DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Onarieston, W. Va.		
Not a coal area.	Paul Booten Gas Co.	
	550-Third Ave. Hunting	atan W Wa
ADDRESS	COMPLETE ADDRESS	SOUL WAYS
	Oct. 9th	19 48.
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Union	District
Paul Booten	Wayne	County
OWNER OF MINERAL RIGHTS	380 20'	oouns,
Lavalette, W.Va.	Well No. 1 82° 20'	
ADDRESS	Paul Booten	TO
GENTLEMEN:	1441 200001	Farm
The undersigned well operator is entitled to de	rill upon the above named farm or tra	act of land for
oil and gas, having fee title thereto, (or as the case n	nay be) under grant or lease dated	3-8-39
	by W.H.McClellan	
Paul & Edith Booten		
of in	n the office of the County Clerk for s	said County in
Book 195 page 297		
The undersigned well operator is informed and of coal beneath said farm or tract of land on which so aries of the same, who have mapped their workings at coal operators or coal owners (if any) above named a The above named coal operators or coal owners (if any) above named a desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are base posed location should be moved to overcome same. (The next paragraph is to be completed only if Copies of this notice and the enclosed plat were	aid well is located, or within 500 feet and filed their maps as required by law is addressees. If any) are notified that any object y are required to make by Section 3 of see a dangerous condition in or about the timent of Mines within ten* days from the furnished to them by the Depart set forth as definitely as is reasonabled and indicate the direction and distinct Department's copy.)	ions they may of said Code, if their respective their respective their notified ment of Mines ly possible the stance the pro-
named coal operators or coal owners at their above sh		_day before,
or on the same day with the mailing or delivery of t West Virginia.	this copy to the Department of Mines	
	ruly yours,	
ENEO MY213141578	PAUL BOOTEN GAS CO.	
1 10 10 10 10 10 10 10 10 10 10 10 10 10	550-Third Avenue	
OCTION S Siddress	STREET STREET	
Well Operator	Huntington, W. Va	
The state of the s	Bu Blasil 3. Der	11/17/2023
6. + 5 million (Copper 1707 95)	STATE-	11
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the depument shall forthwith issue to the well operator a drilling phave been made by the coal operators to the location, or approved and the well operator authorized to proceed to dri	artment of mines, to said proposed local ermit reciting the filing of such plat, th found thereto by the department, and t	tion, the depart- at no objections

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-619

PERMIT NUMBER

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES. Charleston, W. Va. sate 1800 s Joh Paul Booten Cos Co. COAL OPERATOR OR COAL OWNER . moderniam H. . eva bring-odd 00t. 9th 19 48. COAL OPERATOR OR COAL OWNER PROPOSED LOCATION District PPRECCA Paul Rooten County Well No. 1 Lavalette, W.Va. mys H The undersigned well operator is entitled to drill upon the above named farm or tract of land for oll and gas, having fee title thereto, (or as the case may be) under grant or lessedated. made by W.H.McClellan and recorded on the day ., in the office of the County Clerk for said County in page The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____day _ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, sunsva TERRIE Address

ten days from the receipt of said notice and plat by the department of mines, within stid period of ten days from the receipt of said notice and plat by the department of mines, it said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

11/17/2023

October 21, 1948

Paul Booten Gas Company 550 Third Avenue Huntington, West Virginia

Gentlemen:

Enclosed is permit WAY-619 to drill Well No. 1 on the Paul Booten Farm, Union District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CMHak Encl-2

CC: Inspector D. E. Lawson

March 2, 1950

Mr. O. C. Allen, Inspector Oil and Gas Wells Wayne, West Virginia

Dear Mr. Allen:

When you have the opportunity to do so, we would like to have an investigation made of the Paul Booten Well No. 1 Union District, Wayne County on Booten Branch.

The well was completed November 9, 1948 and, according to the information we have, all the casing was pulled from this well with the exception of 3182° of 2" tubing. We would like to have definite information on this. The well belongs to F. D. Smith of Huntington.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g

June 7, 1950

Paul Booten Gas Company P. O. Box 414 Huntington, W. Va.

Att: Mr. F. D. Smith

Dear Mr. Smith:

Some months ago, you filed the log of Well No. 1 on the Paul Booten Farm, Union District, Wayne County but you failed to show the casing in the well with the exception of the 2-inch tubing (3182 feet).

Please give us the footage of the casing run in the well and that which now remains and we will complete the log. Your prompt reply will be appreciated.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Date____

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APPROVED_

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By_

(Title)



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 10 ay - 619

WELL RECORD

Oil or Gas Well

T CI MITC TYOU TO							(KIND)
		Gas Compar H un tington,		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Paul Location (waters Well No.	Booten I Booten I	Branch	Acres 65	Size 16			Kind of Packer comb Hook & Ancor
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	ced 8-25-1 ed 11-9-48 10-48 Fron	Address 8 3 2780 To .		6%	None	3182	Perf. top
Open Flow	_/10ths Merc.	in 18/10th in		CASING CEMI	ENTED X	SIZE X	No. Ft. X Date
Rock Pressure_5	x 85		hrs.	COAL WAS E	r x in	CHES_X	FEET X INCHES FEET X INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depti	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Slate	White	Soft	20	4550			
ed Rock	Red	Soft	45	55			
Slate	Grey	11	55	60			
Sand	White	11	4550	73 85 95 125			
Red Rock	Red	11	73	85			
late	White	11	73 85 95 125 170	95			
ed Rock	Red	- 11	95	125			
late	White	11	125	170			
and	Gey	- 11	170	185			
Red Mud	Red	11	185	200			
Clay	Grey	11	200	235			
Sand	White	11	235	235 248			
late	Grey	11	235 248	270			
and	White	11	270	285			
salte	Grey	11	270 285	510			
and	White	11	510	525			
late	Grey	11	525	529			
and	White	11	520	540			
late	Grey	11	529 540 680	680			
and	White	11	680	710			
late	grey	11	710	800			
and	white	11	800	820			
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. May - 6	Wel	Well No				
COMPANY aul	Boolon		ADDRESS FORSO 4	14 Hum	lung for	- Mga
FARM Taul 12	Soton	DISTRICT	Thion co	OUNTY 4/	agne	·
Filling Material Used	lay - 6	Bernen	1 Stone		V	graque()
Liner Loc	eation	Amount	Packer	Location		ans 9
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Remarks:	n 1 2 1	- tulin	y, Tuhing for	parted	at i	2082 fe
, reces			7 - 01			
12-11-53	I hereby certify	I visited the a	above well on this date.			
DATE	_ I hereby certainy		000	Ellen	-	
					DISTRICT W	ELL INSPECTOR

11/17/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	The state of the state of	EGÇIA			or Gas Well	NWASWOO
Company	P COURTY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS MALA
Address		Size	ner 1939	160/3	L. Liver O Inte	Filling Mate
Farm.		16			Kind of Pa	cker
Well No.		13		7 F 19343 GBA	0180.050.09	
	County	81/4			Size of	123832 - 12 123832 - 12
Drilling commenced		65/8			Depth set_	
		5 3/16				
	Total depth	3			Perf. top_	
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	/10ths Merc. inInch				Terr. botto	
Volume	Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names			N.T. A.S.			(e)inerae/I
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY aul Bos	Dootos	DISTRICT		RESS 10.13 41.	JUNTY Na	un ylo	in, 1/0
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Liner Lo	cation	Amount	s	Pacķer	Location	1	
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Drillers' Names O, O	Prilimo	w					NUMBER 1959
Remarks:				6	1997		Teruw Her
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12/14/53 I hereby certify I visited the above well on this date.

O.O. Ollus DISTRICT WELL INSPECTOR 11/17/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.		Oil or Gas Well(KIND)				
	X1// 100 - 120 - 1	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS MAAR
Address		Size	S2-5-20	Visit Visit	beal I lains	ram gniffist
Farm		16		1201012110	Kind of Pac	ker
	b Chemical Committee of the Committee of	13		SERVICE TO THE	0 20 11 20 11 14	
Well No.	аубозя пать за, не па-	10	1 2 2 3 3 3		Size of	PERMIT
District	County	81/4				
Drilling commenced		65/8			_ Depth set_	
		5 3/16				1
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Date shot	Depth of shot	2			Perf. botton	n
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Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
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Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
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Drillers' Names						
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1/ay-6	19-1	ACTOM SERI	Well No.					
COMPANY Caul	Boolor	J	ADD	RESS PORN 4	11472	inte	intor!	
FARM Paul B	roton	DISTRI	11	•	UNTY 17	angle		
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iner Lo	ocation	Amoun	t	Packer	Location			
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emarks:	'ling o	as	136	5 fur			Deillers' Nur	

12/16/53 I hereby certify I visited the above well on this date.

O.C. Glen
DISTRICT WELL INSPECTOR
11/17/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	The Part of the Control	TRIA		Oil or	r Gas Well	COMPANY
	X YTW TOO	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS WHAT
Address		Size			Liestli (liest	Filling. Ma
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Well No.	avogas morse-ca worrod-	10			Size of	namas.
District	County	81/4				
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Onen flow often tubing	/10ths Merc. inInch				Perf. bottom	
Open now after tubing						
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	_				
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Drillers' Names						
Remarks:	· · · · · · · · · · · · · · · · · · ·					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1/aux- 61	mit No. 1/24-619-10						Well No.		
COMPANY aul	Sooton		ADD	RESS 1.01	Box 41.	4. 7 huns	luglo.	- Mya	
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Drillers' Names O. O.	. Tricles	now				1447		rage del	
BIRTON American State of Commencer State of Commenc	V								
Remarks:	illing	ar	1	260	Rut,				

10/23/53 I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	The second of the second	Oil or Gas Well(KIND)					
Company	TTKH60	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS	
Address	to special in	Size		-194	bestf letss	table smiller	
Farm		16		NO BOX	Kind of Pac	cker	
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Well No.	*Ryodak (Portadoa Morraus	10		- Cu	Size of	1 PLANGED	
District	County	81/4					
Drilling commenced		65%			Depth set_		
D.::::		5 3/16					
	Total depth	3	- 10-		Perf. top_		
Date shot	Depth of shot	2			Perf. botton	m	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.			•			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES	
Salt water	feetfeet		INCH	ES	_FEET	INCHES	
Drillers' Names				42.7		Remerks	
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Nays 6,	19-10	189			Wel	II No	
COMPANY Laul	Booton	Sas Co,	ADDRES	ss/0/8x4	14 Huy	que y los	- Mya
FARM Yaul Box	ton	DISTRICT	Union)c	OUNTY 1	agne	
Filling Material Used	Clay . C	erunt -	Stone			7	Company
Liner Loc	cation	Amount	71	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		В	RIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names Q	. Aiden	nore.	199				3010# Mes
Remarks:	- / , /						
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Remarks: 2", to and filled p Brid I fale caved	at 265	Tus,	filled,	375 feet fro	m this	poins	to sur
12-30-53 DATE							
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11/17/2023

OIL AND GAS DIVISION

Permit No.	No. 1 to 1 to 1 to 2 to 2 to 2 to 2 to 2 to			Oil or	Gas Well	COMPAN
Company	_TTVUOSZY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MA AM
Address		Size			terini User	
Farm	Parker	16		nemen	Kind of Pack	cer yang.
Well No.	BRIDGES C	10	Gada	AND SERVICE	Size of	
	County	81/4		I HOOVE	######################################	A SECTION AND SECT
Drilling commenced		65%			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	at at you belon as an all
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	2000				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INC	CHES	_FEET	INCHES
Salt water	feetfeet	FEETFEET	IN(CHES	FEET_	INCHES
Drillers' Names	er of how the					наятання
Remarks:					The second	
				S. S. AN		

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull3182' of 2" tubing 601 below berea Set bridge 2275 2275 2265 5' stone on cement 2 bags cement fill with clay Set plugs at 2165' casi ng 1456 set bridge fill with clay pull 7" casing 2 bags cement to bottom of casing - PULL 6-5/8" CASING AS BALANCE fill with clay to 1365 OF HOLE IS FILLED AND 1365 with 5' stone on cement PLUGGED set bridge 900 with 5' stone on cement 2 bags eement 200 Fill with clay to 800 200 fill with clay to surface set Bridge 18 Erect Marker as in Rule

To the Department of Mines Coal Owner or Operator,

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Lease or Property Owner.

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

10th day of November, 1953

DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT Charleston, W.		r 2" tubing "S 7	PMILITIES o
None . Coal Operator or Coal Owner		Paul Booton Gas Co. Name of Well Oper	
		to notice of CHID year	o MAN LEET
THE STATE OF STATE OF		P.O.Box 414. Huntin	ngton, W.Va.
	Address	Complete Addres	
			iemes cone.
		November 10	19.53
Coal Operat	tor or Coal Owner	WELL TO BE ABAND	ONED
		A SOL OLDER SELECTION	
	Address	Union	District
	Address		
		Wayne	County
Lease or	Property Owner		
	V .	Well No. 1	
	Address	Paul Booton Booton	# I Farm
		w.Va.	" -
Gentlemen:—	NOTIFY INSPECTOR	O. C. ALLEN - WAYNE - TELE. 89- NCE OF PLUGGING DATE	J
mı dəmələnə əd		to abandon the above described well an	d will commence
(which date shall no	; and abandoning said v t be less than five days ald be received by the	well on the 10 day of November after the day on which this notice so multiple department of Mines.)	r , 19 53, nailed is received,
plugging and filling represented the und well in the manner reverse side of this	of said well. You are for ersigned will proceed of equired by Section 10, 2 notice, in "Work Order		epresented or not plug and fill said en in detail on the
		ed mail to each of you at the above addre	
NOTE: Open the engineeer, showing the	rs and adjacent tracts, and adjacent tracts, and adjacent with	Very truly yours, Solution of the about to be abandoned ell from two permanent points or landmarks	Well Operator. ared by 1/407/2023 and acreage of same, well, determined by
be submitted with this		(0	

(Over)

WAY-619-P PERMIT NUMBER

619

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE Paul Booten Gas Co. COAL OPERATOR OR OWNER NAME OF WELL OPERATOR 414 Huntington, W. VA. COMPLETE ADDRESS WELL AND LOCATION COAL OPERATOR OR OWNER Union District ADDRESS Wayne County LEASE OR PROPERTY OWNER Well No. ADDRESS Paul Booten Farm O, C. Allen STATE INSPECTOR SUPERVISING PLUGGING..... AFFIDAVIT STATE OF WEST VIRGINIA, County of Lincoln Rubus Wheeler O.C. Pridemore and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Pridemore Plugging co. well operator, and participated in the work of plugging and filling the above well, that said work , 19 53, and that the well was plugged was commenced on the 7 day of Dec, and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING CSG LEFT IN SIZE & KIND Pulled 2" tubbing into at 2082 1100 2082 -- 2072 stone on Cement 2 bags cement or tubing Filled with clay 2072 -- 2000 1456 Bridge Set 1456--1375 Clay Hole collasped at 265 ft. before I got cement run
265 51 stone on cement 2 bags cement 260 to surface clay momunent as in rule 18 IAN 1054 WEST VIRGINIA COAL SEAMS TINSC . DESCRIPTION OF MONUMENT XMXXXPaul booten # (NAME) Booten farm 30, Abnd. Dec. (NAME) (NAME) and that the work of plugging and filling said well was completed on the 30 Dec. , 19 53 And further deponents saith not. Sworn to and subscribed before me this. My commission expires: Notary Public. Permit No. Way-619-P

DERARIMENT OF MINES



AFRICAVIT OF PLUGGING AND FILLING WELL

AFFLOAVIT SMOULD BE MADEL TO TOUPLECATE BUE CONVENUED THE BEFARENCE ONE CONTROL TO BE REVAINED BY THE BEST TO SAME TO SAME ON THE RESTRICTOR OF THE RESTRICTORS.

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Permit No. 44 AM-191



Smith's

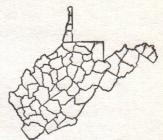
TIRE & MOTOR COMPANY, INC.

The Automobile Clinic

PHONE 6137

550 THIRD AVENUE

HUNTINGTON 1, WEST VIRGINIA



WEST VIRGINIA'S LARGEST TIRE REBUILDERS

June 16, 1950

INRE: Paul Booten Gas Co. Well No. I

Department of Mines Oil and Gas Division Charleston, W. Va.

Attention: Mr. C. N. Hall, Administrative Assistant

Dear Mr. Hall:

In reply to your inquiry of June 7 in regards to the above mentioned gas company, there was 1406 ft. of 70D casing set in this well; 3182 ft. of 2 in. tubing with a 2x7 in. combination packer set at 2350 ft. The 8 inch was pulled.

Yours very truly,

PAUL BOOTEN GAS CO.

F. D. Smith

FDS: zjs







TIRE & MOTOR COMPANY, INC.

The Automobile Clinic

E 6137 SSO THURD AVEN

HUNTINGTON 1. WEST VIRGINIA



Cant . of entit

IMRE: Paul Booten Cen Co.

Department to the Mines of Mines Live on Charleston W. Ta.

Attention: M. O. T. Well, Administrative Assistant

dilami, wh wast

In reply to your inquiry of June 7 in regards to like above mentioned gas company, there was 1406 ft. of 7 to 700 casing set in this well: 3168 ft. of 2 in. turing wife a 297 in. journination packer set at 2350 ft.

Long Aska Canal

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