

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

W.L.Wilson Heirs (coal not operated)

Dennis M. Roy

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

Huntington, W.Va.

132 Woodland Drive  
Huntington, W.Va.

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

Nov. 26th, 19 48

PROPOSED LOCATION

ADDRESS

Union District

W.L.Wilson Heirs

Wayne 38-20  
82-20 County

OWNER OF MINERAL RIGHTS

Huntington, W.Va.

Well No. 1

ADDRESS

W.L.Wilson Heirs Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 1st, 1948, made by W.L.Wilson Heirs, to Webster Myers and Dennis M. Roy, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_, page \_\_\_\_\_.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Dennis M. Roy

WELL OPERATOR

132 Woodland Drive

STREET

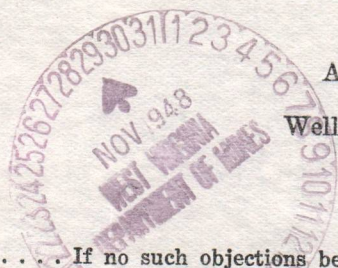
Huntington

CITY OR TOWN

West Virginia.

STATE

11/17/2023



Address of Well Operator

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,  
Charleston, W. Va.

W.I. Wilson Heirs (coal not operated) Dennis M. Roy

132 Woodland Drive  
Huntington, W. Va.

Nov. 20th 1948  
PROPOSED LOCATION

Union  
Wayne  
County

Well No. 1

W.I. Wilson Heirs

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto, (or as the case may be) under grant or lease dated August 1st, 1948 made by W.I. Wilson Heirs and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ in the office of the County Clerk for said County in \_\_\_\_\_ Book \_\_\_\_\_ page \_\_\_\_\_

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Marshal District and County above named, determined by survey and courses and distances from two permanent points on land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses \_\_\_\_\_ day before \_\_\_\_\_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Dennis M. Roy

132 Woodland Drive

Huntington

West Virginia

Address of Well Operator

11/17/2023

\*Section 8. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the title of such plat, that no objections have been made by the coal operators to the location or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER MAY-040

470









STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Leysandit*

WELL RECORD

Oil or Gas Well Gas  
(KIND)

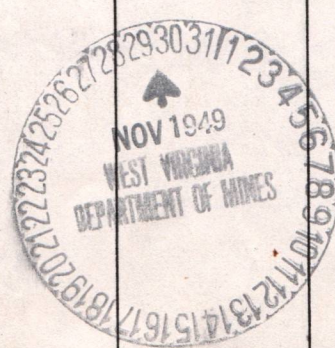
Permit No. Way 640

Company MCNeer Gas Company (Dennis Roy)  
 Address 132 Woodland Drive Huntington  
 Farm W.L. Wilson hrs Acres 112  
 Location (waters) Childers Br  
 Well No. 1 Elev. 920  
 District Union County Wayne  
 The surface of tract is owned in fee by E Porter  
Wayne, RFD Address \_\_\_\_\_  
 Mineral rights are owned by W.L. Wilson Hrs  
Spring Valley Dr Address Huntington  
 Drilling commenced April 29, 1949  
 Drilling completed June 23, 1949  
 Date Shot June 23, 1949 From 3446 To 2996  
 With 4500 lbs EP-118  
 Open Flow 0 /10ths Water in 1" Before shot Inch  
24 /10ths xx Water 2" after shot Inch  
 Merc. in \_\_\_\_\_  
 Volume 200 M Cu. Ft.  
 Rock Pressure 370 lbs. 6 days hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 600 feet \_\_\_\_\_ feet  
 Salt water 1250 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>shoe</u>
13			
10	<u>12</u>	<u>12</u>	Size of <u>6-5/8"x8-</u>
8 1/4	<u>300</u>	<u>pulled</u>	
6 1/2	<u>1900</u>	<u>1900</u>	Depth set <u>1900</u>
5 3/16 <u>liner</u>	<u>3446</u>	<u>2946</u>	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
none  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface-	0	16					
Slate	16	225					
Red Rock	225	280					
Slate	280	450					
Sand, broken	450	885					
Slate	885	1175					
Sand	1175	1500					
Shells	1500	1580	<u>cave badly</u>				
Big Lime	1580	1740					
Keener Sand	1740	1780					
Slate	1780	1795					
Injun	1795	1895					
Shells	1895	1928					
Slate	1928	2325					
Berea	2325	2346					
Slate & Shells							
	2340	2650					
Gray Shale	2650	3100					
Brown Shale	3100	3423					
White Slate	3423	2446					<u>Small gas pays 3240-3422-Well shut in in 6-5/8" casing</u>



*[Handwritten signature]*

11/17/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1-17, 1979

Operator's Well No. One  
API Well No. 47-099-640  
State County Permit

FORM IV-35 (Obverse)

WELL OPERATOR'S REPORT  
OF

[08-78]

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_)  
LOCATION: Elevation: 920 Watershed: East FK of Twelve Pole Ck  
District: Union County: Wayne Quadrangle: 38-20 82-20

WELL OPERATOR McJeer Gas Co DESIGNATED AGENT Webster Myers  
Address Webster Myers Address 1614-7th Ave  
1614-7th Ave Huntington 25703 Huntington 25703

PERMITTED WORK: Drill X / Convert \_\_\_ / Drill deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_  
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON 12/9, 1948 OIL & GAS INSPECTOR FOR THIS WORK:  
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name ON Hall  
Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION: Brown shale Depth 3446 feet  
Depth of completed well, 3446 feet Rotary \_\_\_ / Cable Tools X  
Water strata depth: Fresh, None feet; salt, 650 feet.  
Coal seam depths: None Is coal being mined in the area? No  
Work was commenced 2/12, 1949, and completed 5/28, 1949

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	10		34		X	16'-4"	16'-4"	Kinds
Fresh water						None		
Coal						None		Sizes <u>7'0" x 18'</u>
Intermediate								Shoe
Production	7"60		20#	X		1918-	1918	Depths set <u>1918'</u>
Tubing	None							Shoe
Liners	5 1/2		14				480'	Perforations:
								Top Bottom

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OPEN FLOW DATA

Producing formation Brown shale OIL & GAS DIVISION DEPT. OF MINES 3240  
Pay zone depth 3110-3422 feet  
Gas: Initial open flow, 210 Mcf/d Oil: Initial open flow, None Bbl/d  
Final open flow, 210 Mcf/d Final open flow, " Bbl/d  
Time of open flow between initial and final tests, 15 hours  
Static rock pressure, 450 psig (surface measurement) after 60 hours shut in 11/17/2023  
[If applicable due to multiple completion--]  
Second producing formation None Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in



[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Surface			0	16	
Red Rock			16	200	
Slate			200	450	
Sand			450	800	Little water @ 600 Ft.
Slate			800	830	
Sand			830	855	
Slate			855	870	
Sand			870	885	Water- X <del>XXXXXX</del> @ 880
Slate			885	950	
Sand			950	975	
Slate & Shale			975	1175	
Sand			1175	1500	Settling Sand @ 1210
Slate & Shale			1500	1580	Hole full of water @ 1250
Big Line			1580	1740	Some shell from 10-15 Ft. thick
Kenner Sand			1740	1780	Little oil @ 1750
Slate & Shale			1780	1795	
Big Injun Sand			1795	1895	Two small shale in Big Injun sand
Slate & Shale			1895	2325	
Berea Grit			2325	2340	
Slate Shale			2340	2420	
Dark Shale			2420	2500	
Slate & Shale			2500	2650	
Gray Shale			2650	3100	
Brown Shale			3100	3423	Gas 3110
White Slate			3423	3446	Gas 3240 2/10 w 1" In.
Total Depth			3446		Gas 3422 24 4/10 1 Inch.

(Attach separate sheets to complete as necessary)

Well Operator \_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

11/17/2023

**NOTE:** Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."



1.0 API well number: (If not available, leave blank. 14 digits.)	47 0992640 00000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		N/A Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Webster Myers Name		Seller Code	
	1614-7th Ave. Street			
	Huntington WV 25703 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Southern West Virginia Field Name			
	Wayne County		WV. State	
(b) For OCS wells:	N/A Area Name		N/A Block Number	
	Date of Lease: 10.19.48 Mo. Day Yr.		N/A OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	McNeer Gas Co. Webster Myers			
(d) If code 4 or 6 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	United Fuel Gas Co Name Buyer Code			
(b) Date of the contract:	2 2 49 Mo. Day Yr.			
(c) Estimated annual production:	4,270 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.224	.25	22	2.694
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.224	.25	22	2.694
9.0 Person responsible for this application:	Webster Myers Name Title 4974027			
Agency Use Only	Webster Myers Signature			
Date Received by Juris. Agency	11-17-79 Date Application is Completed		523-6516 Phone Number	
JAN 22 1979	DIVISION OF MINES			

11/17/2023



PARTICIPANTS:

DATE: MAY 2 1980

BUYER-SELLER CODE

WELL OPERATOR: Webster Myers

MA

FIRST PURCHASER: United Fuel Gas Co.

019489

OTHER:

W.Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
 790129 . 108 . 099 . 2640  
 Use Above File Number on all Communications  
 Relating To Determination of this Well  
 Note Change in Permit No.

Qualified as Section 108, Stripped well  
 (Signature)

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2. IV -1 Agent  Webster Myers
- 3. IV-2 Well Permit
- 4. IV.6 Well Plat
- 5. IV-35 Well Record  Drilling  Deeping \_\_\_\_\_
- 6. IV-36 Gas-Oil Test:  Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Deepening \_\_\_\_\_
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 90 Days off Line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  AFFIDAVIT SIGNED?
- 18-28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1:4000Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
- (5) Date commenced: 2.12.1949 Date completed 5.28.1949 Deepened \_\_\_\_\_
- (5) Production Depth: 3110, 3240 - 3422 ; 1750
- (5) Production Formation: Brown shale
- (5) Final Open Flow: 210 mcf/d
- (5) After Frae. R.F. 450 60 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- \* (7) Avg. Daily Gas from Annual Production:  $\frac{9026}{365} = 24.7m$ ; no oil
- \* (8) Avg. Daily Gas from 90-day ending w/1 - 120 days  $\frac{3144}{90} 34.1m$ ; no oil
- (8) Line Pressure: 40# PSIG from Daily Rep
- (5) Oil Production: yes From Completion Report 1750 11/17/2023
- (10-17) Does lease inventory indicate enhanced recovery being done no
- (10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information?  
 Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_  
 Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_



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JAN 29 1979

OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1/16 19 79  
Operator's Well No. One  
API Well No. 42 099-640  
State West Virginia County Wayne Permit         

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

WELL OPERATOR W. J. Mer Gas Co  
W. J. Mer Gas Co  
ADDRESS 1614-7th Ave  
Huntington WV 25703  
GAS PURCHASER Columbia Gas  
ADDRESS 1700 McCorkle Ave SE  
Charlotte WV 25314

DESIGNATED AGENT W. J. Mer  
ADDRESS 1614-7th Ave  
Huntington WV 25703  
LOCATION: Elevation 920  
Watershed Beech Fork  
Dist WV County Wayne Quad. 38-  
Gas Purchase Contract No. 005376  
Meter Chart Code 80 2611-1-1  
Date of Contract 2-2-49

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1-7" OD. Coupling
- 1-7x2 Serrated Nipple
- 1-2" Ang Tee
- 2-2" gate Valves
- 1-2x1/2 Serrated Nipple
- 1-1/2 Valve

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Well record Book, Driller logs

At: 1614-7th Ave  
Huntington  
25703

Poor Copy

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JAN 22 1979

OIL & GAS DIVISION  
DEPT. OF MINES



Describe the search made of any records listed above

*See page good records at office*

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No  If yes, indicate the type and source of the information

AFFIDAVIT

1. Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought, qualifies as a stipper well.

*Webster Myers*

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

1. Sollie A. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers whose name is signed to the writing above, bearing date the 19 day of July, 19 79, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 19 day of July, 19 79. My term of office expires on the 1 day of Apr, 19 80.

*Sollie A. Price*  
Notary Public

[NOTARIAL SEAL]

11/17/2023



STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1960

GAS VOLUMES IN MCF 2 15.73  
OIL IN BARRELS 2 40 DEGREES  
10 1 10

REPORT NO. QUALITY  
CURRENT DATA -  
REPORT DATE - 11/17/2023

47-099-

6410  
FARM 1 W/1500

COUNTY, Cabell AVO. FLOW PRESSURE

SHOT-IN PRESSURE

1000 GAS

9026

GAS MFC

709

463

653

620

681

532

545

640

1020

1052

1092

1000 GAS

9026

OIL BBL

J-

F-

M-

A-

M-

J-

J-

A-

B-

0-

M-

D-

OIL

DAYS ONLINE

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-099-640 0000