 g Lime 1493-1309 1t Sand	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730 Cement 730-680	gging and filling the a	d that the well wa	ASING COC LEFT IN 60'
well operator, and p was commenced on and filled in the fol FORMATION Shale 2982-2173 Frea 2173-2035 g Lime 1493-1309 1t Sand	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730 Cement 730-680 Rock & Clay 680-60	PLUGS U	d that the well wa	ASING COC LEFT IN 60'
well operator, and p was commenced on and filled in the fol FORMATION Shale 2982-2173 Frea 2173-2035 g Lime 1493-1309 1t Sand	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730 Cement 730-680	PLUGS U	d that the well wa	ASING COC LEFT IN 60'
well operator, and p was commenced on and filled in the fol FORMATION Shale 2982-2173 Erea 2173-2035 g Lime 1493-1309 1t Sand	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730 Cement 730-680 Rock & Clay 680-60	PLUGS U	d that the well wa	ASING COC LEFT IN 60'
well operator, and p was commenced on and filled in the fol FORMATION Shale 2982-2173 Frea 2173-2035 g Lime 1493-1309 1t Sand	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730 Cement 730-680 Rock & Clay 680-60 Cement 60-surfac	PLUGS U	d that the well wa	ASING COC LEFT IN 60'
well operator, and p was commenced on and filled in the fol PORMATION Shale 2982-2173 rea 2173-2035 g Lime 1493-1309 1t Sand 894-700	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730 Cement 730-680 Rock & Clay 680-60 Cement 60-surfac	PLUGS U	d that the well was	S plugged CABING CBG LEFT IN 60' 330'-10
well operator, and p was commenced on and filled in the fol AND OR ZONE RECORD FORMATION Shale 2982-2173 rea 2173-2035 g Lime 1493-1309 1t Sand 894-700	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730 Cement 730-680 Rock & Clay 680-60 Cement 60-surfac	PLUGS U	TIND CSG PULLED 7"-1274	ASING CDG LEFT IN 60' 330'-10
well operator, and p was commenced on and filled in the fol FORMATION Shale 2982-2173 Prea 2173-2035 g Lime 1493-1309 1t Sand 894-700 CCAL SEAMS	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730 Cement 730-680 Rock & Clay 680-60 Cement 60-surfac	PLUGS U PLUGS U PLUGS U PLUGS U PTER OK	SCRIPTION OF MONUM	S plugged ASING COOK ASING 60' 330'-10
well operator, and p was commenced on and filled in the fol FORMATION TO Shale 2982-2173 Perea 2173-2035 Eg Lime 1493-1309 Alt Sand 894-700	Cavings 2982-2042 Cement 2042-1960 Rock & Clay 1960-1500 Cement 1500-1310 Ripped 7" casing @ 1274 Brush Bridge @ 1272 Cement 1272-1172 Rock & Clay 1172-730 Cement 730-680 Rock & Clay 680-60 Cement 60-surfac	PLUGS U PLUGS U PLUGS U PLUGS U PTER OK	Trans Well	S plugged ASING COOK ASING 60' 330'-10



DEPARTMENT OF MINES

RECEIVED

MAR 12 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION

		V VV LLL	REPORT		WV DEPARTMENT	OF MINES
Permit No. 47 - 00	29-617	P		Oil or	Gas Well	
Company Cali	Yas Trans. Con	CASING AND	DRILLING DRILLING	LEFT IN WELL	PACKE	ts
Address Cha	restor un	Q Size				
Farm Clas C	clony oilf	yas.		e e e e e e e e e e e e	Kind of Packe	r (SR)
Well No. 647	17	10			_ Size of	
District Jelicola	County Wayn	Ø1/4			2 10 10 10 10 10 10 10 10 10 10 10 10 10	The same of the same of the same
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16			Paul to	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			l inthin	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	
• olume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT.	Date
Lack pre- ure	lbshrs.	NAME OF SER	VICE COMPAN	7		
1,1	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED A	Γ	FEET	INCHES
Ocesh water	feetfeet	FEET_	INCHES	S	FEET	INCHES
Salt water	feetfeet	FEET_	INCHES		FEET	INCHES
Orillers' Names						111412
Final us	spection 1	Tade or	This	11106	20	
temarks;	7		marina consent from the second of the second	The state of the s		
	Plug					
	7			6		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

MPANY			ADDRESS				
RM		and the second second second					
1644		DISTRIC	r	COUNTY			
ling Material Used							
ner Lo	eation	Amount	Packer	Location			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				Address of the second second			
And the second s							
					endi	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
lers' Names							
narks:							

I hereby certify I visited the above well on this date.

11/17/2023



State of Mest Wirginia

WALTER N. MILLER DIRECTOR

Department of Mines Gil and Gas Division Charleston 25305

THOMAS E. HUZZEY DEPUTY DIRECTOR

March 18, 1982

Columbia Gas Transmission Corporation P. O. Box 1273 Charleston, West Virginia 25325

IN RE: PERMIT NO. WAY-617 -P
FARM Old Colony Oil & Gas
WELL NO. 6422
DISTRICT Lincoln
COUNTY Wayne

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXXX The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas E. Huzzey

TEH/rl