

STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
None	United Fuel Gas Co.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	c/o G. H. Moore P. O. Box 1273, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
	February 4,
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	District
United Fuel Gas Co.	Wayne
OWNER OF MINERAL RIGHTS	Wayne County
P 0 Por 1972 Charleton 97 W W	Well No. 6506 82° 15'
P. O. Box 1273, Charleston 25, W. Va.	United Fuel Gas Co.
GENTLEMEN:	Mineral Tract No. 1 Farm
the undersigned wen operator is entitled to d	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	
December 26, 1946 , madel	y Huntington Dev. & Gas Co. , to
United Fuel Gas Co.	, and recorded on the 27th day
of December, 1946 ,ir	the office of the County Clark for said County
Book 234 , page 318	and office of the county clerk for said County in
and County above named, determined by survey and land marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if any) above named as desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be for request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	believes there are no coal operators operating beds aid well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the saddressees.  if any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified turnished to them by the Department of Mines promptly is definitely as is reasonably possible the ground or the direction and distance the proposed location should
(The next paragraph is to be completed only in	in Department's copy.)
or on the same day with the mailing or delivery of twest Virginia.	this copy to the Department of Mines at Charleston,
very tr	uly yours,
178793031112375	United Fuel Gas Co.  WELL OPERATOR
Address )	c/o G. H. Moore
Address of Well Operator	P. 0. Box 1273, Charleston 25
EZ, WAS TO	West Virginia
*Section 3. 1.1. If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling penave been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drive	the filling of such plat, that no objections

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			3410	3422		1000 14/10	# ## ## ## ## ## ## ## ## ## ## ## ## #
Total Depth			34221	The second second	chae	Tão Con việt con	A Stranger act
TOTAL Deput		****	7422		3600 17,0	a choi is in	a since
THE THE				72.5 7.70	Tri my cobi	Trei-Tele	Sup A to h
nivico a cita			***	3.00			
NAME OF THE PARTY				TYPE		en e	
Participation of the second			7776	1000 7000			
constant			TOTAL	17.6			
Solo Color			http://discourse	1087	Acres de	3000 i	Joya car
ADDING A		1	1000	/ 310 370			
CYSCH C		cwas d	700	4307			
nloger, rive		100	764 730	900	occess.	12501	
Implicat things			300	Y20		6061	
THE STATE SAME			Pate 1	17			
raprouings o			300				1
Cand			700 731	300			
2027 · · · · · · · · · · · · · · · · · · ·			733	723			
Character Contract		TY S		12	anges.	FRO.	The service.
person .			15	10			
	or and the	2/12			DE DE STOR		
Leading room		3 de la constante de la consta	APP.	ENGINE .	00/07	Dogs.	Housewille
Note that the	001	200	1000	ARS	THOUSE THE SECOND		TMCSE
OF THE STATE OF			holes, 545 54 34	TO THE REAL PROPERTY.		A STATE OF STATE OF	The mone
AND MESS						7.33	2.28971
Capear Flora 6			7,000	a music (c. pp)	March 1997	INE TO ME.	D40
WHAT	prione o	3 degra	ta ta		47.0		riveren -
Difficult companies	-30 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	2000	3477	COMES TORON			
Different Maker	Name of the last o	50					200
h Q 100 principal all principal	* ESTS,	University	300 vo.	20			or prove trademinature.
CONTRACTOR OF THE		213 1 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		- 1-3/2 m	7-25-1	1555. De	
need Ordin		Later Ma	Auc			38	
there are resident	MITTEL	ret pias	2080.05	1000		1 404	tot Vecker
with U.F. C.	2011-01	2. 37	19 17 19 19 19 19 19 19 19 19 19 19 19 19 19	3 - 43			
	hited men Dux 1473,	onergone	5, W. V.	Luppus Lamys to:	12-18-00 11-18-00 11-18-00	Nells	T. STORESE
SA SEPTEMBER SAN							0/0000
			METE	SECON		11/1	0/2023
400			roman by here				
12.7			DESVE ME	ASS COLUMN ASSESSMENT	Datel	May 19,	

MATHEWS PRINTING AND LITHOGRAPHING CO

APPROVED\_\_\_\_ United Fuel Gas Co. , Own By Chief Engineer (Title) &



Dayne

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## WELL RECORD

Permit No. WAY-664

Oil or Gas Well Gas

Shut in 4-25-50 in 7" Casing

Permit No. WAI-554						(KIND)
Company United Fuel Gas Co. Address P. O. Box 1273, Charleston 25, W. Va.			Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm U.F.G. Co. Min. Location (waters) Millers Well No. 6506	Fk. of Lick	Cr. Elev. 1086.05'	16			Kind of Packer
District Grant			13	32	32	Size of
The surface of tract is owned in	fee by		108_5/8"	501'-6"	501'-6"	
Mineral rights are owned by	AddressUnited Fue:	l Gas Co.	26% 7 <sup>11</sup>	1555'	1555'	Depth set
P. O. Box 1273.	Address Charl	eston 25. W.V	7a.53/16			Perf. top
Drilling commenced 2-28-	-50		2			Perf. bottom
Drilling completed 4-20- Date Shot 4-24-50 From With 6650# Dupont Ge	2428 To	3417	Liners Used		*	Perf. top Perf. bottom
Open Flow 4/10ths Water /10ths Merc. Volume 84 M Shale	in 2"	Inch	CASING CEMI	ENTEDS	SIZE	No. Ft. Dat
Rock Pressure		hrs. _bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT 133	
Fresh water 100, 525,		feet		rINCH	ES	FEETINCHE
Salt water 1000'	feet	feet	FEE	rINCH	IES	FEETINCHES
Formation Color	Hard or	Top	Bottom	Oil, Gas	Depth	

Salt water 10	0001	feet	feet	FEI	ETINCH	ESFEE	rinches
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil Sand Slate Lime Slate Coal Slate Sand	158617	12122232133	0 12 40 75 90 133 135 150 300	12 40 75 90 133 135 150 300 332	Water	100'	1/2 B.P.H.
Slate Salt Sand	609/04/12/3/4/5/6/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2	950 950 950 950 950 950 950 950 950 950	332 410 440 460 490 497 660 678 750 810 940	410 440 460 490 497 660 678 750 810 940 1088	Water Water	525'	4 B.P.H.  Hole Full
Slate Salt Sand Slate Lime Maxon Sand Lime Sand Slate & She Little Lime Slate Big Lime Red Sand Injun Sand Slate & She Coffee Shal Berea Grit Slate & She Br. Shale	ells e		1088 1093 1182 1185 1200 1260 1275 1405 1510 1533 1535 1733 1750 1795 2324 2328 2355 3070	1093 1182 1185 1200 1260 1275 1405 1510 1533 1535 1733 1750 1795 2324 2328 2355 3070 3410	Shot 4-24 Test after	re shot 8/10 -50 with 6650 from shot 4/10 W	# DuPont Gel. 2428-3417' 2"84 M

(Over)

LEASE NO. 24689 SERIAL WELL NO. 6506 26-43 MAP SQUARE\_ CASING AND TUBING TEST BEFORE SHOT RECORD OF WELL NO. 6506 on the U.F.G. Vo. Min. farm of 38448.03 USED IN SIZE WEIGHT WELL IN 8 /10 of Water in \_\_\_\_\_inch 10" 32.75# 31 161 31 161 District /10 of Merc, in .... Grant ---inch Volume 29MCF County Cu. ft. Wayne 8-5/8 24.00# 507161 507161 State of: West Virginia TEST AFTER SHOT Branchland 4 /10 of Water in \_\_\_ 2 \_\_\_ inch Field: 157019" 7" 3.570 191 Rig Commenced by contractor 20.00# /10 of Merc, in ..... inch Volume .... 84 MCF Rig Completed by contractor Cu. ft. Drilling Commenced Feb. 28, 19 50 Hours After Shot Drilling Completed April 20, 19 50 Rock Pressure \_\_ 287#. Date Shot 4/24/50 Drilling to cost per foot 2.75 Size of Torped 6650# Gelati Contractor is: Mrs. Mary A. Yoak Address: Charleston, W.Va. SHUT IN Oil Flowed .... bbls. 1st 24 hrs. Date 4-25-50 Oil Pumped bbls. 1st 24 hrs. Casing 7" Driller's Name Raymond Hunt Size of Packer 6-5/8x8+x10 Alva Yoak Well abandoned and Kind of PackerBottom Hole Plugged .... ....19 1st. Perf. Set\_none\_\_from\_ 1086.05 Elevation: 2nd Perf. Set NONG\_from. DRILLER'S RECORD FORMATION THICKNESS REMARKS 0 12 12 Soil Install 31'6" of 10" Conductor Sand 12 40 28 Slate 40 75 35 Lime 75 90 15 Slate 90 133 43 1/2 Bailer Water per hr. @ 100 Coal 133 135 2 Slate 135 150 15 150 Sand 150 300 Broken Lime 32 300 332 APPROVED Sand 332 410 78 Slate 410 440 30 Broken Lime 140 460 20 Sand 460 490 30 Slate 490 497 7 Broken Lime 497 660 163 4- Bailers Water per hr. @ 5251 Lime 660 678 18 Installed 507' of 81" Casirs

Slate

678

750

72

FORM U 97-1-+ C 8 D

DRILLER'S REGORD						
FORMATION	ТОР	воттой	THICKNESS	REMARKS		
Sand	750	810	60			
Skate	810	940	130			
Salt Sand	940	1088	148	Hole full Water @ 1000*		
Slate	1088	1093	5			
Salt Sand	1093	1182	89			
Slate	1182	1185	3			
Lime	1185	1200	15			
Maxon Sand	1200	1260	60			
Lime	1260	1275	15			
Sand	1275	1405	130			
Slate Shells	1405	1510	105			
Little Lime	1510	1533	23			
Slate	1533	1535	2			
Big Lime	1535	1733	198	7"0.D. Casing Point - 1555		
Red Sand	1733	1750	17	Gas Pay @ 1685'-1698'- 8/10 W-1"		
Injun Sand	1750	1795	45	No Gas in Injun		
Slate Shells	1795	2324	529			
Coffee Shale	2324	2328	4			
Berea Grit	2328	2355	27	No Gas in Berea		
Slate Shells	2355	3070	<b>\$15</b>			
Brown Shale	3070	3410	340	No Gas in Shale		
Slate	3410	3422	12	Shot with 6650# Du Pont Gelatin		
				Fop of shot- 2428'-Bottom 3417'		
Total Depth	3422 DI	4		Test before shot- 8/10 W-1"		
				Final Open Flow- 4/10 W-2"		
				Well Closed in 6-5/8" Casing		
				50' of Cavings in Well after shot		
•	•					

Devonian Shale - 2355' to 3422'
Total Shale - 1067

no sand logged no electric log Mary S. Friend Seologist



FORM U 127-8 C 5 D

May 5, 19 50



Mr. J. R. Hussey,				
Well No.6506 ( Seria	on U.F.G.U	o. Min.	Tr.1	_Farm
Was shot this date with	6650 Lbs. Gel	atin		quarts
Number of Shells	100			
Length of Shells	4-1/4" X 10'6	'n		
Top of Shot	2428			
Bottom of Shot	3417			
Top of State &	Shells (Name of Sand)	Sand_	2355	feet
Bottom of Brown Sh				
Total Depth of Well	3422			
Results: Final Open	n Flow- 4/10 W	ater 2"-	84 M	CF_



Remarks: Test before shot- 8/10 Water 1"- 29.80 MCF

E. Gilliam Division District Sunt

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.







# PARTIAL PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be/plugged and filled as follows:

Original Total Depth	3422 1
Cavings	34221 - 25231
Mud	2523' - 2513'
Rock	2513 - 2508 -
Cement	25081 - 24931
Bridge	1880 '
Mud	1880' - 1875'
Rock	1875' - 1870'
Cement	1870' - 1850'
New Total Depth	1850

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

very truly yours, COLUMBIA GAS TRANSMISSION CORPORATION

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 2023

8 th day of april , 1976.

DEPARTMENT OF MINES
Oil and Gas Division

Sur There

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.







#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

#### NOTICE OF INTENTION TO/PLUG AND ABANDON WELL

PARTIAL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	Columbia Gas Transmission Co	mp.
Coal Operator	P.O. Box 1273	
	Charleston, W. Va. 25325	
Address	Complete Address	i be
Columbia Coal Gasification Corp.	March 30, 1976	dr. James
P.O. Box 265	Date	
Wayne, W. Va. 25570	WELL TO BE ABANDONEI	District
Address	1000C	District
Same	Wayne	County
Lease or Property Owner	Well No. 6506	उंग्रह ३०
Address	Columbia Gas Trans. Corp. Mi	n. Farm
Inspector Kenneth Butcher, RFD 1, Barbo	oursville, W. Va. Telephone	e 736-4885
TO BE NOTIFIED 24 HOURS IN ADVANCE	OF PLUGGING OPERATIONS	

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Columbia Cas Transmission Corp.

Wel Operator Director, Exploration & Development

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the remainder of the support of the suppo the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules 1 and 2023 Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

BLANKET BOND

WAY-664-PP 47-099

Permit Number

FORM OG-8

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES



# AFFIDAVIT OF PLUGGING AND FILLING WELL OF MINES AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IP REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

erated	Columbia Gas Trans. Corp.				
PERATOR OR OWNER	P.O. BOX 1273 Charleston, W. Va. 25325				
			10.76		
PERATOR OR OWNER	WELL AND L	OCATION	19 /6		
	Stonewall		District		
OR PROPERTY OWNER	Wayne		County		
Well	No 6506				
ADDRESS					
Colur	mbia Gas Trans.	Min.	Farm		
SUPERVISING PRICE Kennith I	Butcher, RFD 1,	Barboursvil	lle, W. Va.		
AFFIDAVIT					
VIRGINIA,					
ss:					
,	stanl Enlin				
orn according to law depose and say	that they are exper	ienced in the	work of		
oil and gas wells and were employed b	v Columbia Gas	Trans Corn			
participated in the work of plugging an	d filling the above	well, that sa	nid work		
the 28th day of May	, 19 76 , and that	the well was	plugged		
lowing manner:			1		
FILLING MATERIAL	PLUGS USED	CA	SING		
	SIZE & KIND	CSG	CSG		
Original Total Depth	3422	PULLED	LEFT IN		
	#				
Mud		No Cagin	g was pulled due		
Rock	The same of the sa		ing operations		
Cement	-	To Plage	ing operations		
Bridge					
Mud	1880 - 1875				
D1-		+	-		
Rock	1875 - 1870				
Cement	1875 - 1870 1870 - 1850				
Cement					
New Total Depth	1870 - 1850				
Cement  New Total Depth  This Well was plugged back to	1870 - 1850				
Cement  New Total Depth  This Well was plugged back to the Injun Sand and will be	1870 - 1850				
Cement  New Total Depth  This Well was plugged back to	1870 - 1850				
Cement  New Total Depth  This Well was plugged back to the Injun Sand and will be	1870 - 1850 1850	ON OF MONUME	-		
Cement  New Total Depth  This Well was plugged back to the Injun Sand and will be	1870 - 1850  1850  DESCRIPTION No Monument -		-		
Cement  New Total Depth  This Well was plugged back to the Injun Sand and will be	1870 - 1850 1850		-		
	ADDRESS  1. Gasification Corp.  25570 ADDRESS  Well  ADDRESS  Column  SUPERVISING PARTIAL  VIRGINIA,  Ss:  Oberts  Corn according to law depose and say oil and gas wells and were employed be participated in the work of plugging and the 28th day of May lowing manner:  FILLING MATERIAL  Original Total Depth  Cavings  Mud  Rock  Cement  Bridge	ADDRESS  1. Gasification Corp.  25570  ADDRESS  Wayne  Wayne  Wayne  Columbia Gas Trans.  SUPERVISING PARTIAL  FILLING MATERIAL  FILLING MATERIAL  FILLING MATERIAL  Original Total Depth  Cavings  Mud  Rock  Complete A No. 6508  Stonewall  Wayne  Wayne  Wayne  Columbia Gas Trans.  AFFIDAVIT  VIRGINIA,  Ss:  Supervising to law depose and say that they are experious according to law depose and say that they are experious and gas wells and were employed by Columbia Gas participated in the work of plugging and filling the above the 28th day of May  Original Total Depth  Cavings  Mud  Cavings  Mud  Rock  Cement  Stonewall  Wayne  Vayne  Vayne	ADDRESS  1. Gasification Corp. June 1, 1976 WELL AND LOCATION  25570 Stonewall  ADDRESS Wayne  Wayne  PARTIAL SUPERVISING PLUGGING Kennith Butcher, RFD 1, Barboursvil  AFFIDAVIT  VIRGINIA,  Ss:  Deberts and Wetzel Eplin  orn according to law depose and say that they are experienced in the oil and gas wells and were employed by Columbia Gas Trans. Corporaticipated in the work of plugging and filling the above well, that says the 28th day of May 19 76, and that the well was lowing manner:  FILLING MATERIAL  PLUGS USED CA  SIZE & KIND PULLED  Original Total Depth 3422  Cavings 3422 - 2523  Mud 2523 - 2513 No Casin Rock 2513 - 2508 to plugg Cement 2508 - 2493  Bridge 1880		

47-099

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

#### INSPECTOR'S WELL REPORT

Permit No. Way-664 T. T.	Oil or Gas Well				
Company Coly yas Trums	CASING AND	USED IN DRILLING	LEFT IN WELL	PACK	ERS (1)
Address Charleston, W.	Osizą				(1-40) - 3(1-6);
Farm Col. McA	16			Kind of Pack	
Well No. 6506	13			Size of	
District SlowWellcounty Way M	81/4				Y CAN YOU
Drilling commenced	65%			Depth set	
Drilling completedTotal depth	5 3/16 3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch		A SEPTEMBER AND THE SEPTEMBER		Perf. bottom	escubilo vinatio ocerbio in successo de secundo
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	ANY	The second secon	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh waterfeetfeet	FEET.	INCF	IES	FEET	INCHES
Salt waterfeetfeet	FEET	INCH	IES	FEET	INCHES
Drillers' Names					
Fenal eus pection	made on	n this	we	es,	

8-26-76

Buttles
DISTRICT WELL INSPECTOR
11/10/2023

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

				We	II No			
COMPANY	ADDRESSADDRESS							
ARM	DISTRICTCOUNTY							
filling Material Used						d - 12 7		
	cation	Amount	Packer					
				Location				
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TO				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los		
					and the same			
						10,200		
~ 1								
						10,000		
	1.				16 g 5 4 100 1 5 1			
				2		. h_ 5		
	2000							
1								
	Z							
7	-					***************************************		
rillers' Names								



## State of Mest Mirginia

**Pepartment of Alines Gil and Gas Division Charleston** 25305

September 3, 1976

Columbia Gas Transmission Corporation P.O. Box 1273 Charleston, W.Va. 25825

Attn: John Henning

In Re: Permit No. WAY-664-PP
Farm Columbia Gas Fee
Well No. 6506
District Stonewall
County Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXX In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as all the requirements have been met. See Chapter 22, Article 4, Section 9, Code of West Virginia.

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/ch

#### U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

#### PLEASE READ BEFORE COMPLETING THIS FORM:

#### General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

#### Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description	
102	1	New OCS Lease	
102	2	New onshore well (2.5 mile test)	
102	3	New onshore well (1,000 feet deeper test)	
102	4	New onshore reservoir	
102	5	New reservoir on old OCS Lease	
103		New onshore production well	
107	-	High cost natural gas	
108		Stripper well	

# New onshore production well High cost natural gas 108 - Stripper well Other Purchasers/Contracts: Contract Date (Mo. Day Yr.) Purchaser Buyer Code Remarks:

FT7900806/1-2

1.0 API well number. (If not assigned, leave blank 14 digits.)	47-0	47-099-00664-			
2.0 Type of determination being sought (Use the codes found on the front of this form.)		7DV of NGPA	Category Code		
3.0 Depth of the deepest completion logation. (Only needed if sections 103 or 107 in 2.0 above.)	_3422_feer				
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Name	bia Gas Tra Box 1273 eston	nsmission (	Corporation  WV 25325 State Zip Code	
5 0 Location of this well. (Complete (a) or (b).) (a) For onshore wells. (35 letters maximum for field name.)		Field Ass	ea B		
(b) For OCS wells	Area Nar	Date of Le		Block Numbe	
(c) Name and identification number of this wel! (35 letters and digits maximum.)	Ico	Min. Tx.		806506	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)		NA			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name				004030
(b) Date of the contract:	Mo. Day Yr.				
(c) Estimated total annual production from the well			7	Million Cu	ubic Feet
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU				
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S'MMBTU	Dereg			
9.0 Person responsible for this application:  Agency Use Only  Date Received by Jurys, Agency  Date Received by FERC	Albert H. Mathena, Jr., Director, Production Eng.  Name  Title  Signature				
This is a pipeline production	Date Appli	20 - 82 No contract	ed	Phone Number no sales are	e made

#### STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Date 5-20-82

Operator's 806506

API Well No.

47 - 099 - 00664 State County Permit

# WELL CLASSIFICATION FORM HIGH COST GAS WELL - DEVONTAN SHALE

NGPA Sect	Lion 107
	DESIGNATED AGENT James L. Weekley
	ADDRESS P. O. Box 1273
	Charleston, WV 25325
	LOCATION Elevation /086.05
WELL OPERATOR Columbia Gas Trans. Corp.	Watershed
ADDRESS P. O. Box 1273	nist. Stonewall County Wayne Quad.
Charleston, WV 25325	Gas Purchase
.GAS PURCHASER N.A.	Contract No. N.A.
ADDRESS	Meter Chart Code
	Date of Contract N.A.
This is a pipeline production well and no g	as purchase contract exists.
Date surface drilling began: 2-28-50	0
Indicate the bottom hole pressure of the	well and explain how this was calculated.
-0-	
See Supplement	
AF	FIDAVIT
I have calculated the percentage of foota Devonian Shale as indicated by a Gamma Ra described in subparagraph (3)(i) or (3)(i report described in subparagraph (3)(ii)( of potentially disqualifying non-shale for percent of the gross Devonian age interval not described in the application which is qualifies as a high-cost natural gas well	l; and I have no knowledge of any information inconsistent with a conclusion that the well
STATE OF WEST VIRGINIA	
COUNTY OF KANAWHA , TO-WIT:	
I, Larry G. Burdette , a Notar	y Public in and for the state and county
aforesaid, do certify that Albert H. Math	hena, Jr. , whose name is signed to
the writing above, bearing date the 20	day of May , 19 82, has
acknowledged the same before me, in my co	minty aforesaid. / 11/10/2023
Given under my hand and official seal thi	is 20 day of May, 19 82.
My term of office expires on the 13 d	ay of August , 1989 .
	U OID rel
S. COLARY SIME	Darry Public
(NOTARIAL SEAL)	Hotary Public

white of by the man





#### State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS )
OF COLUMBIA GAS TRANSMISSION )
CORPORATION REQUESTING CLASSI- )
FICATION UNDER SECTION 107 OF THE )
NATURAL GAS POLICY ACT OF CERTAIN )
WELLS IN BOONE, CABELL, JACKSON, )
KANAWHA, LINCOLN, LOGAN, MINGO )
AND WAYNE COUNTIES, WEST VIRGINIA.

CAUSE NO. 33

ORDER NO. 1

#### REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

#### FINDINGS OF FACT

- 1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
  - 2. Applicant has made filings for certification pursuant to Rule 34.04.
- 3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be...(4) produced from Devonian Shale."
- 4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
- 5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.



# State of Mest Airginia

Bepartment of Mines Gil und Gas Bivision Charleston 25305 July 15, 1976

JOHN ASHCRAFT Director

ROBERT L. DODD Deputy Director

Kenneth Butcher
RFD # 1
Barboursville, W.Va.

PERMIT WAY-664-PP

COMPANY Columbia Gas Transmission Co.
FARM Same
WELL NO 6506
DISTRICT Stonewall
COUNTY Wayne

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Debut Kreda

Robert L. Dodd

RLD/ ch