

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,	
Charleston, W. Va.	
None	Host of Eural Con Co
COAL OPERATOR OR COAL OWNER	United Fuel Gas Co.
	c/o G. H. Moore
	P. O. Box 1273, Charleston 25, W. Va
ADDRESS	COMPLETE ADDRESS
	E. 1
COAL OPERATOR OR COAL OWNER	February 3, , 1949
	PROPOSED LOCATION
	Grant District
ADDRESS	District
United Fuel Gas Co.	WayneCounty
OWNER OF MINERAL RIGHTS	38° 05'
P.O. Box 1273	Well No. 6501 82° 15'
Charleston 25, W.Va.	United Fuel Gas Co.
ADDRESS	Mineral Tract No. 1 Farm
GENTLEMEN:	min y
The undersigned well operator is entitle	ed to drill ab. 1
	ed to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the	ne case may be) under grant or lease dated
December 26, 1946	, made by Huntington Dev. & Gas Co. , to
	, and recorded on the 27th day
of December, 1946	, in the office of the County Clerk for said County in
Book 234 , page 318	
and County above named, determined by surv land marks. The undersigned well operator is inform of coal beneath said farm or tract of land on	mpetent engineer and shows the proposed location of a well d well operator on the farm and in the Magisterial District ey and courses and distances from two permanent points, or ed and believes there are no coal operators operating beds which said well is located, or within 500 feet of the bound-
coal operators or coal owners (if any) above n	orkings and filed their maps as required by law, excepting the named as addressees.
the drilling of a well at said proposed location, or where the drilling of a well at said proposed location coal mines, must be received by, or filed with the acopy of this notice and accompanying plat by that forms for use in making such objections on request and that all such objections must set	owners (if any) are notified that any objections they may hich they are required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective to Department of Mines within ten* days from the receipt of a said Department. Said coal operators are further notified will be furnished to them by the Department of Mines promptly forth as definitely as is reasonably possible the ground or indicate the direction and distance the proposed location should
(The next paragraph is to be complete	d only in Department's copy.)
	at were mailed by registered mail, or delivered to the above
named coal operators or coal owners at their	above shown respective addressday before, very of this copy to the Department of Mines at Charleston,
0	Very truly yours,
	United Fuel Gas Co.
10021110	WELL OPERATOR
1930011 E3	c/o G. H. Moore
Addr	
Well Op	
3	CITY OR TOWN 11/17/2023
	West Virginia
3 44	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WAY-663 PERMIT NUMBER

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Brown Shale White Slate	Le vivi		2572 2643 2974	2643 29 7 4 2984	Test after	9 with 4,00 0 shot 36/10 W	# Gel. 2399-298 2" 253 M in Bi
Total Depth	T.		TOO	29841		10101	
Rod nock			1379 1340	TOAT	OPEN FLOW -	253 M - Big	Lime & Shale
Leaner Cand			12998	Tavo di Tavo d	48 Hr. R.P.	480#	TSATON S. INC
Slate. Pig Line			1131		D. Lake Ges	JULY-TST .	30/10 4 5. 5/3
Elaby Libble Line			FIOR	ATOY			
State 1000			3 2083	TATOR FALOS	Shut in 6-1	5-49 in 6-5/	8" Casing.
Slave with		11,33%	7009 7 333	TOOR			
31.40 38.1d			18/976 1975	799 275			
Diabe Dana			900	3A5 656			
pand				904	No.	1351	Moha mal
Solt of na value				A62 (0),8	Mater	980. MPS-V85.	onon
place paci			335	332 420			
Proton gan			- 313	228			100
Coal			172	TAV			
sandta	4.97		100	112	in mapor.	355.	Hole Fill.
Coal Coal			Te *	18 21			
		904		posses	20.00	Found	Кошалка
To have the contract of	Const.	Harry on	Ten		OH 084		The Theorem
			100	172 pro	Sp. Jahr	LE LE	INCRES
	and the second	A VO	pole, 1st 24 mg	COAL WAS	en countered	T. IS WE	E 36 INCRES
	v so. 3 v − 9 • v •		Ca. Fr	AND STATE OF THE S		No.	Trans. Date
chow were 30	Addis More	n 2n application	(1/0)	OVALMA CES	Mudbeth		
With A. O.	OW GGI.	1 2 2 2 3	Śŏgy	Lances Used		6	
		and the second s	30.91			Ь	en cop
Drilling concrete	F 1275,	Address Oliga	85 A. As	2 3/46 7 2	ונית יי	- John of	
	Alland part	Chived usl	360 Gb.	e⇔ ∆a o		1.24.6 n	erth set.
		n ce by		10	100	W . 150.	TE OT
The state of the s	TC.	Control	The 690.52	10		B	Mid of Packer
	s : Kiant	The same of the sa	Vores 20+11/20	9129			
Address 15 0				Chaing an Tabing	de Disea in Lixiding	Left in Well	Packers
	United to			V 26 - 30			(e)np)
Permit No. Ma	E-863	5	MEFF	RECOR		11/1	7/2023
	1		BIT NU	Wa Division			
10	GALLE C		DEPART	MENT OF M	Date	July	5, , 19 49

APPROVED United Fuel Gas Company, Owner Chief Engineer (Title)



STATE OF WEST VIRGINIA

wayne DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WAY-663

WELL RECORD

Gas Oil or Gas Well_ United Fuel Gas Co. Company_ Casing and Tubing Used in Drilling Left in Well Address P. O. Box 1273, Charleston 25, W. Va. Packers Farm U.F.G. Co. Min. Tr. #1 Acres 38,448.03 Size Location (waters) Kiahs Creek 6501 Well No.___ 16_ Elev. 690.52 Kind of Packer_ Grant District_ Wayne 13_ _County_ The surface of tract is owned in fee by_ 48 48 Size of___ 294 _Address_ 294 81/4_ Mineral rights are owned by United Fuel Gas Co. 6% 7" O.D 7246 1246 Depth set P. O. Box 1273, Address Chas. 25, W. Va. 1431 Pulled 5 3/16___ Drilling commenced 4-20-49 Perf. top_ Drilling completed 6-11-49 Perf. bottom_ Date Shot 6-14-49 From 2399 Liners Used Perf. top_ With 4,000# Gel. Perf. bottom_ Open Flow 36/10ths Water in 2" Inch __/10ths Merc. in__ Inch CASING CEMENTED____SIZE No. Ft. Date 253 M - B.L. & Shale _Cu. Ft. Rock Pressure 480 lbs. 48 hrs. 18 FEET 36 COAL WAS ENCOUNTERED AT_ INCHES bbls., 1st 24 hrs. Fresh water 52 172 mm 24 manns

	95, 735,	feet	feet		EET 24 INCH		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	18			
Coal			18	21			
Sand and Gra	vel	79-15	21	48			
Sand			48	87	Water	521	Hole full
Slate & Shel	ls		87	172			
Coal			172	174			
Slate			174	213		200	
Broken Sand			213	228			
Slate & Shel	ls	1,	228	332			
Broken Sand			332	420			
Slate & Shel	ls		420	482	Oil	482-4921	Show
Salt Sand			482	848	Water	6951	1 B.P.H.
Slate			848	867	Water	735'	Hole full
Sand			867	904		100	ATOLEO I OLIGIA
Slate			904	950			
Sand			950	972			
Slate			972	975			
Sand			975	997			
Slate			997	1008			
Sand			1008	1032			
Slate			1032	1047			
Maxon Sand			1047	11.05	CONTROL OF STATE	- A	a married.
Slate			1105	1107			
Little Lime			1107	1129			
Slate			1129	1131			
Big Lime		3,000	1131	1298	B.Lime Gas	1211-1217'	36/10 W 2" 253M
Keener Sand			1298	1319	VIII	Rec. to 10	/10 W 2" 133 M
Broken Sand			1379	1340	B.Lime Gas	1283-12851	12/10 W 2" 146
Red Rock			1340	1371	Gas		46/10 W 2" 286
Injun Sand			1371	1407	1 2 2 2 3 3		7/2023
Slate & She	118	78970	1407	1908			1,2020
Brown Shale	186	0101011	1908	1925	Gas	1948	Small show
Berea Grit	(a)	A 10 TO	1925	1961	uas	1749	pinall Show
Slate & She	lls V	MF 10Va	1961	2003	7,500 05, 50.	con Arn u	S. (32) 11 311 101 1
Brown Shale	= 1	CI VIGGINIA TO S	2003	2057	Not enough	100 10000	to test before
Slate & She	lls 3	COLUMN OF MARIN	2057	2370	shot.	as The puers	co cest perore
Brown Shale		All litters	2370	2572	SHOU.		- As a second second
0.5	7	2011	1 2500		The second second	508.50	