#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

COAL OPERATOR OF COAL OWNER	NAME OF WELL OPERATOR	
Huntington, W.Va.	132 Woodland Drive	
ADDRESS	Huntington, W.Va.	
	Nov. 26th ,19	48
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
ADDRESS	Union 38.13 Dis	strict
W.L.Wilson Heirs	Warna VI 10	
OWNER OF MINERAL RIGHTS		unty
Huntington, W. Va.	Well No. 1	
ADDRESS		
GENTLEMEN:	W.L. Wilson Heirs	arm
The undersigned well operator is entitled to dr oil and gas, having fee title thereto, (or as the case m August 1st, 1948, made b	ay be) under grant or lease dated	to
Webster Myers and Dennis M.	Roy , and recorded on the	day
of, in	the office of the County Clerk for said Count	v in
Book, page		,
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well of and County above named, determined by survey and couland marks.  The undersigned well operator is informed and be of coal beneath said farm or tract of land on which sail aries of the same, who have mapped their workings and	perator on the farm and in the Magisterial Dis urses and distances from two permanent points elieves there are no coal operators operating d well is located, or within 500 feet of the board d filed their maps as required by law excepting	well trict s, or
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STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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	139 Woodkand Drive	HENMO TYCO IN HOLYMAN IN WAS	
	Huntington, W.Va.	untington, W.Va.	(H
	COMPLETE ADDRESS	ACDITION	
84 01	Nov. Octh		
	PROPOSED LOCATION	COAL OPERATOR OR COAL OWNER	
District	Union		
	101 1 109	erish noeliV.1.V	n .
County	y / on/su	OWNER OF NINTERAL RIGHTS	
	Well No. 1	Tuntington, W.Va.	ī
		ADDRESS	
	W.I.W.leon Heire	a new man	
	e by W.I.Wilson Heire	and gas, having fee title thereto, (or as the case August let, 1948 mad Webater Avers and Dennie	
	- But its aspirage and		_to
nty in	in the office of the County Clark for said Con		Bool
	t engineer and shows the proposed location of	The cuclosed plat was prepared by a competent	
	courses and distances from two permanent pol-	e drilled for oil and gas by the undersigned well County above named, determined by survey and marks.	
Bod 2	courses and distances from two permanent pol- t believes there are no coal operators operation said well is located, or within 500 feet of the	COUNTY BROVE HEARTS, DETERMINED BY SHIVEY and	bnsl bnsl og lo

(The next paragraph is to be completed only in Department's copy.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named cost operators or cost owners at their above shown respective address day before or the same day with the mailing or delivery of this copy to the Department of Mines at Charleston. West Virginia.

Sernor Amai Craa

Dennis M.Rey

132 Toodland DRive

Huntington

West Virginia.

Address of Well Operator

11/17/2023

"Section 3.1. If so such objections he fied or be found by the department of mines, within end period of on days from the receipt of suid notice and plat by the department of mines to raid provosed location, the department that the thirty of such plat no objection and the first no objection or lound timeric by the department, and that the same is approved and the well operator noticed to proceed to drill at said location.

TARRETT PRINTING CONFRRY, CHARLESTON, W. VA.

CAO-1

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
				Nage.			
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Tr.	No. of Street	114	DEPARTET	March Now	Date /	11/29/89	

APPROVED Date 11/39/49, 19

APPROVED Molecular Justo , Owner

By Electic Regular

(Title) Dathru



Lenjandet

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WELL RECORD

Permit No. Way 640

Oil or Gas Well Gas

(KIND) Company MCNeer Gas Company (Dennis Roy) Used in Drilling Left in Well Casing and Packers 132 Woodland Drive Hunting ton Tubing Address Acres 112 Wilson hrs Farm W.I. Size Childers Br Location (waters)\_ Kind of Packer\_ 16\_ 920 1 Elev. shoe Wayne District Union 13\_ \_\_County\_ Size of 6-5/8 \* x8-12 The surface of tract is owned in fee by E Porter 10\_ pulled 300 Wayne, RFD Address Mineral rights are owned by W.L. Wilson Hrs 1900 1900 Depth set. Address Hunting ton 53/16 liner 1900 2946 3446 Spring Valley Dr April 29,1949 Perf. top. Drilling commenced\_ June 23,1949 Perf. bottom\_ Drilling completed\_ Date Shot June 23, 1949 3 With 4500 lbs EP-118 3446 To 2996 Perf. top\_ Liners Used Perf. bottom. Open Flow 0/10ths Water in 1 Before shot Inch

(10ths Merc, in 2 sfter shot Inch 200 M Date SIZE No. Ft.\_ CASING CEMENTED\_\_\_ \_Cu. Ft. Volume\_ none 6 days hrs. 370 lbs. Rock Pressure\_ FEET INCHES COAL WAS ENCOUNTERED AT\_\_\_ bbls., 1st 24 hrs. Oil\_ INCHES INCHES FEET 600 FEET\_ feet. feet Fresh water\_ INCHES 1250 INCHES FEET FEET feet Salt water\_\_\_ feet Oil, Gas or Water Depth Hard or Soft Remarks Top Bottom Color Formation Found 16 0 Surface-225 16 Slate 280 225 Red Rock 450 280 Slate 450 885 Sand, borken 1175 885 Slate 1175 1500 Sand 1580 cave badly 1500 Shells 1580 1740 Big Lime Keener Sand 1795 1780 Slate 1895 1795 Injun 1928 Shells 1895 2325 1928 Slate 2346 2325 Beres Slate & Shells 2650 2340 3100 2650 Gray Shale Brown Shale 3423 3100 Small gas pays 3240-3422-Well shut in in 6-5/8" casi 2446 3423 White Slate 11/17/2023 ST YNCHA

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION Operator's

	DEPARTMENT	OF	MINES,	OIL	
FORM IV-35 (Obverse)					
(Obverse) .					

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	FORM IV-3	5.
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WELL OPERATOR'S REPORT

API Wel No. 47 - 099 640

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TODING TILL	Size	Grade	ner ft.	New	Used	For drilling	Left in well	(Cubic feet)	
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Conductor	10		34	NC.	X	16-4"	16'-4"		Kinds
Conductor Fresh water	10		/			16-4" None			
	10		/			16-4"			Sizes 7100×10
Fresh water		X	34			None Hene	16'-4"		Sizes 7100×10
Fresh water			/			16-4" None		Norie	Sizes 7100 × 10 5hce Depths set 1918
Fresh water Coal Intermediate	760	)	34			None Hene	16:4"		Sizes 7100×10
Fresh water  Coal  Intermediate  Production	760		34			None Hene	16'-4"		Sizes 7100 × 10 5hce Depths set 1918
Fresh water  Coal  Intermediate  Production  Tubing	740 Nine	×	34			None Hene	16'-4" 1918 480'		Sizes 7100×10  Shee  Depths set 1918'  Shee
Fresh water  Coal  Intermediate  Production  Tubing	740 Nine	×	34			None Hene	16:4"	None	Sizes 7'ODX/o Shee Depths set 1918' Shee Perforations:
Fresh water  Coal  Intermediate  Production  Tubing  Liners	740 None 5/2	) 	34	X	X	16-4" None None	16:4" 1918 480' DEC	None 2 8 1979	Sizes 7100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 × 100 ×
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Fresh water  Coal  Intermediate  Production  Tubing  Liners  OPEN FLOW D  Produc  G	ATA ing for as: In Fi Static r oplicable i produce	mation itial nal op Tim cock pr de due	open flow to multipromation	Mow, on flate iple	X (0) (2/0) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/10) (2/1	Mosse  1918  1918  1918  Mosse  Mosse	16'-4"  1918  480'  Oil. & G  i. Ell.  Oil: Initial  Final of and final test measurement)	2 1979  ASCIVISION OF MINE Pay zone depropen flow, pen flow, ts, /5 hou after 60 h	Sizes 7100 × 10  Shee  Shee  Depths set 1918'  Shee  Perforations:  Top Bottom  Top Bottom  A 3/10 3422 fee  No124 Bb1/d  rs  our 1/97/2023//herdi
Fresh water  Coal  Intermediate  Production  Tubing  Liners  OPEN FLOW D  Produc  G	ATA ing for as: In static r oplicable i produce Gas: Ir	mation itial nal op Tim cock pr de due	open flow to multipropen flowers are of open flowers are to multipropen flowers open flowers are to multipropen flowers are the transfer open flowers are th	men flow, iple	X 2/10 2/10 be 50 compl	Mer/d  Mer/d  Mer/d  Mer/d	16'4"  1918  480'  ONL & G  Initial  Final of and final test measurement)  Oil: Initial	2 1979  AS DIVISION  Pay zone depropen flow,  pen flow,  ts, / 5 hou  after / 6 h  Pay zone depropen flow,	Sizes 7100 × 10  Shee  Depths set 1918'  Shee  Perforations:  Top Bottom  Top Bottom  3240  th 3110 3927 fee  No114 Bb1/d  rs  our 1/17/2023//herd  th
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Fresh water  Coal  Intermediate  Production  Tubing  Liners  OPEN FLOW D  Produc  G	ATA ing for as: In static r pplicable in produce Gas: Ir	mation itial nal op Tim cock pr de due eing fo	open flow to multipen flow open flowers are a multipen flow open f	ow, on the state of the state o	X  2/C  2/C  2/C  compl	Mer/d  Mer/d  Mer/d  Mer/d	16'9"  1918  480'  OIL & G  Initial  Final of and final test measurement)  Oil: Initial  Final of and final test measurement)	2 1979  AS DIVISION Pay zone depropen flow, pen flow, ts, /5 hou after /6 h  Pay zone depropen flow, popen flow, ts, /6 hou after /6 h	Sizes 7100 X / 6  Shee  Depths set /9/8'  Shee  Perforations:  Top Bottom  Top Bottom  Top Bottom  Bb1/d  rs  our 1/9h/2023//hrr dr  th

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

14

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, cil and gas
Surface			0	16	
Red Rock			16	200	
Slate			200	450	
Sand			450	800	Little water @ 600 Ft.
Slate	1		800	830	
Sand			830	855	
Slate			855	870	
Sand			870	885	Water- X KHXXXXX @ 880
Slate			885	950	
Sand			950	975	
Slate & Shale			975	1175	
Sand			1175	1500	Settling Sand @ 1210
Slate & Shale			1500	1580	Hole full of water @ 1250
Big Line			1580	1740	Some shell from 10-15 Ft.
Big Line			1300	1,10	thick
Kenner Sand			1740	1780	Litte oil @ 1750
Slate & Shale			1780	1795	21020 011 6 1750
Big Injun Sand			1795	1895	Two small shale in Big Inju
Dig injun buna			1733	1033	sand
Slate & Shale		1	1895	2325	Bana
Berea Grit			2325	2340	
Slate Shale			2340	2420	
Dark Shale			2420	2500	
Slate & Shale			2500	2650	
Gray Shale			2650	3100	
Brown Shale			3100	3423	Gas 3110
White Slate			3423	3446	
Total Depth			3446	3446	Gas 3240 2/10 w liIn.
rocar bepch			3446		Gas 3422 24 4/10 1 Inch.
				11.94	
			i i i i i i i i i i i i i i i i i i i		

(Attach separate sheets to complete as necessary)

Well Operator	
Ву	
Its	11/17/2023

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

1.0 API well number: (If not available, leave blank, 14 digits.)	47 0992640 00000
2.3 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code
3.0 Depth of the despest completion location. [Only needed if sections 103 or 107 in 2.0 above.]	(eet
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name  Name  1614-7+h Are.  Street  Street  Huntingtan  State  Sta
b.0 Location of this well: [Complete (a) or (b).]     (a) For onshore wells     (35 letters maximum for field name.)	Scothern West Virginia Field Name  [Nayne State]
(b) For OCS wells:	Area Name  Date of Lease:  VIO 1/19/4/8  Mo. Day Yr.  DATE OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	McNeer Gag Co. Wabster Myers
(d) If code 4 or 7 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	United Fuel (125 Co  Buyer Code
(b) Date of the contract:	2, 12, 14,9, Mo. Day Yr.
(c) Estimated annual production:	9,270 MMc1.
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (b) and (c) (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2324 .25 22 2694
fi.0 Maximum lawful rate: (As of filling date: Complete to \$ decimal places.)	2.224 .25 22 2.694
9.0 Person (sponsible of Itil popication) Agency Use Only Date Received by Juris. Agency JAN 9 1979 Date Received by ERVISION OF MINES	Name  Nels fer Meger  Signature  1/1/19  Sala Application is Completed  Phone Number

WELL GRERATOR: Webster Myers	· MA
FIRST PURCHASER: United fuel Gas Co.	019489
OTHER:	
Presenter Section.	188 strepper well
W.Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	P. all
0640	Gur W
790129 . 108 . 099 . 2640	
Use Above File Number on all Communications	
Relating To Petermination of this Well Note Change in Permit Ro.	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
TEM NO	
1. FERC-121 Items not completed - Line No	And the second s
2. IV -1 Agent / WEbster Myers	
3. IV-2 Well Permit	
4. IV.6 Well Plat	
5. IV-35 Well Record	ping
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Deepening
7. IV-39 Annual Production years	
8. IV-40 90 day Production 90 Days off Line:	
9. IV-48 Application for certification. Complete?	
10-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	AFFIDAVIT SIGNED?
18-28 Other: Survey Logs Geological Charts	and the first resident conclusions and the first behavior of the contract of t
Structure Map1:4000Map Well Gas Analyses	ll Tabulations
(5) Date commenced: 2.12.1949 Date completed 5.28.1949	Deepened
(5) Date commenced: 413.777 Date compensed: 175	0
(5) Production Depth: 3110, 3240-3422; 175	
(5) Production Formation: Brown Shale	
(5) Final Open Flow: 210 mcf./d	
(5) After Free. R.F. 450 60 hrs.	
(6) Other Gas Test: 9026	
14(7) Avg. Daile Gas from Annual Production: 365 - 34. //	n; no o. 1
(8) Avg. Daily Gas from 90-day ending w71 - 120 days 3/44/90 3	34.1m; no 0:
(8) Line Pressure: 40 #	PSIG from Daily Kep
(5) Oil Production: 425 From Completion Report 775	<b>6</b> 11/17/2023
(10-17) Does lease inventory indicate enchanced recovery being done	110
(10-17) Is affidavit signed?Notarized?	V
Does official well record with the Department confirm the submitted i	niormation?
Additional Information	ont itu:
objected to.	N)

DATE: MAY 2 1980

BUYER-SELLER CODE

PAKIICIPANTS!

OIL & GAS CIVISION STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION WELL CLASSIFICATION FORM STRIPPER GAS WELL NGPA Section 108 25703 Hyatinglien GAS PURCHASER Colombia Dist Mion County Quad. 38-Gas Purchase Contract No. 005376 Meter Chart Code 80 26/1-/-Date of Contract Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete completion or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.) 1-7×2 Swedged Reple 1-2' Hay Tel 2-2" gate 1 1-2×1/2 Severy of Tupple List all records reasonably avail of eligibility (including product indicate the location of such rec to you which contain information relevant to a determination records, B&O Tax Records and royalty payment records) and INIII Record Book Dillers At: 1614 - 714 Are Hunt my ten 25703

Copi

JAN 219/19762023

GAS VISION

Describe the search made of any records listed above les have good records at office Melula Cez-the 19 day of Jay . 19 77, has acknowledged the same before me, in my county aforesame Given under my hand and official seal this 19 day of 924 1979 By term of office expires on the I day of Apr. 19 20 Selling A. Prece

[NOTARIAL SEAL]

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# SUMMARIZATION SCHEDULE Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

# API NUMBERS

47-099-0-640 00000