

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,			
Charleston, W. Va.			
_ hone_	UNITED FUE	L GAS CO.	
COAL OPERATOR OR COAL OWNER		OF WELL OPERATOR	
	% G. H. Mo P.O. Box 1	ore 273, Charlestor	25. W. V
ADDRESS		MPLETE ADDRESS	. ~), !! • •
	Oatab	om 12	10
COAL OPERATOR OR COAL OWNER		er 13,	
	PROPO	OSED LOCATION	
ADDRESS		Grant	District
		TaTo ==== o	
UNITED FUEL GAS CO. OWNER OF MINERAL RIGHTS		Wayne 38° 05'	County
P.O. Box 1273,	Well No. 6438		
Charleston 25, W. Va.		FUEL GAS CO.	
		Tract No. 1	Farm
GENTLEMEN:			
The undersigned well operator is entitled to di	rill upon the above na	med farm or tract	of land for
oil and gas, having fee title thereto, (or as the case r	nay be) under grant or	d Lease dated	
December 26, 1946 , made b			
UNITED FUEL GAS CO.			
of December 1946 ,in	, and	recorded on the ~	day
Book 234 , page 318 .	the office of the Cou	inty Clerk for said	County in
aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as The above named coal operators or coal owners (in desire to make to such proposed location, or which they the drilling of a well at said proposed location will caus coal mines, must be received by, or filed with the Departman copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	f any) are notified to are required to make a dangerous condition ment of Mines within epartment. Said coal arnished to them by the	hat any objections by Section 3 of sai on in or about their ten* days from the operators are furth Department of Mine	they may d Code, if respective receipt of er notified s promptly
(The next paragraph is to be completed only in	n Department's copy.)		
Copies of this notice and the enclosed plat were named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	OTUTO MOGRACHINA - 11	acme .	
	lly yours,		
	UNITED FUE	IL GAS CO.	
61A151672		LL OPERATOR	
10/03	% G. H. Mo	ore	
Address of		STREET	
Well Operator	P.O. Box 1	273, Charlesto	น 425เวกวา
of Well Operator	CIT	Y OR TOWN	LIFIZUZO
TO DESMINA	West Virgi	nia.	
W. S.		STATE	
*Section 3 If no such objections be filed or be for the days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drilling the same statement of	mit reciting the filing	proposed location t	he denant

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

625

WAY-625 PERMIT NUMBER

October 25, 1948

United Fuel Cas Company c/o G. H. Moore Box 1273 Charleston, West Virginia

Contlemen:

Enceosed is permit WAY-625 to drill Well No. 6458 on the United Fuel Gas Company Mineral Tract No. 1, Grant District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

Chiek Encl-2

CC: Inspector D. E. Lawson

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
TOWN THE PARTY.			3275			100000	
TOTAL			200.5		resc.		
			778 (C)		1		
The state of			1340		X		
All states and the state of the			Tion Tion	TAOL	## 77		France 1
			12 12 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	14.25		7-117	
Region of			70013				
	14 T		7777	200	3		
			1020	7700			
T		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
			170	210			
			316	and the second			
			1500	350			
			TAX	1 1500 1500			
			30		100		
				130	d d		
alteros (in				3.30 3			
					and the s		
				perfectly.	22725.75 8887.744	2 - 100g	te in a transport
	312		100				
			12 76 2 20				
	HOUSE X	Charles of the Control of the Contro	The state of the s				
			Like a			Maria Company	
e div							
		OFFE					
		CT CAR STA	to don two				
				and the Machiner	19,770	1 4-10a 81	
AND MENT CONT	Ç,		**************************************				and the second
	· Int		****	6 2 8 1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Boul T	A 187 10 10 10 10 10 10 10 10 10 10 10 10 10	
2,00,000						11/	17/2023
			WETT	Frakt			Wash Note
					Date	January 14,	19 ⁴⁹

APPROVED_

By Chief Engineer (Title) R.

__, Owner



DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. WAY	I-625-P	1462-	ABANDON	MENT		Oil or G	Gas Well Dry Hole
			1 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) McComas	Creek	Acres 38.448.	Size		ar sy es	Kind of Packer
Well No. 643	38		Elev. 1111.09 G	13	The track	Train.	2 witness
			Nayne	10	19"-10"	19'-10"	Size of
The surface of tr			to the service	81/4	4501	4501	· · · · · · · · · · · · · · · · · · ·
Nr:1 -1-1-1-		United Fu	el Gas Co.	65%	1714'	1714	Depth set
P.O. Box	1273	Address Chas	. 25, W.Va.				<u> </u>
Drilling commend	and 11-1-48	8		3			Perf. top
Drilling complete	1-9-49	1		2		All one can	Perf. bottom
Data Shot 1-1	1-49 From	n 2653 To	3522	Liners Used			Perf. top
With 600	O# Gel.	er i de la				*	Perf. bottom
Open Flow	2/10ths Water	in 1"	Inch		1 · 2 · 4 · 1		- Inga State Control
				CASING CEM	ENTED	SIZE	No. Ft. Dat
Volume 14 M	. To be	abandoned.	Inch Cu. Ft.				
	None	lbs	hrs.		NACO WANDER DEL	AM	FEETINCHE
Oil			_bbls., 1st 24 hrs.		COUNTERED		
Fresh water		feet	feet	FEE	TINC	HES	FEETINCHE
Salt water	1305	feet	feet	FEE	TINC	HES	FEETINCHE
Formation	Color	Hard or Soft	Тор	Bottom	Qil Gas or Water	Depth Found	
					Thicknes	S .	
			0	15	15		

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
			•		Thickness		
Surface			0	15	15 30		
Slate			, 15	45 55	10		
Sand		A FINE STATE	45 55	150	95		
Slate		and the second	150	160	10		
Sand Slate -		a page	160	175	15		
Sand			175	230	55		
Slate			230	250	20		
Sand	1 A		250	295	45		
Slate			295	310	15		
Sand			310	345	35		
Slate			345	405	60	大学 一 生 1	
Sand		2 2	405	440	35 70		
Slate			440	510	230		
Sand			510 740	740 915	175		
Slate			915	1035	120		
Sand			1035	1165	130		
Slate Salt Sand			1165	1440	275		
Broken Sand			1440	1520	30		
Slate & Shell	S		1520	1630	110		
Red Rock			1630	1638	8		
Slate & Shell	B 161718	19202	1638	1675	37		
Little Lime	1570	133	1675	1702	27	4 = 1011	Casing set at
Pencil Cave	65	Inab Co.	1702	1704	2	0-5/6	1714'
Big Lime	S JAN	nomina 3	1704	1905	201		11-7
Injun Sand	E WEST	THE WHITE OF	1905 1970	1970	4		
Keener Sand	日 明期間	A M. Miller	1974	2465	491	441	7/0000
Slate & Shell Coffee Shale	100	200	2465	2480	15	11/	7/2023
Berea Grit	150	- ceg.	2480	2550	70		
Brown Shale	3456	STILL	2550	2625	75		
Gray Shale	- 28		2625	3175	550		
Brown Shale			3175	3210	35	01	at 2060
Gray Shale		100	3210	3230	20	Show of	gas at 3260- 3270'
Brown Shale	20,20	1. Sett	3230	3507	277	r oming .	The state of the s
White Slate		¥ 2 4	3507	3522	15 .	1968	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way -625-P					Well No. 6439			
COMPANY & Mited file Has as ADDRESS Box 1272				Charleston Wia.				
FARM HIJITEd fuell	You co Minesol frac	##/DISTRIC	T Hrout	cc	UNTYEVE			
Filling Material Used	alay Res	nent	and.		· ·		4,3788,6	
Liner	Location	Amount		Packer	Location		erri de	
PLUGS USE	D AND DEPTH PLACED			BRIDGES	CASIN	G AND TL	BING	
CEMENT-THICKNESS	WOOD-SIZE	WOOD-SIZE LEAD		CONSTRUCTION-LOCATION		SIZE	LOST	
			- ena			Denember	isos, traith la	
			81188	dignis lash		. het de	mai gadabel	
Rule	ig du B	Muls	Hale .	lill soils to	figget 1	Marrie -	Fig. 91s()	
	1		mil exema.	ns Water in theh				
Lindhol Mark				dont mtmb				
	2882		O DERECT	19.6D				
				enit				
<u> </u>	10 A 4 (5) (4)	P400000 8	AVE JACOB	end by the mildere				
	100					Parties Control Salata State on Healthan		
Drillers' Names	17. Y.	Paele	ing	TVI	Jest	A Property of		
Remarks:								
		656783	9703					
	6	3 M 10/1						
	1037	新列 機關	4					
2-1-49 DATE	_ I hereby certify I	visited the ak	pove well on	this date.				
	E	Sec.	2025	D.E. Law	upu			
		JE128217	16,0		DIS	11/17	/2023	

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

		CASING AND	USED IN	LEFT IN	PACK	ERS MALA
Company		TUBING	DRILLING	WELL		
Address		Size			Legal Laire	
D		16		nol 129	Kind of Pack	cer
Farm	and a	13		e Braggiolea	a leti sou a	
Well No.	FIVOUR KONADOWN	10		TO CHOOSE TO SEE	C: 6	иния
District	County	81/4				
Drilling commenced		65/8			Depth set	
Drining commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	gyppen menn alle 1960 (1) i stelled timler a troops of greening
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs. hrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCE	IES	FEET	INCHES
Salt water	feetfeet	FEET.	INCE	IES	FEET_	LINCHES
D. 11 . I.V.						Remarkst
Drillers' Names						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY United File How CO ADDRESS BOX 1272 RADRESS BOX 1272 RADRESS BOX 1272 RADRESS BOX 1272 RADRESS BOX 1272					Wel	Well No. 6438		
COMPANY United 7	FHE/ How CO		ADD	RESS 1304/27	3 Charles	Tov 8	ery.	
FARMUnited fuel	+13c+#1	DISTRIC	T Grow	4	COUNTY 200	4		
Filling Material Used								
	cation	Amount	3, 81	Packer	Location		en entre	
PLUGS USED A	PLUGS USED AND DEPTH PLACED B			BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
			19 8		op O		District	
						lessen i	est a	
			b Nati					
Port for				addubb i	184		gier nationali	
				one some	in Bang			
0-11+0	2 Ossus	1:10.	10 011	2-1- 0-1.		100 mg	in and the contract	
Completie Recovered		ring 7	10 700	eys wron				
Recovered	all Repl			Mere, in luch	d 11/1	4.10239	De Seall, boot!	
and the Paris of the	T 1912	CHARACTED	CASING	Phatoaconic				
				STEP STATE OF THE	4 - 200 kg			
Addays - There		ATTENTION STA	387 (9.6.1.11)	5.1 18/5cF (14/			1,0	
		2557.1.1.1						
Drillers' Names	9. Petery							
		e de la Taba						
Remarks:	0	11151C	20					
	6	213141310	1870					
	10	MAYTO	200					
	8	MEST VIII	222					
	10	THE PARTY OF A	327					
	16878911	0	2003					
	76	393031175	585/02					
5-10-49 DATE	I hereby certify I v		ove well on	this date.				

11/17/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

		ACIOA SESSIONE				
Company	E YTHROOLLAND BE	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size	e vienta)		Charles in the comme	
FarmHolin	sol sastari	16		, e naixe	_ Kind of Pack	er
Well No.	, as barra	13	3 2 5	M. J.	U LOTY HEST PARK	
	TOTIEN LOCKTION RECOVE	10		deute	_ Size of	
District	County	65%			_ Depth set	
Drilling commenced		5 3/16			2000	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	_ 2			Perf. bottom.	
Initial open flow	/10ths Water inIncl	Liners Used	N. 178 F.C. 17		Perf. top	i r
Open flow after tubing	/10ths Merc. inIncl	1			Perf. bottom.	
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs					
Oil	bbls., 1st 24 hrs	. COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES
Fresh water	feetfee	t FEET	INCH	(ES	_FEET	_INCHES
Salt water	feetfee	t FEET	INCH	IES	_FEET	INCHES
Drillers' Names		2/3/3/				edicural
Dimers Names						
Remarks:						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Bridge hole at 2633' - 20' above shot hole in brown shale. Fill with mud and clay 2633' to 2560'. Put 10' cement 2560' to 2550'. Fill with mud and clay 2550' to 2490'. Put in 10' cement 2490' to 2480'. Fill with mud and clay 2480' to 2465'. Put in 10' cement 2465' to 2455'. Bridge hole at 2000'. Put in 10' cement 2000' to 1990'. Fill with mud and clay 1990' to 1744'. Put in 10' neat cement 1744' to 1734'. Put in 5' crushed stone 1734'. to 1729'. Pull 1714' (6-5/8") Casing. Continue to fill with mud and clay to 1675'. Put in 10' of cement 1675' to 1665'. Fill with mud and clay 1665' to 1450'. Put in 10' cement 1450' to 1440'. Fill with mud and clay 1440' to 1170'. Put in 10' cement 1170' to 1160'. Continue to fill with mud and clay 1665' to 35'. Pull 19'-10" (10") casing. Fill with mud and clay 35' to 10'. Put in 10' of cement 10' to 0'.

Erect monument 30" above surface with incription on monument to be U. F. G. Co. Well 6438. Abn. Date January 21, 1949

NOTE BY DEPARTMENT OF MINES

PLACE 5' CRUSHED STONE ON ALL CEMENT PLUG

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

· · · · · · · · · · · · · · · · · · ·	aug yours,
	United Fuel Gas Co.
low and four healful	Well Operator.
No objections have been filed by the coal owner property owners or interposed by the Department of the plugging and filling of the well above mentioned	er or coal operator, or any available adjacent lease ment of Mines to the manner herein described for ed. Therefore, the same is hereby applicated 2023
18th day of JANUARY, 1949 , 19 By:	DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES.

FORM OG 9

Charleston, W. Va.		
tak i a . Caste andra II.	Code evo 1 in a trace to work	
- None	United Fuel Gas Co	•
COAL, OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	a domentally.
	c/o' G. H. Moore	bay 1457
Differential and the control of the	P. O. Box 1273, Charleston	25, W. Va.
ADDRESS	COMPLETE ADDRESS	
· Louis of the second of the	LOUIS . 1990 OF 1800 as but no	
* 100 to	January 14,	19 49
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDON	ED
· 100 - 100 - 101 - 105 - 10	Cmont	a utplo
ADDRESS	Grant	District
	17 100	
United Fuel Gas Co.	Wayne	County
LEASE OR PROPERTY OWNER		******
P. O. Box 1273	Well No. 6438	
Charleston 25, West Virginia	United Fuel Gas Co.	
ADDRESS	Mineral Tract No. 1	Farm
the work of plugging and abandoning said well of (which date shall not be less than five days after or in due course should be received by the Depa	r the day on which this notice so maile	
This notice is given you in order that you plugging and filling of said well. You are further represented the undersigned will proceed on the well in the manner required by Section 10, Articlar reverse side of this notice, in "Work Order."	er notified that whether you are repre at date, or shortly thereafter, to plug	sented or not and fill said
This notice is being mailed by registered ma above date.	il to each of you at the above add	resses on the
JAN 1949	y truly yours,	Thursday and
WEST VINCENA 225262	United Fuel Gas Co.	ell Operator.

11/17/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL OF			ONT	TED FUEL GAS (
	PERATOR OR OWNER		CHA	RLESTON, WEST	VIRGINI	A
ADDRESS			MAR	CH 1,	RESS	19 49
COAL OP	PERATOR OR OWNER		GRA	WELL AND LOC	ATION	
	ADDRESS					District
LEASE OF	R PROPERTY OWNER		WAY	NE		County
			Well N	0. 6438		
	ADDRESS		U.F	.G.Co. Mineral	l Tr. #1	Farm
STATE INSPECTOR S	UPERVISING PLUGGI	INC	D.	E. Tawson		
STATE INSIDETOR S	of Envising 1 Loggi			500 . M	•••••••••	
STATE OF WEST V	VIRCINIA	AFFID	AVIT			
		SS:				
County of Cabel		J				
E. C.	• Horn		and K	. A. Honaker		
being first duly swo	orn according to lav	v depose a	and say th	at they are experien	nced in the	work of
being first duly swo	oil and gas wells and	were emp	ployed by	United Fuel	Gas Com	pany,
well operator, and p	participated in the wo	ork of plug	gging and	filling the above w	rell, that sa	id work
was commenced on f	the 24th day of Ja	nuary		, 19 49, and that th	ne well was	plugged
and filled in the foll	owing manner:					r00
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	BING
FORMATION	CONTENT	FROM	то	SIZE & KIND	ČSG PULLED	CSG LEFT IN
	Bridged @	26331		6-5		
	Mud & Clay	26331	25601	8-1	4" 450"	
	Cement	25601	25501	10"	201	none
	Mud & Clay	25501	24901	10	20.	none
	Cement	24901	24801	-		
	Mud & Clay	24801	2465		6070/10F2	
	Cement	24651	2455	650	23242526	
	Bridged @	20001	~4//	The state of the s	4	2
	Cement	20001	19901	18	AUG 1953	1833
	Mud & Clay	19901	1744	12	WECT IMPONIE	83
	Neat Cement	17441	1734	CO NE	ETT.	Benti
	Crushed Stone		17291	100	THENT OF MI	IES TO!
				150	11111	c.
	Mud & Clay	17291	1675	. (5)		
	Cement	16751	1665	1	Loigal	1
	Mud & Clay	1665	14501		The state of the s	
	Company		71100			
	Cement	14501	1440			
COAL SEAMS	Mud & Clay	14401	1170	DESCRIPTION	N OF MONUME	NT.
	Mud & Clay Cement	14401	11701			
IE)	Mud & Clay Cement Mud & Clay	1440! 1170! 1160!	1170° 1160° 465°	Monument erec	eted 30"	above surfa
AE)	Mud & Clay Cement Mud & Clay Mud & Clay	1440* 1170* 1160* 465*	1170; 1160; 465; 10;	Monument erect with inscript	ion on	above surfa
4E)	Mud & Clay Cement Mud & Clay	1440! 1170! 1160!	1170° 1160° 465°	Monument erec	ion on	above surfa
AE)	Mud & Clay Cement Mud & Clay Mud & Clay	1440* 1170* 1160* 465*	1170; 1160; 465; 10;	Monument erect with inscript U. F. G. Co.	ted 30" cion on Well No	above surfamonument
AE)	Mud & Clay Cement Mud & Clay Mud & Clay Cement	1440° 1170° 1160° 465° 10°	11701 11601 4651 101	Monument erect with inscript U. F. G. Co. Abn. Date 2-1	ted 30" ion on Well No 18-49	above surfamonument . 6438 -
and that the work	Mud & Clay Cement Mud & Clay Mud & Clay Cement of plugging and fill	1440° 1170° 1160° 465° 10°	11701 11601 4651 101	Monument erect with inscript U. F. G. Co. Abn. Date 2-1	ted 30" ion on Well No 18-49	above surfa monument . 6438 -
and that the work	Mud & Clay Cement Mud & Clay Mud & Clay Cement of plugging and fill , 19 49	1440° 1170° 1160° 465° 10°	11701 11601 4651 101	Monument erect with inscript U. F. G. Co. Abn. Date 2-1	well No 18-49	above surfa monument . 6438 - day of
and that the work February And further dep	Mud & Clay Cement Mud & Clay Mud & Clay Cement of plugging and fill , 19 49 conents saith not.	1440° 1170° 1160° 465° 10°	1170* 1160* 465* 10* 0	Monument erect with inscript U. F. G. Co. Abn. Date 2-1 completed on the e. Home neth Home	well No 18-49 18th	above surfa monument . 6438 - day of
and that the work	Mud & Clay Cement Mud & Clay Mud & Clay Cement of plugging and fill , 19 49 conents saith not.	1440° 1170° 1160° 465° 10°	1170* 1160* 465* 10* 0	Monument erect with inscript U. F. G. Co. Abn. Date 2-1 completed on the e. Home neth Home	well No 18-49 18th	above surfamonument . 6438 - day of
and that the work February And further dep	Mud & Clay Cement Mud & Clay Mud & Clay Cement of plugging and fill , 19 49 conents saith not.	1440° 1170° 1160° 465° 10°	1170* 1160* 465* 10* 0	Monument erect with inscript U. F. G. Co. Abn. Date 2-1 completed on the e. Home neth Home	well No 18-49 18th	above surfamonument 6438 - day of /17/2023

ALITORIA TORRE, COTOCOMINE MINCH 1,

THAM

W. F. Co. Mineral Tr. wi

D. I. Dawson

K. A. Honaker

L. V. Februe, Contractor United Fuel Gas Company

24th January

Bridged C Aud & Gley 25001 25501 26501 26551 26551 Sement bud & Glay Cement Mad & Glay Coment Dridged Coment Cement Ltd & Cley Peat Coment 1990† 2734† 2734† 2739† 1675† 1665† oreshou by General Lud & Clay Ceneral Control Lud & Clay Cury Lud & Clay 14501 14401 11401 Cement 101 with inscrinced to monunent 1001 Monutont onected 50" above surface End & Clay 1051 . 1. 4. Co. Well No. 6438 -Con. Date 2-18-49



