

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

None	UNITED FUEL GAS CO.	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATO	
	% G. H. Moore	
	P.O. Box 1273, Charles	ston 25, W. V
ADDRESS	COMPLETE ADDRESS	
	October 13.	10 18
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATI	
ADDRESS	Lincoln	District
INTERN THAT CAG CO	Manna	
UNITED FUEL GAS CO.	Wayne	County
P.O. Box 1273,	WILLIAM 4100 870	20'
Charleston 25, W. Va.	Well No. 6423 8 2 0 UNITED FUEL GAS (30
ADDRESS	Mineral	
GENTLEMEN:	FILIELAT	Farm Farm
The and and all the state of		
The undersigned well operator is entitled to		
oil and gas, having fee title thereto, (or as the ca	Deed under grant or lease dated	
February 15, 1926 , ma	deby Ray Coffman, etux	
The Old Colony O. & G. Co.	deby	, to
The Old Colony O. & G. Co.	, and recorded on	the 28th day
f August, 1926	-, in the office of the County Clerk for	said County in
Book 148 , page 87 .		
and County above named, determined by survey a and marks. The undersigned well operator is informed as of coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named	nd believes there are no coal operators as and filed their mans as required by	s operating beds
operators of cour owners (if any) above name	as addressees.	
The above named coal operators or coal owner desire to make to such proposed location, or which he drilling of a well at said proposed location will coal mines, must be received by, or filed with the Dear copy of this notice and accompanying plat by said hat forms for use in making such objections will be on request and that all such objections must set fortigrounds on which such objections are based and indicate moved to overcome same.	cause a dangerous condition in or about partment of Mines within ten* days from I Department. Said coal operators are the furnished to them by the Department of the ast definitely as is reasonably possible.	of said Code, if t their respective m the receipt of further notified f Mines promptly
(The next paragraph is to be completed on	ly in Department's copy)	
Copies of this notice and the enclosed plat we		
amed coal operators or coal owners at their show	shown respective 11	red to the above
amed coal operators or coal owners at their above r on the same day with the mailing or delivery Vest Virginia.	of this copy to the Department of Min-	day before, es at Charleston,
아이트 아이들이 얼마나 아이들이 얼마나 가지 않는데 얼마나 살아 있다. 그리고 아이들의 아이들의 아이들의 아이들이 얼마나 나를 다 먹었다.	r truly yours,	
	UNITED FUEL GAS CO.	
131415167	WELL OPERATOR	
1870	% G. H. Moore	
Address	STREET	
of OCT 1940		Jesten Or
Well Operator		11/17/2023
THE PARTY OF THE P	CITY OR TOWN	
(O BANK MILE)		
28.	West Virginia.	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

624

WAY-624

PERMIT NUMBER

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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					Date	January 18,	, 19 49

Date January 18,

APPROVED United Fuel Gas Co.

By Chief Engineer (Title)



Wayne

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Permit No. WAY-624			Oil or Ga	(KIND)
Company United Fuel Gas Co. Address P. O. Box 1273, Charleston 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm U.F.G. Co. Min. Tr. #4 Acres 6473 Location (waters) East Fk. of 12-Pole Cr. Well No. 6423 Elev. 786.41 Gr	Size			Kind of Packer
District Lincoln County Wayne The surface of tract is owned in fee by	10	2161 7"	216' 7"	Size of
Mineral rights are owned by United Fuel Gas Co.	8¼ 6% 5 3/16	1146	1146	Depth set
P. O. Box 1273 Address Chas. 25, W. Va. Drilling commenced 11-2-48 Drilling completed 12-19-48	3			Perf. top Perf. bottom
Date Shot 12-21-48 From 2029 To 2797 With 7500# EP 118	Liners Used			Perf. top Perf. bottom
Open Flow 4 /10ths Water in 2" Inch		ENTED	SIZE	No. FtDate
Volume 84 M— Shale Cu. Ft. Rock Pressure 326 lbs. 48 hrs. Oil bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL) AT	FEETINCHES
Fresh water 170,425 feet feet Salt water 682 feet feet	FEE	T INC		

OilFresh water_17	0,425	feet	feet	MARIA			
Salt water 682		feet	feet	FEET	INCHE	ESFEE1	TINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Slate			. 8	40			
Sand			40	90	Water	1701	
Slate & Shel	ls		90	165	Water	110	
Sand	18		165	230			
Slate & Shel	ls		230	350			1
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Slate			400	425	Water	42)	
Sand			425	446			
Slate			446	465			
Sand			465	490 562	Oil	6761	Show
Slate & Shel	ls	100	490	751	Water	6821	Hole Full
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Slate			751	841			
Sand			765	845			
Slate			841	889			
Sand			889	958			
Slate & She	LIS		958	1048			
Sand			1048	1063		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Slate		1	1063	1069			
Red Rock			1069	1092			
Slate Tittle Time	1		1092	1130	Gas	1157-1159'	Show in B.Lime
Little Lime Big Lime			1130	1340	013	32561	Charlin R Thi
Red Injun			1340	1376	Oil	1356'	Show in B.Inju
Slate & She	118		1376	1885			
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Brown Shale	36	12/3	1995	2068	Test belor	shot 2/10	0# EP 118 from
White Slate		- 3	2068	2265	2029-279	748 M CII 130	11 110 110
Brown Shale	JAN	N1949 B	2265	2787			MOSION
White Slate	MA DESCRIPTION OF THE PARTY OF	CONTRACTOR OF THE PARTY OF THE	2787	2797	lest arter	shot 4/19/1	1/2025
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	(5)81	100 to 10	100	DX NOTE OF	Shut in 12	-23-48 in 6-	-5/8" Casing.
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY United H will Sas Co, ADDRESS 1273 Charleston My Transport of the Country Wayne Country Wayne Country Wayne Filling Material Used Clay - Cerrent Stone, Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST	13.	42	II No. 6	We					24-P	nit No. 1/ ay - 6	Permit
Filling Material Used Clay - Central Stone, Filling Material Used Clay - Central Stone, Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST	Poemi	19/9	041	arleston	Ch	DRESS 1273	O, ADT	Sas Ce	1	61-1-1	COMP
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DISTRICT WELL INSPECTOR 11/17/2023	OR	INSPECT	TRICT WELL					51115	378		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No	- Carrier Carrier	Oil or Gas Well						
Company	a very and a second second	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS MAKE		
Address		Size			hawli_istrat	Pilling Ma		
Farm	Parlys Lond	16		TO SEE BOOK	Kind of Pack	er		
Well No	3	10		PERSONAL PROPERTY OF THE PERSONAL PROPERTY OF	Size of			
	County	81/4	read of the control o		######################################			
Drilling commenced		6%			Depth set			
	Total depth	5 3/16			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	O AT	_FEET	INCHES		
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES		
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Drillers' Names								
Remarks:								

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 Vay-	624-1					Wel	1 No. 6	423,
COMPANY This				DRESS 273		harlisto	n 3	104
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Filling Material Used_	Clay - C	emu	M - 6	Stone.				(lompany
Liner	Location	Amoun	t	Packer		Location		ner ett
PLUGS USE	ED AND DEPTH PLACED		FT 81	BRIDGES		CASIN	G AND TU	JBING
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 Vay	-624-K)			We	11 No. 6	#23	
COMPANY Thill	ed And &	Sac &	ADI	RESS/273. C	harlisto	n 25	- 1/2/2	
FARM 4,4,6 -	min,	DISTRIC	10	,	1/1	agne	ر.	
Filling Material Used_	Clay-	Cernin	A-	Stone			Company	
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PLUGS USE	ED AND DEPTH PLACED		SECTION AL	BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED SIZE		LOST	
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11/17/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	- Landa - Till State - Anni			Oil or Gas Well			
Company	YEROLDA - TEMPO	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS WYAT	
Address		Size			(mad (8 - fp) 79)	eM gmHPl	
Farm	ma 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	16		Solitica	Kind of Pack	ter	
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District	County	81/4	•	eeds core	683942141-1	est of to the	
Drilling commenced		6%			Depth set		
Drilling completed	Total depth	5 3/16 3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used		2	Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	FEET	INCHES	
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Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES	
Drillers' Names						enisonio i	
	34 2 2 2 2						
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	Yay-	624-P	IA AL		INSPECTOR	We	II No.6	423.		
COMPANY	mited &	Ful Gas	Co	ADI	DRESS 273 Chi	arliston	125,	1794		
FARM U.S.	5. m	ín, .	DISTRIC	10		UNTY_	ayr	e,		
Filling Material	l Used	'lay - Ce	min	2- 5	tone,		U	Company		
Liner	Loc	eation	Amoun	t 81	Packer	Location	Location			
PL	UGS USED A	ND DEPTH PLACED		91	BRIDGES	CASIN	IG AND T	UBING		
CEMENT-THI	CKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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Drillers' Names	0,0	Tuden	nose			7713		400000000000000000000000000000000000000		
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DATE	- 99	I hereby certify We	isited the lei PT. OF MINE	bove well or						
		Con la constitución de la consti	PAZGIOLIN	31/31/3	00,00		TRICT WEL	L INSPECTOR		
	TOTATELO		OF OF OF PR				11/17	/2023		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No	A sels in a local de la	Oil or Gas Well						
Company	VERTONS SUNTEN	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MARK		
Address		Size			legil frigs	all gollies		
Farm		16		COLUMN	Kind of Pacl	cer		
Paris	\$ Section 1	13	1180A	н ихээн айх	castra, U.A			
Well No	тяморая — мен Аразынского	10	13-11 00-15		Size of	намар		
District	County	81/4						
Duilling commonand		65%			Depth set			
Drilling commenced		5 3/16				585 ₁₃₆		
Drilling completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.				No. of the			
Oil_	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL) AT	FEET	INCHES		
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES		
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES		
Drillers' Names						Remarks		
Diffiers Names						400		
Remarks:								

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Bridge the hole at 1865' (20' above Berea Sand) Cement from 1865' - 1855' Crushed stone 1855' - 1850' Mud & Clay 1850' - 1176' Cement from 1176' to 1166' 09 08 09 08 Lift 6-5/8" Casing to 1000' Mud & Clay 1166' - 1110' (20' above Big Lime)
Cement from 1110' - 1100' Crushed stone 1100' - 1090' Mud & Clay 1090' - 1020' Pull balance of 6-5/8" Casing Fill with Mud & Clay 1020' - 542' (20' above Salt Sand) Cement 5421 - 5321 Crushed stone 532' - 522' Bridge hole at 3001 Put 2 sacks cement on top of bridge Fill with Mud & Clay 236' Pull 10" Casing set at 216' Mud & Clay 236! - 3! Cement 3' to surface Erect monument as prescribed by law.

U.F.G. Co. Min. Tr. #4

when work is to begin.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

UNITE	D FUEL	GAS	COMPANY	

Well Operator.

Charleston, W. Va.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 23

28th day of <u>September, 1955</u>, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: Opport

NOTE: This "work order"-shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,	Bridge the hole at 1865' (20' above Teres Sa
Charleston, W. Va.	Sement From 1865' - 1855'
	Crushed stone 1855' - 1850'
	Mid & Glay 1850' - 1176'
	UNITED FUEL GAS COMPANY
Coal Operator or Coal Owner	Name of Well Operator
	omil and P.O. Box 1273 [- 100] valo & Box
	Charleston 25. W. Va. I men's duemed
Address	Complete Address Comple
	Pall balance of 6-5/8" Gasing
Salt Sand)	evods 10s) 1542 - 1 September 27, 1 data 19:55
Coal Operator or Coal Owner	Cenent 5421 - 5321
	WELL TO BE ABANDONED DOMESTIC
	Lincoln District
Address	Fill with and & Clay 2361
	Wayne sa safaro "Of County
United Fuel Gas Company	County
Lease or Property Owner	Well No. 6423 9037182 of 18 from 00
Charleston, W. Va.	
Address	U.F.G. Co. Min. Tr. #4 Farm
	O. C. ALLEN - TELEPHONE WAYNE 89-
	is to begin.
24 HOURS I	N ADVANCE OF PLUGGING DATE

Gentlemen:

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by 1/registed 3 engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

WAY-624 PERMIT NUMBER

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

		I	Jnited Fuel G	as Company	
COAL OP		P. O. Box 127			
		Charleston 25			
	ADDRESS				
COAL OR	TOTAL OR OR OWNER		September 27	LOCATION	19.55
COAL OF	PERATOR OR OWNER	т	Lincoln	LOCATION	Distric
	ADDRESS		THEOTH		Distric
United Fuel C	Son Gamman	T.	layne		County
United Fuel G	PROPERTY OWNER				
Charleston, W. Va.		Well No	6423		
	ADDRESS	II.E	.G. Co. Min.	m ₂₀ #),	
			ede dos Mins	11 • 11-	Farn
STATE INSPECTOR S	UPERVISING PLUGGING O.	C. Allen			(A) 1
	AFFID	AVIT			
STATE OF WEST V	VIRGINIA,				
County of Lincol					
0. C.	Pridemore	and Ji	miny Walls	enn A	Faris
being first duly swo	orn according to law depose a	and say th	at they are exp	erienced in th	e work o
plugging and filling	oil and gas wells and were emp	ployed by	Wilhelm &	Jackson	
	articipated in the work of plug				
was commenced on t and filled in the foll	the 10th day of October owing manner:	,	19.55, and th	at the well wa	as plugged
SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED		ASING
FORMATION			SIZE & KIND	CSG PULLED	CSG
Bridged the h	ole at 1865' (20' above)	Berea Sa	(50		
Cement from 1	865' - 1855', crushed sto	one 1855	' = 1850' mi	olev 18	3501-
1176', cement	ed from 1176' - 1166',	lifted 6	-5/8" Casing	to 1000'.	
	66' - 1110' (20' above B				1100',
	1100' - 1090', mud & cla			The same of the sa	The second secon
of 6-5/8" Cas	ing, filled with mud & cl	lay 1020	- 542' (20'	above Salt	Sand)
Cemented 542'	- 532', crushed stone 532	2' - 522	, bridged ho	le at 300',	put
2 sacks cement	on top of bridge, fille 216', mud & clay 236' -	ed with	nud & clay 23	6', pulled	10"
Casing set at	216', mud & clay 236' -	3', ceme	ented 3' to s	urface.	
	X				
	1617 18 1920		100		
	1570.	200			
	DEC 1955				
	10, - 1955 -				
COAL SEAMS	E RECE 3				MENT
COAL SEAMS	C CECE OIL	*		PTION OF MONUN	77 7
COAL SEAMS	C CECE OIL		A piece of 7	" casing fi	
	RECEIVED 35	•	A piece of 7 cement exten	" casing fi ding 30" ab	ove the
IE)	C CECE OIL		A piece of 7 cement exten surface, wit	" casing fi ding 30" ab h the inscr	ove the iption:
IE)	C CECE OIL		A piece of 7 cement exten	" casing fi ding 30" ab h the inscr	ove the iption:
IE) IE)	WEST VIRGINIA		A piece of 7 cement exten surface, wit U.F.G.Co. WE	" casing fi ding 30" ab h the inscr LL # 6423.	ove the iption:
and that the work	of plugging and filling said v		A piece of 7 cement exten surface, wit U.F.G.Co. WE	" casing fi ding 30" ab h the inscr LL # 6423.	ove the iption:
and that the work of November	of plugging and filling said v		A piece of 7 cement exten surface, wit U.F.G.Co. WE ompleted on the	" casing fi ding 30" ab h the inscr LL # 6423. e 8th	ove the iption:
and that the work of November	of plugging and filling said v		A piece of 7 cement exten surface, wit U.F.G.Co. WE ompleted on the	" casing fi ding 30" ab h the inscr LL # 6423. e 8th	ove the iption: 11-8-55 day of
and that the work of November And further depo	of plugging and filling said v., 19.55	Well was c	A piece of 7 cement exten surface, wit U.F.G.Co. WE ompleted on the	" casing fi ding 30" ab h the inscr LL # 6423. e 8th	ove the iption: 11-8-55 day of
and that the work of November And further depo	of plugging and filling said v	Well was c	A piece of 7 cement extensurface, wit U.F.G.Co. WE ompleted on the Completed on the Complete on the	" casing fi ding 30" ab h the inscr LL # 6423. e 8th	ove the iption: 11-8-55 day of
and that the work of November And further depo	of plugging and filling said v., 19 55. onents saith not.	Well was c	A piece of 7 cement exten surface, wit U.F.G.Co. WE ompleted on the	" casing fi ding 30" ab h the inscr LL # 6423. e 8th	ove the iption: 11-8-55 day of

2. 0. Box 1273 Charleston 25, W. Ya. Charleaton. W. Va. H. .T. . cit . co . D.F. U TOTAL O. O. Companies of the confidence of the Co. O. C. Pridemore Cament from 1865' - 1855', credward atone 1855' - 1850', mnd & clay 1850'1176', camented from 1176' - 1166', lifted 6-5/6" Casing to 1000',
mnd & clay 1166' - 1110' (20' above Big Marc'). Camented from 1110' - 1100',
crushed stone 1100' - 1090', mnd & clay 1090' - 1020', pulled balance of of 6-5/6" deadur, filled with and a clay 1020' - 542' (20' above onla sand) desented 502' - 522', bridged hole at 300', put 2 sacks serent on top of bridge. Milled with and & clay 236', onlied to" Casing set at 216', and & clay 236' - 3', cemented 3' to surface. cement extending 30% above the surface, with the inscription: U.F.G.Co. WELL # GRES. 11-8-55 11/17/2023