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#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

TOTAL OF THE TOTAL OWNER	사람들은 사람들은 사람들이 되었다면 살아보니 사람들이 사람들이 아름다면 살아보는 것이 없는 것이 없는 것이 없는 것이 없는 것이 없는데 없는데 없는데 없는데 없다면 없는데 없다면 없다면 없다면 없다.
Charleston. W. Va.	132 Woodland Drive
ADDRESS	Huntington, W. Va.
	October 5th 10 48
COAL OPERATOR OR COAL OWNER	, 10
	PROPOSED LOCATION
	Grant District
ADDRESS	DISULTON CONTRACTOR OF THE PROPERTY OF THE PRO
United Fuel Gas Co.	WayneCounty
OWNER OF MINERAL RIGHTS	38°10'
Charleston, W.Va.	Well No. 2 82°/5'
ADDRESS	
Charmy marks	Nancy Craft Farm
GENTLEMEN:	1'11 3 4 3 1'11 4h - h 3 6 4 6 1 - 3 6
	entitled to drill upon the above named farm or tract of land for
	as the case may be) under grant or lease dated
April, 1948	, made by United Fuel Gas Co, to
Webster Myers	, and recorded on theday
	, in the office of the County Clerk for said County in
Book, page	
land marks.  The undersigned well operator is in of coal beneath said farm or tract of landaries of the same, who have mapped their coal operators or coal owners (if any) ald the above named coal operators or of desire to make to such proposed location, the drilling of a well at said proposed location acopy of this notice and accompanying put that forms for use in making such object promptly on request and that all such object posed location should be moved to overce (The next paragraph is to be comparative or traction of the such object posed location should be moved to overce (The next paragraph is to be comparative or traction of the such object posed location should be moved to overce (The next paragraph is to be comparative or traction of the such object posed location should be moved to overce (The next paragraph is to be comparative or traction of the such object posed location should be moved to overce (The next paragraph is to be comparative or traction of the such object posed location should be moved to overce (The next paragraph is to be comparative or traction of the such object posed location should be moved to overce (The next paragraph is to be comparative or traction of the such object posed location should be moved to overce (The next paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction of the such paragraph is to be comparative or traction or traction of the such paragraph is to be comparative or traction or traction or traction or traction or traction or tractio	coal owners (if any) are notified that any objections they may or which they are required to make by Section 3 of said Code, if ation will cause a dangerous condition in or about their respective ith the Department of Mines within ten* days from the receipt of plat by said Department. Said coal operators are further notified jections will be furnished to them by the Department of Mines ections must set forth as definitely as is reasonably possible the tions are based and indicate the direction and distance the propose same.  Appleted only in Department's copy.)
or on the same day with the mailing or West Virginia.	delivery of this copy to the Department of Mines at Charleston, Very truly yours,
1123456	Webster Myers
311	WELL OPERATOR
0CT 1948 Wei	132 Woodland Drive
Charles Manages	Address street
Wei	ll Operator Huntington
	West Virginia. 11/17/202
EE12026181713	STATE
ten days from the receipt of said notice and ment shall forthwith issue to the well operat	be filed or be found by the department of mines, within said period of plat by the department of mines, to said proposed location, the department or a drilling permit reciting the filing of such plat, that no objections e location, or found thereto by the department, and that the same is a proceed to drill at said location.

JARRETT FRINTING COMPANY, CHARLESTON, W. VA.

WAY-621

PERMIT NUMBER

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Obarleston, W. Va.
Webster Myers sted) Name of well offenter	United Eucl Cas Co.
132 Woodland Drive Funtington, W.Va.	Obarleston, W.Va.
COMPLETE ADDRESS	ADDRESS
October 5th 10 48	
FROPOSED LOCATION	COAL OPERATOR OR COAL OWNER
Grant District	ADDITESS
Wayne	United Fuel Ges Co.
38010	OWNER OF HINERAL RIGHYS
Well No. 2 Store	Charleston, W.Ve.
Nency Craft Farm	ADDRESS
	(innerement)
rill upon the above named farm or tract of land for	The undersigned well operator is entitled to d
nay be) under grant or lease dated	oil and cas, having fee title thereto, (or as the case r
by United Fuel das Co. to	April, 1948 , made
, and recorded on the	Webster Myers
a the office of the County Clerk for said County in	ti , to to
	Book page
	to be drilled for all and gas by the undersigned well and County above named, determined by survey and a land marks.
aid well is located, or within 500 feet of the bound- nd filed their maps as required by law excepting the	The undersigned well operator is informed and of coal beneath said farm or tract of land on which said said, who have mapped their workings a coal operators or seal owners (if any) above named a
se a dangerous condition in or about their respective tment of Mines within tent days from the receipt of epartment. Said coal operators are further notified by farmished to them by the Department of Mines set forth as definitely as is reasonably possible the	The above named coal operators or coal owners (desire to make to such proposed location or which they the drilling of a well at said proposed location will can coal mines, must be received by, or filed with the Depara copy of this notice and accompanying plat by said I that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are base good location should be moved to overcome same.
	(The next paragraph is to be completed only
mailed by registered mail, or delivered to the above	
his copy to the Department of Mines at Charleston,	named seal operators or coal owners at their above of or on the same day with the mailing or delivery of the vest Virginia.
of Aonts	tr var
Webster Hyars	Z 68 8877
WELL OPEDATOR	
132 Woodland Drive	Address )
	CONTROL OF THE CONTRO
тачача	10 6
	Total Operator
Funtington:	11/17/2023

A-10

October 18, 1948

Mr. Webster Myers 132 Woodland Drive Huntington, West Virginia

Dear Sir:

Enclosed is permit WAY-621 to drill Well No. 2 on the Mancy Craft Farm, Grant District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH:K Encl-2

CC: Inspector D. E. Lawson

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
							1
	24	27	on of oil	THE TO	75 x5.		CONTRACTOR
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	CET					11/	17/2023
			METT	SELON			
-						11/39	49 10

APPROVED traff flux 6, 19

By (Title)

Owner

MATHEWS PRINTING AND LITHOGRAPHING CO



## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Wayne

#### WELL RECORD

Permit No. Way 621 Oil or Gas Well Gas Webster Myers XXXXXXXXCraft Gas Company 132 Woodland Drive, Huntington Casing and Tubing Company Webster Myers Used in Drilling Left in Well **Packers** Address Nancy Craft Farm\_ Acres 80 Size Lick Creek Location (waters)\_\_\_ Elev.1030 Kind of Packer 6-5/8"X8-1/4" Grant 2"16-5/8" District\_\_ \_County\_ 22 22 The surface of tract is owned in fee by Nancy Craft 10 Size of\_ Bottom Hole Wall & Anchor Depth set 248 Louisa, Ky. Address 248 1504 Nancy Craft 1504 Mineral rights are owned by 5 3/16\_ 1904 Address\_ Drilling commenced Oct 11, 1948

Drilling completed Dec 14, 1948

Date Shot 40001bs EP-118

With Perf. top 3064 3414 3414 Perf. bottom 3414 To 3014 Liners Used Perf. top\_\_\_\_ With\_ Perf. bottom\_ Open Flow /10ths Water in\_ Inch \_/10ths Merc. in\_ Inch CASING CEMENTED\_\_ SIZE No. Ft.\_ Date Volume\_ Cu. Ft. 480 lbs 48 Rock Pressure\_ hrs. COAL WAS ENCOUNTERED AT FEET FEET INCHES \_bbls., 1st 24 hrs. 3 ft at 89 -- 3 ft at 236 FEET \_INCHES feet Fresh water

Salt water	965	feet	feet		rinchi	ESFEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
1. 1 W . 5 e - 1 (1)							
Surface Sand Coal Slate Coal Slate Sand Coal Slate Sand Coal Slate Sand Slate Salt Sand Red Rock Little Lin Slate Big Lime Injun Slate & Sh Berea Slate & Sh Shale Lime Shell Brown Shal White Slat	1482 1484 1717 181 81 2313 181 233 2675 2950 2965	2330 2330 2675 2950 2965 3393 Ga 3414	s show at ; Total tes	3050 ft and t before sl	1 3270 ft- not 8/10 Wa	ater 2" ope	



#### U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

# OIL & GAS DIVISION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

#### PLEASE READ BEFORE COMPLETING THIS FORM:

#### General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

#### Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102 102 102 102 102	1 2 3 4 5	New OCS Lease New onshore well (2.5 mile test) New onshore well (1,000 feet deeper test) New onshore reservoir New reservoir on old OCS Lease
103	- /	New onshore production well
107	<u> </u>	High cost natural gas
108	-	Stripper well

#### Other Purchasers/Contracts:

Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code	!
114			_
			3.8

Remarks:

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-2-63100000
2.0 Type of determination being sought, (Use the codes found on the front of this form!)	Strippin Will 108 Section of NGPA Category Code
3.0 Depth of the deepest completion location: (Only needed it sections 103 or 107 in 2.0 above.)	feet
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name  Name    Light Green   Light of the Seller Cone     Street   Street   Light of the State   State   Zip Code     City   State   Zip Code
-5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Southern IN.V. Field Name  IN Ja. County  State
(b) For OCS wells.	Area Name  Block Number  Date of Lease:  12.1 4.8  Mo. Day Yr. OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	Craft you to on Artie Jucen lease
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 inters maximum.)	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name Buyer Code
(b) Date of the contract.	Mo. Day Y.
(c). Estimated annual production:	16,76-64 MMct
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (b) and (c) (d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2224 25 92 2694
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2:2.72 25 22 2694
9.0 Person responsible for this application  Agency Use Only  Date Received by Juris Agency  FEB 7 1979  Date Received by FERC	Name  Name    Cocomper   Cocomper

PARTICIPAL	DATE:	DEC 141979	BUYER-SELLER CODE
	PERATOR: Craft Gas		004469
1.3	11005	Columbia Gas	NONE
· FIRST	PURCHASER:	Colombia ous	
OTHER:	•	A , 0 + 128	ations and
		Quelfo as Section 108, A	P
1	DETERMINATION FILE NUMBER		graning
7902	05-108-099-0621		
1	e File Number on all Communications to Determination of this Well		
-	CHECK EACH ITEM AS CO.	MPLETE OR NOTE WHAT IS M	ISSING .
ITEM NO.			
1 FER	C-121 / Items not complete	d - Line No.	production of the second secon
2 IV-	1 - Agent Webs	ter Myers	•
3 IV-	2 - Well Permit	Q	
	6 - Well Plat		
		ng Deepe	ning
	36- Gas-Oil Test: Gas Only		
	0		
	J) Amital Production	ears	
	40- 90 day Production 96		
9 IV-	48- Application for Certificat		VIIIII
10 - 17	IV Form #51 - 52 - 53 - 54 -	55 - 56 - 57 - 58. Compl	eteSigned
18 - 28	Other: SurveyLogs	Geological Charts	Structure Map
	1:4000 Map We Commenced: 10 - 4-48	11 Tabulations Ga	s Analyses
(5)	Date 6-27-4	Deepened	
(5)	Production Depth: 1484 -171		
(5)	Production Formation: Big	ime	
(5)	FOF	260 mcfc	1
	RP after treatment	,	48 hrs
(5)	Color Con Tont		\
(6)	Other Gas Test:  Avg. Daily Gas from Annual Pr	roduction: (17/77) = 47	INCS
(7)	Avg. Daily Gas from 90-day en	[4997]	)= 53.8 mcf
(8)			PSIG from Daily Report
(8)			
(5)	Oil Production: 401) From C		./*
(10-17)	Does lease inventory indicate		11/17/2023
(10-17)	Is affidavit signed?V	Notarized?	N. A.
	icial well record with the Dep		
Addition	al Information	boes computer program	confirm?
Was bete	rmination Objected to?B	y Whom?	A m

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 0211 19, 1979 Operator's

API Well No. 47 - 099-2 621 00000

#### WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

	DESIGNATED AGENT 11/1668 FRA MUSTO
	ADDRESS 1614-774 AVE
	Huntingten WY 25703
WELL OPERATOR Craft Gas Co	LOCATION: Elevation 1030
ADDRESS 1614-7th Ave	Watershed East FK of Twelve Poleth
TYNTHINTON INV 25703	Dist. Grant County Wayne ound 38-10-82-15
GAS PURCHASER (Olumibia (Tas Train	S Gas Purchase Contract No. 005350
ADDRESS 1700 MelorNe Ave	SEMeter Chart Code 80 7573-1-1
Charleston 25314	Date of Contract 6-21-48

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary)

parate sheats, if necessary)

1-7x2x2x2 Pasing Kead

1-24 Tee

2-21 Gates

2-21 Swedged Myses

3-1/1 Valves

2-11 Ane Bolts

1-71 Clamp

1-2" Olamp

1-6x2x2x2 Pasing Kead

1-7x2x2x2 P

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Poor

11/17/2023

FORM IV-56WC (Reverse) Describe the search made of any records listed above: P. D. Williams TO WITH WITH The court of the c Are you aware of any other information which would tend to be inconsistent with the formation specified above? Yes No . If yes, indicate the type and source of the formation I have caused to be made a diligent search of those records hereinbefore indicated in the punher herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information which this certification is sought qualifies as a stripper well Chiz Traffich. STATE OF WEST VIRGINIA COUNTY OF (Pbell . TO WIT: I. Sallie A. Price, a Notary Public in and for the state and rounty aftersald do certify that Misster Muers whose name is signed to the writing above, bearing date. the 19 day of 1211 , 1977, has acknowledged the same before me, in my county aforesald.

Given under my hand and official seal this 19 day of 2014 1, 1979 My term of office expires on the f day of f 19 80 11/17/2023

[NOTARIAL SEAL]

STATE OF MEST WINGSHIRE DEPARTMENT - MINES DIVISION - OIL AND GAS

IV-39-WC

099-62/

DAYS ONLINE

OIL BEL GAS MFC

12 COUNTY WASHENO. 1

SUMMARIZATION SCHEDULE Section 271. 804 (b) In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-099-621

11/17/2023

COUNTY

DAYS ONLINE

CAS MFC

OTL 881

AVS. FLOW PRESSURE

- MINES

DIVISION

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under

SUMMARIZATION SCHEDULE Section 271, 804 (b)

11/17/2023

API NUMBERS 47-099-62,

Part 271 Subpart H.

(Voft (435 do