



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To	THE DEPARTM	ENT	OF	MINES,
	Charleston,	W.	Va	

Charleston, W. Va.	
None	United Fuel Gas Co.
COAL OPERATOR OR COMMON R	c/o G. H. Moore P.O. Box 1273, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
	January 20, 19 49
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Union District
ADDRESS	Warma
Alice Topping, Agent	WayneCounty
OWNER OF MINERAL RIGHTS	Well No. 6493 82° 20'
1660 - 12th Avenue	Well No. 6493 82° 20'
Huntington, W. Va.	Alice Mension et al
Convey property.	Alice Topping, etal Farm
GENTLEMEN:	
The undersigned well operator is entitled to d	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under lease dated
February 11, 1946 , made!	by Alice Topping, etal, to
	, and recorded on the 6th day
	n the office of the County Clerk for said County in
Book 34 , page 481	in the office of the County Clerk for said County in
of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named a The above named coal operators or coal owners (desire to make to such proposed location, or which the the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depara copy of this notice and accompanying plat by said I that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same. (The next paragraph is to be completed only	and filed their maps as required by law, excepting the as addressees. (if any) are notified that any objections they may by are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective timent of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location should in Department's copy.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above s or on the same day with the mailing or delivery of West Virginia.	this copy to the Department of Mines at Charleston,
[2] [2] 전 [2] [2] [2] [2] [2] [2] [2] [2] [2] [2]	ruly yours,
	United Fuel Gas Co.
6202121232425	
	WELL OPERATOR
(0)	WELL OPERATOR
Address]	
Address of	c/o G. H. Moore
Address of Well Operator	c/o G. H. Moore street P. O. Box 1273, Charleston 25,
Address of Well Operator	P. O. Box 1273, Charleston 25, city or town 11/17/2023
(Sof	c/o G. H. Moore street P. O. Box 1273, Charleston 25,

ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-655

PERMIT NUMBER

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Broken Sand Slate & Shell Brown Shale White Slate Brown Shale White Slate	o,		2301 2325 2875 3005 3035 3295	2325 2875 3005 3035 3295 3306	Gas	3050-3060	Show
Total Depth			TOTE	33061			
			1919 1311 1331 1338	1/19 1/19	Not enough Shot 2-21-4 Test 48 Hrs	gas to test 9 with 2700# . after shot	before shot. Gel. 3035-3306 10/10 W 2" 1331
A DOMESTIC			A COMMENT			,	7315-7331
			3.00	333		133 M - Bro	wn Shale
5000 51000			960	753	48 Hr. R.P.	380#	
A TOTAL TOTAL					Shut in 2-2	2-49 in 6-5/	8" Casing.
7,395			340				
			570 - 770				
DEED STEAD			13%				
District Control of Co			5.0 50 8		11.761	93,	ा जार अलाव
A Britan Make				guestous.		A CHICA	
Marin Control of the				al , un al company			
THE PARTY NAMED IN	100		gas day to say	The second second	The second second		
CONTRACTOR AND TO	309 - 100×0	and figure				aro -	To the later
project to	Talker Account		e e e e e e e e e e e e e e e e e e e	n ower various	280,000		6 T T T DW
3500	A Comment	2000	5100				a percentile and a second
	3-10-						311 9P
Tona - Tsa	Action of	office tolly	The Your As				
				1777	53.0%	JAPA	
TATO	ND T	Anna Comment	in ava		1		
		spires of to	TOTAL	Service of			A STATE OF THE STA
	be 127.	000000000000000000000000000000000000000		3 (1918)	33 (q.22)	25.50)	100 Maria
Comment of	autou me	y de godeni				11/1	7/2023
	-655		AR STEEL	(1. (. K. 1.5)			
						<u>,</u>	

Date March 25, 19 49

APPROVED United Fuel das Co., Owner

By Chief Engineer (Title)



				Starts 1188 and			The same
			STATE OF	WEST VIRGINIA			and the same of the same
	\mathcal{U}	1 +	DEPARTME	NT OF MINI	ES		
	Tuyar	uldt	OIL AND	GAS DIVISION			
T _a T A	V 4FF		WELL	RECORE			Con
Permit NoWA	Y-655					Oil or Ga	s Well Gas
	United Print	Coa Componi					
		1 Gas Company		Casing and Tubing	Used in Drilling	Left in Well	Packers
		Charleston :		Tubing	Drining	Wen	
Farm Alice	Topping,	etal	Acres 115	Size			
Location (waters	ocation (waters) Booten Branch of Miller Fork						Kind of Packer
Well No. 649	3		Elev. 746.58	16			Kind of Facker
District Uni	on	_CountyW	ayne	13			
The surface of tr	act is owned in	fee by		10	29		Size of
Address 8½ 631 69							
Mineral rights ar			ing, Agt.	65/8	1764	1764	Depth set
			ngton, W. Va	5.3/16			
Drilling commend				3			Perf. top
Drilling commend	2-1.8-	49		2			Perf. bottom
Drilling completed 2-18-49 Date Shot 2-21-49 From 3035 To 3306				Liners Used			Perf. top
	# Gel.	10		2010 0000			Perf. bottom
		. 2"					Terr. bottom
Open Flow 10			Inch	a Larva arv	aviner (SIZEN	o. Ft. Date
100	/10ths Merc.		Inch	CASING CEMI	ENTED	SIZEN	10. Ft. Date
Volume 133			Cu. Ft.				
Rock Pressure			hrs.	COAL WAS E	NCOUNTERED	AT 510 F	EET 12 INCHES
Oil			_bbls., 1st 24 hrs.		rINCH		EETINCHES
Fresh water	65	feet	feet				
Salt water		feet	feet	FEE	rinch	ESF	EETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	20			
Slate			20	25 37			
Blue Mud Red Mud			25 37	42	Water	651	Hole full
Blue Slate			42	132	water	05.	HOTE LATT
Sand			132	148			
Blue Slate	,		148	240			
Sand			240	278			
Slate			278	340			
Sand			340	445			
Slate			445	510			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	20			
Slate			20	25			
Blue Mud			25	37			
Red Mud			37	42	Water	651	Hole full
Blue Slate			42	132			
Sand			132 148	148 240		200	
Blue Slate			240	278			
Sand Slate			278	340			
Sand			340	445			
Slate			445	510			
Coal			510	511			
Slate			511	545			
Sand			545	555			
Slate			555	575	AND STATE	7 0 12 276	
Sand			575	625	1940		
Slate			625	695			
Sand			695	753	W2 15. 2.2.	Zinori	
Slate			753	762 820			
Sand			762 820	1037	PROPERTY OF A	0-4473 0	1107 7007
Slate & Shel	LIS		1037	1231		Settling 5	and 1127-1231
Salt Sand Slate			1231	1245	-	Settling S	and 1310-1371
Sand			1245	1371		300011115	1,10 1,10 1,1
Slate			1371	1376	3000 13 55	14.794, 300	19 de 1 Su 133
Lime			1376	1398		1	303.5
Slate			1398	1418			1
Red Rock			1418	1421			/
Slate			1421	1455		1 /	
Little Lime	2 34 32		1455	1487		11/1	7/2023
Pencil Cave			1487	1490	Oil	16251	7/2023 Show
Big Lime			1490	1688	7930	000-00/	1/00
Injun			1688	1762		/	
Lime Shells	2		1762	1775			
Gritty Lime	10	Y	1825	1825 2260			
Slate & Shel	тэ		2260	2285	A Company		The second of the second
Brown Shale	The state of the s	5014	2285	2301	14 1 2 1 1 1	ania)	H CHARLES
Berea Grit		MANAGE WA	220)	2)07	The State of		

OIL AND GAS DIVISION

Permit No. 1/ ay 6	55-1				We	11 No. 60	493	
COMPANY Thutis	1/1	as Co.	ADI	RESS 1273 (1		Ma	
FARM Slece To	Ang it a	DISTRIC	6.	/	-//	agne		
Dilling Material Head	delais -	Cern	unt.	- Stone.	6	/	Company	
Filling Material Used			- 4				serrbbA	
Liner Loc	cation	Amount	0.001	Packer	Location	1	manif	
PLUGS USED A	ND DEPTH PLACED		BRIDGES		CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
				V	0.0		District	
, som migali			arts a			beonan	Drilling .com	
Perf. top			<u> </u>	depth	in Production	Heted	Dritting com	
Perf, bottom					o diqad		Date shet	
Eer6 top		3.3	Linery Use	doulintended	n bt\		l nego isilial	
Peff. bottom				More, ininch	det)	enediat vo	Open flow af	
that the can	74215	di Historia de servi	N DATE ALS	- Co 361				
		10000	2 5797 55275	10.70			mtnloV	
				174	gdi		EUGENIA BOOM	
THE TOTAL		x + x + x + x + x + x + x + x + x + x +	XUC LACION				14	
V								
Drillers' Names	ex Ra	y,		1997	3991		volaw dig8	
Remarks:	0 (0,	, /	1	-/0	1 -		
Meas	t. I	hale	0	or bollow	- brid	ge	Drillers' Nan	
when			-		100	mi	dor	
Shut d	own for	or re	gair	,				
	231	22222						
1 12 -1	8.850c1	133	23					
/-/3-56 DATE	I hereby certify I v	isited the ab	well on	this date.				
	SE WEST	VIRGINIA	9303	00,0	llen			
	DEPT. (OF MINES	3		DIS		7/2023	
	68	19970	عدادية و					

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	- Samuel Samuel	Oil or Gas Well(KIND)							
Company	, ytyym)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS WAY				
Address		Size			Filting Material Used				
Farm		16		ROLLON	Kind of Packer				
Parm_		13	GA SA	N HINID DAA	Cash-don te				
Well No.	Tayoban , Hottauul-Moutoun	10		-00CW	Size of				
District	County	81/4							
Drilling commenced		65%			Depth set				
Drilling completed	Total depth	5 3/16 3			Perf. top				
Date shot	Depth of shot	2			Perf. bottom				
Initial open flow	/10ths Water inInch	Liners Used			Perf. top				
Open flow after tubing	/10ths Merc. inInch				Perf. bottom				
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate				
Rock pressure	lbshrs.								
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES				
Fresh water	feetfeet	FEET	INC	HES	FEETINCHES				
Salt water	feetfeet	FEET	'INC	HES	FEETINCHES				
Drillers' Names					Remarks:				
Remarks:			A.						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 1/ay-6	55-1,	A state of the second const		Albert Lewis Co. Mark 1	We	11 No. 6	493.
COMPANY Strike	, Jul +	Ins Ca	ADD		harliston	171	10/2
FARM Olice 19	Sping it	aldistric	T Th	ion c	COUNTY 7	ayr	re,
	Tolan	- Ce	mew	1. Stone			Company
Filling Material Used				V			Address
Liner Lo	cation	Amount		Pacķer	Location	1	Farm
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					(a) 5		tofrici
- Dood trood						becken	Drilling con
gor log				dapth to	10 P	hafald	Drilling com
Perf. bottom			ž		Depth o		Date shot
Perf. top			ielf eronici	dealni recall	ð þr\	770	finitial open f
Port bottom				rdodni_resM	d 07\	gnidos ve	Open flow aft
No. FT. Date	MALE	EMENTRO	CASING C	.4. FO			Volume
				ant a	adl		mesera ilogi
SHOW TAKE	The committee	N AZYYYYYYYY S	NW WAS	and the test political			410
(b	}					
Drillers' Names	Jet Ha	ay,					
A A A S C C C C C C C C C C C C C C C C					er en		range Triba in the 11 Briga Professional Computer Specifical
Remarks:	ting V	mod	Tor	back	on A	lace	Maralline Na
after	Kerai	in Joh			1		
	105051	2223242526	4				
	14.	IAN 1956	23				
1-19-56	I hereby certify I	VISITED the ab	ove well on	this date.			
DATE	DEPT.	OF MINES	7	000	len		
DISTRICT WELL INSPRICTOR	016	819919			DIS		inspector

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit NoOil or Gas Well(KIND)									
Company	way from the state of the state	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS WOLF			
Address		Size			bell lates	M gaidle			
Farm	ela9	16			Kind of Pack	er			
Well No	Sandare (10	6.02	CATALOGIA	Size of				
District	County	81/4							
Drilling commenced		6% 5 3/16			_ Depth set	The second second			
Drilling completed	Total depth	3			Perf. top				
Date shot	Depth of shot	2			Perf. bottom				
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom				
Open flow after tubing	/10ths Merc. inInch				Peri. bottom				
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date			
Rock pressure	lbshrs.								
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	_FEET	_INCHES			
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES			
Salt water	feetfeet	FEET.	INC	HES	_FEET	_INCHES			
Drillers' Names						122144117			
	Marie Committee								
Remarks:									

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 71 ay	655-A	1		WO I DEVENIE	We	11 No.	493.
COMPANY Prite	& Ful &	as Co.	,ADI	DRESS 273 Ch	arleston &	5. 7	Ma
FARM Olive 9	offing it a	<u>l</u> DISTRI	ICT The	ion co	UNTY W	agne	J
Filling Material Used	clay - Co	enne	L-Stor	w			Company
Liner L	ocation	Amour	nt	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		J	BRIDGES	CASIN	IG AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
					·		District
- day day of			ALVER			пепсей	Orilling com
Perf ton				deph los		hetel	one milling
Forf bottom			9	jone to	ligaG		Date shot
Pepf, top			isal/erenal	don't ri telaW ed.		wowo	nago (ari a)
						about a	aa
	+			to decimination of the second		gaidut sa	Open flow aff
No, FTDate	818 2	0.314383	OARBIG OE	1.79-00			oetaloV
				189.0	[eff		Rock pressur
25.H137	and a constraint	×170 3/3	3 A 37 3 A 655	The state of the s			
Drillers' Names	x Kay.				1907		aojaw(Jisa
Remarks: Lift	ting 7"	to	1300	fut.			
1-24-56 DATE	I hereby certify I	FEB 195 RECEIV Wisited there DEPT. OF MI	ED Well on	in this date. $O_i O_j O_j$			Remarks
	16	E61811191	SIMP			TRICT, WEL	INSPECTOR

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.			Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MARA		
Address		Size			forTF lates	Filling Ma		
Farm	real regards	16		nouten	Kind of Pack	cer		
		13		H HING DIA	PLUCE #58D			
Well No.	RAVOSSA CARTAGO ANTAGO	10	- special broads to con-		Size of	измуд		
District	County	81/4	-,					
Drilling commenced		65/8			_ Depth set			
D. Illian annulated	W. 4-1 341	5 3/16						
Drilling completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. bottom	1		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
0	(10th 35 - 1 T. 1				Perf. bottom	1		
Open now after tubing	/10ths Merc. inInch							
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	INCHES		
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES		
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES		
Drillers' Names						:e#ian=A		
Remarks:								

OIL AND GAS DIVISION

Permit No. May - (655-P		IBW E	инерестов	We	II No. 6	493,
COMPANY United	//			RESS 1273 Ch	arleston	1,110	y an times
FARM Olive 1.	of sing of a	L DISTRI	CT Uni	on co	UNTY W	agne	,
Filling Material Used	clay-	Ceme	who.	tone,		0	Cossipany Addecss
Liner Lo	cation	Amoun	it eli	Pacķer	Location	ı	914057
PLUGS USED	AND DEPTH PLACED		11	BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			19		5 × 1		District
Depth sec.			3 f. 6 3			baagam	Drilling com
			3			halalo	Drilling corp
Parf, button	·			John No	thraC		Date shot
not her			pail sysmit	ibolni rote W. edi	11/11/2000	wol	t nego taltíal
Feed Dott 181				the Merc to	08)	er fubing	ts wolt mag()
No. PT Dute	3218	(IB) WE ME	CARING C	15.05			gataloV
				ord	idi		· Usering shott
William (1989)	and a secondary	Ulooka l	*W-1400	and 10 to 2 relations		0	and the second s
$\overline{}$							Tagger a to a
Drillers' Names	ex Ka	4-		1991			_7 Jaw HeE
Remarks:	eing to	20	Zeit	, and ly	thing !	10 5 (Pasin 7.
1-27-56	I hereby certify? v	FEB 1	956 VED	this data			
DATE ROTDENSM: AUSEW YDISTSIG	I hereby certify a v	DEPT. OF M	INES CONTRACTOR	O.a. all		TRICT WELL	INSPECTOR

OIL AND GAS DIVISION

Permit No.	The Best No. 20 Sept. Sec. 1991.	Oil or Gas Well				
Company	C. 127700X	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS WHAT
Address		Size	875A.		basii farqat	ale gentiid
Farm	mel reside	16		Martes	Kind of Pac	cer
Well No.		13		THYPEOUNA	4480-69019	
	THE STATE OF THE S	10	12 1 1		Size of	
District	County	81/4				
Drilling commenced		6%			Depth set	
		5 3/16				
Drilling completed	Total depth	3	and the second second		Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used		12810.4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Perf. top	
			on our seek of the second or		Perf. botton	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.			•		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	CHES	FEET	INCHES
Salt water	feetfeet	FEET	INO	CHES	FEET	INCHES
Duillers' Names	- None			or Personal		
Dimers wames						
Remarks:						

OIL AND GAS DIVISION

Permit No. 1/24-655-109 119W 89010998M						Well No. 64 93		
COMPANY Astitus	Ful &	Sas Co	ADD	RESS/273, Ch	arliston	2	5-7/19	
FARM Olive Vo		DISTRIC		on co	UNTY 1/V	ayne).	
Filling Material Used	lan - C	Perri	ut	- stone		0	Company Address	
Liner Location Amount		31	Packer	Location				
		BRIDGES		CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
			\ ¹ 7				District	
300 40000						baaren	men-gaillit d	
Perf. top			31.23	dangle into		bajsid	Dalling com	
a Perf. bettem		1000	0		thja(I		Date shot	
Perf. top			sell-atsukl	delln was W.ed	01/	W. W.	r gaço tallal	
Fert bottom				Asetni code ad	901	grildat re	Open flow aft	
No: FTDate	. SIZE	GATESTAS	o chisar	FT 90			Volume	
					417		omassac Asosi	
PORTION TOLER	10 A 10 A 60 TO 1	WITOOMS F	K30: 43.63	2018 17 1/4			1.0	
			14.7 at 12.5 at 12.5 at					
Drillers' Names	1 Lay	2-		1991	(0.0)		1.75% Tla8	
= :		1		41 06	- 1		/	
Remarks: 7/1		end a	en d	slugger a	ccorde	47 32	OnnVi 'arailirti	
wor	k order	,	V					
	· S	1181920212	223					
	The second second	FEB 195	6 2578					
0 1-4	112.13	VEST VIRGI	ED 27282					
DATE	_ I hereby certify I	visited the	above well	on this date.	Tee			
	-	€9978	30		Clin	DISTRICT W	ELL INSPECTOR	
						11/17/	2023	

OIL AND GAS DIVISION

Permit No.		Oil or Gas Well				
Company	7 YEN 900 2	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size			_beeU fair	obek waliki
Farm	Packer Taker	16		2007/200	Kind of Pa	cker
	D THE BUILDING	13		LINES ONA	9521155U3	
	варобая иситить 1-иситы г	10		NOOM -	Size of	TRANS
District	County	81/4				
Drilling commenced		65%			Depth set_	
Duilling completed		5 3/16				
Drining completed	Total depth	3			Perf. top_	
Date shot	Depth of shot	2			Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	FEET_	INCHES
Drillers' Names						tedrantelt
Remarks:				ALE TO THE RESERVE OF THE PERSON OF THE PERS		

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Bridge hole at 2265! (20! above Berea Sand) Cement 2265' - 2255' Crushed stone 2255' - 2250' Mud & Clay 2250' - 1800' Lift 6-5/8" Casing to 1300°
Mud & Clay 1800° - 1470° (20° above Big Lime)
Cement 1470° - 1460°
Crushed stone 1460° - 1450° Mud & Clay 1450' - 1320' Pull balance of 6-5/8" Casing Mud & Clay 1320' - 1017' (20' above Salt Sand) Cement 1017' - 1007' Crushed stone 1007' - 1002' Bridge the hole at 650' Put 2 sacks cement on top of bridge Pull 8-1/4" Casing 632' Set a suitable plug of 10' neat cement & 5' Mud & Clay 650' - 50' Pull 29' of 10-3/4" Casing Mud & Clay 50' - 3' crushed stone at 150' for fresh water protection Cement 3 to surface

Erect monument as prescribed by law.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

when work is to begin.

UNITED FUEL GAS COMPANY

Well Operator.

Cr. Pearl Topping, Agt.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 3

27th day of October, 1955 , 19 ____.

DEPARTMENT OF MINES
Oil and Gas Division

By: Challe

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MATHEWS PRINTING AND LITHOGRAPHING C



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	Cement 2265' = 2255' Crushed stone 2255' = 2250'	
	UNITED FUEL GAS COMPANY	
Coal Operator or Coal Owner	P. O. Box 1273 Charleston 25, W. Va.	
Address	TORSE - Complete Address bing	
(bast Sand)		19 55
Coal Operator or Coal Owner	WELL TO BE ABANDONED	
. 93	Put 2 sacis cnoinu on top of brid	District
Address	Wayne to a local training to the second seco	County
First Huntington National Bank	Mud & Clay 501 = 31	county
Cr. Pearl Topping, Agt.	Well No. 06493 of 18 deemod	
Huntington, W. Va.	Alice Topping, et al	Farm

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

OCT 1955

RECEIVED 34

WEST VIRGINIA

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by 1 1/17/2023 engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

MATHEWS PRINTING AND LITHOGRAPHING CO

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

	UNI	TED FUEL GA	SC OMPANY	
	P.0	. BOXMETON WOLL	OPERATOR	
	Cha	rleston, W.	DRESS	
	Feb	uarv 13.		19 56
				District
		OHILOM		District
al Bank	-	Wayne		County
	Well No	6493		
	Al	ice Topping	, et al	Farm
UGGING O	. C. All	en	•••••	
AFFII	TIVAC			
) ss.				
	and G.	B. Bonnett	signand in the	work of
o law depose	and say the	Raw Roothons	Drilling (lo.
s and were en	ployed by	filling the above	well, that s	aid work
ne work or pro	agging and	illing the above	11011, 01101	
of January	·,	19.56., and that	the well was	pruggeu
		PLUGS USED	C	ASING
		SIZE & KIND	CSG	CSG
above Be	rea San		PULLED	30 T 1N 6
	+	10.8 - 15 -		
	d Clay	250' - 1800)'	
71 (201 03	OVA Ric	Time)		1 2 2
I. IEO. gr	MAG DIE	Dillo,		
and atome	14601 -	14501)		
ned stone	14601 -	1450') of 6 5/8" ca	asing)	
Pulled by	1460' - palance	sand)	asing)	(A) (1) (A)
ned stone (Pulled b	1460' - palance re Salt	and)		
ned stone (Pulled b	1460' - palance re Salt	and)		77870303
ned stone (Pulled to the control of	1460' - palance re Salt 1007' - ment on	and) 1002') top of Bride	ge)	有 用为
ned stone (Pulled by 160) (20) above the stone cks of center 150	1460' - palance re Salt 1007' - ment on	and) 1002') top of Bride	ge)	TRA MAN
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	and) 1002') cop of Bridg	ge)	77870
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	and) 1002') cop of Bridg	ge)	OEIVED
ned stone (Pulled by 160) (20) above the stone cks of center 150	1460' - palance re Salt 1007' - ment on O'(Cemen	and) 1002') cop of Bridg	ge)	CEIVED SI VIRGINIA
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	and) 1002') cop of Bridg	ge)	CEIVED SI VIRGINIA P. OF MINES
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	and) 1002') cop of Bridg	ge)	CEIVED SI VIRGINIA P. OF MINES
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	top of Bridger 150' - 140	ge)	VIRGINIA PLOF MINES
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	t 150' - 140 casing)	PTION OF MONUI	ST VIRGINIA PT. OF MINES
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	top of Bridge 150' - 140 casing) description bescription	PTION OF MONUI	ST VIRGINIA PT. OF MINES
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	150 - 140	PTION OF MONUI	ST VIRGINIA PT. OF MINES
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	top of Bridge 150' - 140 casing) description bescription	PTION OF MONUI	ST VIRGINIA PT. OF MINES
ned stone (Pulled by 1600 above the stone cks of center)	1460' - palance re Salt 1007' - ment on O'(Cemen	150 - 140	PTION OF MONUI	ST VIRGINIA PT. OF MINES
ned stone (Pulled b (20' above hed stone cks of cen Gement 150 11ed 29'	1460' - palance re Salt 1007' - ment on 0' (Cemen of 103/4	150 - 140	PTION OF MONUMES	P. OF MINES
ned stone (Pulled by 1 (20) above the stone cks of cent 150) lled 29 1 (20) above the stone cks of cent 150) lled 29 1 (20) above the stone cks of cent 150)	1460' - palance re Salt 1007' - ment on 0' (Cemen of 103/4	0 5/6 Casind 1002 1002 150 - 140 150 - 140 150 - 140 150	PTION OF MONUMES	P. OF MINES
ned stone (Pulled by 100 above the stone cks of cent 150 above the stone cks of	1460' - palance re Salt 1007' - ment on 0' (Gemen of 103/4	0 5/6 Casind 1002 1002 150 - 140 150 - 140 150 - 140 150	PTION OF MONUMES	P. OF MINES
ned stone (Pulled by 120 above the stone cks of cent of the cks of	1460' - palance re Salt 1007' - ment on 0' (Gemen of 103/4	bill 6 5/6 Casind) 1002') top of Bridge 150' - 140 casing) DESCRIP #6493 1/28/56 completed on the Basing	e 28	day of
ned stone (Pulled by 120 above the stone cks of cent of the cks of	1460' - palance re Salt 1007' - ment on 0' (Gemen of 103/4	DESCRIP 1002') cop of Bridge 150' - 140 casing) DESCRIP #6493 1/28/56 completed on the B Bonn of February	e 28	day of
	Soo! AFFII Ss: o law depose s and were en he work of plu of January LLING MATERIAL above Be O' Mud ar 7' (20' ab	P.O Cha Feb al Bank Well No. Al UGGING O. C. All AFFIDAVIT Ss: and G. o law depose and say the sand were employed by he work of plugging and of January LLING MATERIAL above Berea Sandol (Mud and Clay 300) 7' (20' above Big	Charleston, W. COMPLETE AD COMPLETE AD Febuary 13, WELL AND LO Union Al Bank Wayne Well No. 6493 Alice Topping UGGING AFFIDAVIT Ss: and G. B. Bonnett O law depose and say that they are expers s and were employed by Ray Brothers he work of plugging and filling the above of January LLING MATERIAL PLUGS USED SIZE & KIND O' (Mud and Clay 250' - 1800 O' (20' above Big Lime)	Well No. 6493 Alice Topping, et al UGGING O. C. Allen AFFIDAVIT Ss: and G. B. Bonnett o law depose and say that they are experienced in the sand were employed by Ray Brothers Drilling (he work of plugging and filling the above well, that sof January 19.56, and that the well was above Berea Sand) LLING MATERIAL PLUGS USED CASE PULLED OI (Mud and Clay 250' - 1800') OI (Mud and Clay 250' - 1800') OI (Mud and Clay 250' - 1800') OI (Mud and Clay 250' - 1800')

	CONTRACTOR .		
	U.L. godhalu		
ol ei	Country of		
THE WAR			
		r. reart ropping, Agv. Well No	
	ice - Toppins,	* ************************************	
		ATE THE PROPERTY SHARE PRODUCED AND STREET	
	domino.		
		under the state according to my depose and say that	
within bins 15/11 He			
and the second			
		de le se es evoca l'objidata de eler per	
	Inner was	1835 - 1862 7.0	
	THURST WAS	Hedre to be a start to the second second	
		318 even 108/1701 of 1081 711 per	
		- 'ucil enote bensent 'total yeld ben	
		und lay lago' - lago (Follad owlance u	
	- Jobet	- Trove ender before) 170 i - interes	
	1011 - 1011	Juneus))'udi janka)/'Oui - 'Udi vilo ban	
		onemon, our addeso, our - individuo pap	
	(101)	TEXT IS TO THE TOTAL OF THE TEXT OF THE	
		dostate of to an	
		OC . TEMPORITO	Line Ley.
		tong thing attended to the principle of the state of the	5781
	The state of the	The state of the s	

January 19, 1956 United Fuel Gas Company P. O. Box 1273 Charleston, West Virginia Att: Mr. Bernard Moon, Engineering Dept. Gentlemen: Please send an affidavit for the plugging of well No. 6493 on the Alice Topping et al farm, Union District, Wayne County for which permit WAY-655 was issued October 27, 1955. We would like to have this information for our Annual Report for 1955 and your prompt compliance with our request will be appreciated. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CNH: K CC: Inspector C. C. Allen 11/17/2023