

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not a coal area.
COAL OPERATOR OR COAL OWNER

Paul Booten Gas Co.
NAME OF WELL OPERATOR

ADDRESS

550-Third Ave. Huntington, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

Oct. 9th, 1948.

PROPOSED LOCATION

ADDRESS

Union District

Paul Booten

Wayne County

OWNER OF MINERAL RIGHTS

Lavalette, W. Va.

Well No. 1 ^{39° 20'} _{84° 20'}

ADDRESS

Paul Booten Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 2-8-39, made by W.H. McClellan, to Paul & Edith Booten, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book 195, page 297.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

PAUL BOOTEN GAS CO.
WELL OPERATOR
550-Third Avenue
STREET
Huntington, W. Va.
CITY OR TOWN
By Basil S. ... 11/17/2023
STATE

Address of Well Operator }



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Paul Rooten Coal Co.
NAME OF WELL OPERATOR

350-Third Ave. Huntington, W. Va.
COMPLETE ADDRESS

1948
PROPOSED LOCATION

Union
District

Wayne
County

Well No. 1
Farm

Paul Rooten
COAL OPERATOR OR COAL OWNER

Address

Paul Rooten
OWNER OF MINERAL RIGHTS

Address

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or assignment 2-8-32

to _____, made by _____, and recorded on the _____ day

of _____ in the office of the County Clerk for said County in Book 155 page 297

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

PAUL ROOTEN COAL CO.
WELL OPERATOR

350-Third Avenue
STREET

Huntington, W. Va.
CITY

Address
of
Well Operator

Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the thing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number

454-019



11/17/2023

October 21, 1948

Paul Booten Gas Company
550 Third Avenue
Huntington, West Virginia

Gentlemen:

Enclosed is permit WAY-619 to drill Well
No. 1 on the Paul Booten Farm, Union District, Wayne
County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector D. E. Lawson

11/17/2023

March 2, 1950

Mr. O. C. Allen, Inspector
Oil and Gas Wells
Wayne, West Virginia

Dear Mr. Allen:

When you have the opportunity to do so, we would like to have an investigation made of the Paul Booten Well No. 1 Union District, Wayne County on Booten Branch.

The well was completed November 9, 1948 and, according to the information we have, all the casing was pulled from this well with the exception of 3182' of 2" tubing. We would like to have definite information on this. The well belongs to F. D. Smith of Huntington.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g

11/17/2023

June 7, 1950

Paul Booten Gas Company
P. O. Box 414
Huntington, W. Va.

Att: Mr. F. D. Smith

Dear Mr. Smith:

Some months ago, you filed the log of Well No. 1 on the Paul Booten Farm, Union District, Wayne County but you failed to show the casing in the well with the exception of the 2-inch tubing (3182 feet).

Please give us the footage of the casing run in the well and that which now remains and we will complete the log. Your prompt reply will be appreciated.

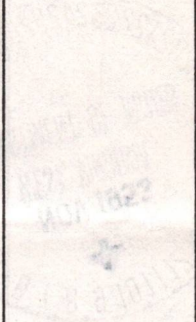
Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g

11/17/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coffee Shale	Brown	Soft	2185	2215			
Beir Grit	Grey	"	2215	2255			
Slate	White	"	2255	2300			
Blk Slate	Black	"	2300	2385			
Shale	Grey	"	2385	2600			
Shale	White	"	2600	2850			
Shale	Brown	"	2850	2940			
White slate	White	Hard	2940	2985			
Shale	Brown	Soft	2985	3182			
Slate	White	"	3182	3193			



88) 2082(23)
 176
 322
 264
 58

11/17/2023

Date _____, 19__

APPROVED _____, Owner

By _____ (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Way-619

Oil or Gas Well _____
(KIND)

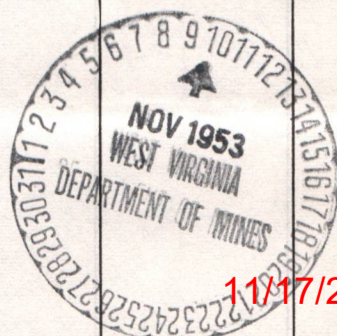
Company Paul Booten Gas Company
Address P.O. Box 414 Huntington, W. Va.
Farm Paul Booten Acres 65
Location (waters) Booten Branch
Well No. 1 Elev. 640
District Union County Wayne
The surface of tract is owned in fee by Paul Booten
Booten Address r-1
Mineral rights are owned by Same
Address _____
Drilling commenced 8-25-48
Drilling completed 11-9-48
Date Shot 11-10-48 From 2780 To 3182
With 4000-Gelatin
Open Flow /10ths Water in 18/10th Inch
/10ths Merc. in Inch
Volume 205.000 Cu. Ft.
Rock Pressure 5000 lbs. 36HR3 hrs.
Oil x bbls., 1st 24 hrs.
Fresh water 85 feet
Salt water 1155 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>comb</u>
13			<u>Hook & Ancor</u>
10			Size of <u>2x7</u>
8 1/4	<u>217</u>	<u>none</u>	
6 1/2	<u>1406</u>	<u>1406</u>	Depth set <u>2300</u>
5 3/16			
3			Perf. top <u>60</u>
2		<u>3182</u>	Perf. bottom <u>perfor.</u>
Liners Used	<u>None</u>		Perf. top _____
			Perf. bottom _____

CASING CEMENTED SIZE No. Ft. Date _____

COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	20			
Slate	White	Soft	20	45			
Red Rock	Red	Soft	45	55			
Slate	Grey	"	55	60			
Sand	White	"	60	73			
Red Rock	Red	"	73	85			
Slate	White	"	85	95			
Red Rock	Red	"	95	125			
Slate	White	"	125	170			
Sand	Grey	"	170	185			
Red Mud	Red	"	185	200			
Clay	Grey	"	200	235			
Sand	White	"	235	248			
Slate	Grey	"	248	270			
Sand	White	"	270	285			
Salte	Grey	"	285	510			
Sand	White	"	510	525			
Slate	Grey	"	525	529			
Sand	White	"	529	540			
Slate	Grey	"	540	680			
Sand	White	"	680	710			
slate	grey	"	710	800			
sand	white	"	800	820			
Blk Slate	Black	"	820	915			
Sand	white	"	915	935			
Slate	white	2	935	1015			
salt sand	white	"	1015	1155			
slate	grey	"	1155	1180			
Maxion sand	grey	"	1180	1300			
Slate	grey	"	1300	1380			
Little Lime	grey	"	1380	1403			
Big Lime	grey	"	1403	1585			
Slate	White	"	1585	1600			
Injun Sand	grey	"	1600	1690			
Shell	White	"	1690	1705			
Slate	Black	"	1705	1970			
Slate	White	"	1970	2185			



11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____		
		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES		

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

11/17/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 13182' of 2" tubing
 Set bridge 2275 60' below here
 2 bags cement 2275 2265 5' stone on cement
 fill with clay 2165
 set bridge 1456 - Set plugs at 2165'
 fill with clay 1456 50' under 7" casing
 pull 7" casing fill with clay to 1365 - PULL 6-5/8" CASING AS BALANCE
 2 bags cement 1365 with 5' stone on cement OF HOLE IS FILLED AND
 set bridge 1200' PLUGGED
 2 bags cement with 5' stone on cement
 Fill with clay to 800
 set Bridge 200 fill with clay to surface
 Erect Marker as in Rule 18

District _____
 County _____
 Well No. _____
 Farm _____

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the _____ day of November, 1953 (which date shall not be less than five days after the day on which this notice is mailed or in due course should be received by the Department of Mines). This notice is given in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not, the undersigned will proceed on that date or shortly thereafter in the manner required by Section 10, Article 10, Chapter 2 of the Code of West Virginia, or in the reverse side of this notice, in "Work Order".

To the Department of Mines
 Coal Owner or Operator,
 Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

11/17/2023

10th day of November, 1953, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: *C. H. Taylor*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None

Coal Operator or Coal Owner

Paul Booton Gas Co.

Name of Well Operator

P.O. Box 414, Huntington, W. Va.

Complete Address

Address

November 10

19 53

Coal Operator or Coal Owner

WELL TO BE ABANDONED

Union

District

Address

Wayne

County

Lease or Property Owner

Well No. 1

Paul Booton

Booton # 1

Farm

W. Va.

NOTIFY INSPECTOR O. C. ALLEN - WAYNE - TELE. 89-J
24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:—

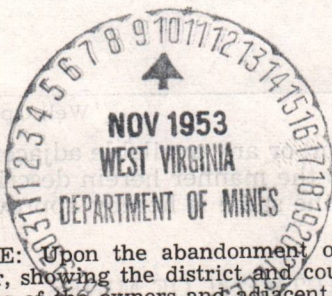
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the 10 day of November, 19 53,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above
date.

Very truly yours,



Paul Booton Gas Co.
Well Operator.
by O. C. Pedemonte

11/17/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by
survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

WAY-619-P

PERMIT NUMBER

619



Smith's

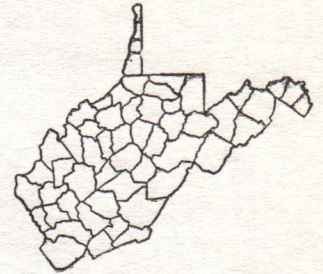
TIRE & MOTOR COMPANY, INC.

The Automobile Clinic

PHONE 6137

550 THIRD AVENUE

HUNTINGTON 1, WEST VIRGINIA



WEST VIRGINIA'S LARGEST
TIRE REBUILDERS

June 16, 1950

INRE: Paul Booten Gas Co.
Well No. I

Department of Mines
Oil and Gas Division
Charleston, W. Va.

Attention: Mr. C. N. Hall, Administrative Assistant

Dear Mr. Hall:

In reply to your inquiry of June 7 in regards to the above mentioned gas company, there was 1406 ft. of 70D casing set in this well; 3182 ft. of 2 in. tubing with a 2x7 in. combination packer set at 2350 ft. The 8 inch was pulled.

Yours very truly,

PAUL BOOTEN GAS CO.

By *F. D. Smith*
F. D. Smith

FDS:zjs





West Virginia's Largest
Tire Retailers

Smith's

TIRE & MOTOR COMPANY, INC.

The Automobile Club

PHONE 6737 250 THIRD AVENUE

HUNTINGTON 1, WEST VIRGINIA



June 16, 1950

TO: Paul Boothe Gas Co.
Well No. 1

Department of Mines
Oil and Gas Division
Charleston, W. Va.

Attention: Mr. O. L. Hall, Administrative Assistant

Dear Mr. Hall:

In reply to your inquiry of June 7 in regards to the
above mentioned gas company, there was 1408 ft. of
200 casing set in this well; 3182 ft. of 2 1/2" tubing
with a 2 1/2" in. completion packer set at 2350 ft.
The 8 inch was cased.

Yours very truly,

PAUL BOOTHE GAS CO.

W. O. Smith

WOS:js

