

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
None	United Fuel Gas Co.
COAL OPERATOR OF COALSONIER	NAME OF WELL OPERATOR
	c/o G. H. Moore P.O. Box 1273, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
	January 21, , 19 49
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Consult
ADDRESS	Grant District
Hestad Eval Coa Co	Wayne County
United Fuel Gas Co.	Wayne County
P. O. Per 1272 Charleston 25 W Va	Well No. 6500 82 · /5
P. O. Box 1273, Charleston 25, W. Va.	United Fuel Gas Co.
GENTLEMEN:	Fee Tract No. 20 Farm
The undersigned well operator is entitled to dril	l upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case ma	
	Huntington Dev. & Gas Co. , to
	, and recorded on the 27th day
of December, 1946 , in	the office of the County Clerk for said County in
Book 234 , page 318 .	
to be drilled for oil and gas by the undersigned well ope and County above named, determined by survey and co land marks.	elieves there are no coal operators operating beds well is located, or within 500 feet of the bound-d filed their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the be moved to overcome same.	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ent of Mines within ten* days from the receipt of partment. Said coal operators are further notified mished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
HONOLOGIC - CONTROL - CONTROL CONT	ailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of th West Virginia.	wn respective addressday before, is copy to the Department of Mines at Charleston,
Very trul	ly yours,
	United Fuel Gas Co.
20212223213	WELL OPERATOR
Address	c/o G. H. Moore
AN1949 Well Operator	P. O. Box 1273, Charleston 25,
The state of the s	
	West Virginia
*Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the depar ment shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dril	thent of mines, to said proposed location, the department reciting the filing of such plat, that no objections und thereto by the department, and that the come is

WAY-658 PERMIT NUMBER

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

658

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shells & Sl Coffee Shall Berea Grit White Slate Brown Shale White Slate Brown Shale White Slate Br. Shale White Slate Br. Shale	e & Shells		1539 2065 2082 2122 2147 2222 2587 2744 2815 2866 2888 3107	2065 2082 2122 2147 2222 2587 2744 2815 2866 2888 3107 3116	Shale Gas	3020¹	Show 18/10 W 2" 179M
Total Depth	797 A.		3116'	1113 1113 2113 2113 2113 2113 2113 2113	Shot 4-7-49 Test after: Shot Shale 2587-31	with 400# De shot 30/10 W 5-16-49 with	et. 1508-1539' 2" 231 M 3400# Gel.
			100 300 310 300 300 300 300 300 300 300			231 M - Inju 60 M - Sha 291 M	
CONTRACTOR OF THE CONTRACTOR O		133 142 142 143	. 170 270 270 270 270 270		48 Hr. R.P. Shut in 5-1	375# 8-49 in 6-5/8	" Casing
6.136.55	£,8572	Special Control of the Control of th	300	and the second	NE ANTENA	2.367 Mg. 2.367 Mg. 2.367 Mg.	ye.
And Andrew 1	75 75, 366	To the state of th	Soften men by the soften	133 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e tani Maring tanih Maring tanih		A CAN TRACTION
SOT SOT	-/-/		211.0 - 2011.0	GVIII CHA	1411/7 P	The state of the s	
Afficial angles of the following position and th		6 4624 Post. C 4624 Post. Gran.	72. 1. W.	S BRANG	1200:	refre RTG:	
Paris Course of the Author of	1000 1000 1001 (86	eo ys hofe	90.75 90.498 500.498	Sign.	The second	For -	
Secretary Man And Andrews Andr	1994 A 1997	en casa do.	AVELL.	MECO16	Design of Control of C	11/1	7/2023
		= 2 - 56	prevale.	CIPL OIL VIN	Date	June 8,	, 19 49

Date June 8, 19 49

APPROVED United Fiel Gas Co., Owner

By Chief Engineer (Title) R.

Injun



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.

WELL RECORD

Gas Oil or Gas Well (KIND) United Fuel Gas Co. Company_ Casing and Tubing Used in Drilling Left in Well Address P. O. Box 1273, Charleston 25, W. Va. Packers Farm U.F.G. Co. Fee Tr. #20 Size Location (waters) East Fk. of 12 Pole Creek Elev. 906.42 Well No. 16___ Kind of Packer_ Grant District_ 13_ County. 161 161 The surface of tract is owned in fee by_ Size of___ 5651 5651 __Address_ 81/4_ Mineral rights are owned by United Fuel Gas Co. 1411' 1411' 6%_ Depth set_ P. O. Box 1273, Address Chas. 25, W. Va. 1580' Pulled 5 3/16_ Drilling commenced 2-28-49 Perf. top_ Drilling completed
Date Shot 4-7-49 Perf. bottom_ Perf. top_ Liners Used With 400# Det .. 3,400# Gel Perf. bottom. Open Flow 3.0 &2 /10ths Water in 2" Inch SIZE CASING CEMENTED_ No. Ft. Date _/10ths Merc. in. Inch-Shale = 291 Cu. Ft. Volume 231 M - Injun, 60-M -Rock Pressure 375 hrs. COAL WAS ENCOUNTERED AT 40 FEET 24 INCHES

Oil	75, 366	feet	bbls., 1st 24 hrsfeetfeet	135 FEET	36 INCHE		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			- Commercial Commercia
Sand			19	40			
Coal			40	42 60			
Slate			42 60	135			
Sand			135	138			
Coal			138	175	Water	175	0.000
Slate Sand			175	260			
Slate		_	260	270			
Lime			270	295			
Slate			295	305			
Broken Sand			305	313			
Black Slate			313	346	DETERMINE -	Sport	
Lime			346	366	Water	3661	
Black Slate			366	406		The second	01010
Lime			406	426		178	010/1/2/3:
Broken Sand			426	448	main offices.	The state of the s	· 物 下 公
Black Slate			448	498	TO THE PARTY		JUN 1949 - 3
Sand			498	510	proc serve (ST VOORSENT . C
Slate			510	651		III DIPAR	SELECTION OF THE PARTY OF THE P
Sand			651	682	rand special	100 mm	A Service of the Control of the Cont
Slate			682	687	200 4-1-0	102	1, 19-1991
Sand			687	762	Teas ores		TO THE TANK
Slate			762	770		The second of	Cert year T
Sand			770	890	Water	9001	Hole full
Slate			890	1062	Water	,00	
Salt Sand			1062	1098		1	
Slate			1098	1138			100 BOM
Sand			1138	1185			
Slate			1185	1249		11/1	7/2023
Sand Black Lime	a midate		1249	1275			
Pencil Cave			1275	1277		X	
Big Lime			1277	1287		1	
Slate	nes .		1287	1291	B.Lime Gas	14481	10/10 W 2" 133
Lime			1291	1482		~	
Slate			1482	1484			
Red Rock		2000	1484	1508	APR 21 SP43		/
Injun	Colle	THIS OF	1508	1539	Injun Gas	1532'	22/10 W 2" 198M