



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None  
COAL OPERATOR OR COAL OWNER

United Fuel Gas Co.  
NAME OF WELL OPERATOR

ADDRESS

c/o G. H. Moore  
P. O. Box 1273, Charleston 25, W. Va.  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

February 4, 1949  
PROPOSED LOCATION

ADDRESS

Grant District

United Fuel Gas Co.  
OWNER OF MINERAL RIGHTS

Wayne County

P. O. Box 1273, Charleston 25, W. Va.  
ADDRESS

Well No. 6507  
38° 10'  
92° 15'

United Fuel Gas Co. Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under <sup>Deed</sup> ~~grant or lease~~ dated December 26, 1946, made by Huntington Dev. & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

United Fuel Gas Co.  
WELL OPERATOR  
c/o G. H. Moore  
STREET  
P. O. Box 1273, Charleston 25,  
CITY OR TOWN  
West Virginia  
STATE

Address of Well Operator }



11/10/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

665

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1400	1574			
Slate			1574	1578			
Little Lime			1578	1609			
Slate			1609	1612			
Lime Shells			1612	1620			
Slate			1620	1623			
Big Lime			1623	1806			
Red Rock			1806	1827			
Injun Sand			1827	1880			
Slate			1880	1881			
Black Lime			1881	1980			
Slate & Shells			1980	2105			
Lime			2105	2190			
Slate & Shells			2190	2300			
Black Lime			2300	2390			
Slate			2390	2393			
Lime			2393	2405	Gas	2407'	Show in Berea
Berea Sand			2405	2430			
Slate			2430	2432			
White Lime			2432	2442			
Black Lime			2442	2510	Shale Gas	2800'	2/10 W 1" 15 M
Slate & Shells			2510	3215		3250'	
Brown Shale			3215	3498		3312	
White Slate			3498	3507		3432'	
Total Depth			3507'				
					Not enough gas to test before shot Shot 8-15-49 with 6650# Gel. 2507-3507 Test 44 hrs. after shot 14/10 W 2" 158		
					OPEN FLOW - 158 M - Br. Shale		
					72 Hr. R.P. 440#		
					Shut in 8-17-49 in 5-3/16" Casing.		

11/10/2023

Date September 6, 19 49

APPROVED United Fuel Gas Co., Owner

By *[Signature]*  
Chief Engineer (Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Wayne*

WELL RECORD

Permit No. WAY-665

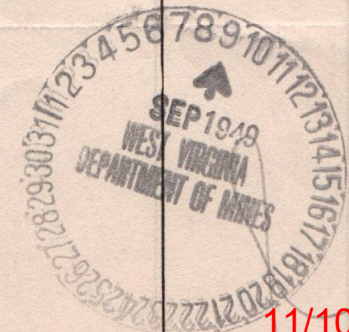
Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Co.  
Address P. O. Box 1273, Charleston 25, W. Va.  
Farm U.F.G. Co. Min. Tr. #1 Acres 38,448.03  
Location (waters) Trace Fork of Cove Creek  
Well No. 6507 Elev. 1031.26  
District Grant County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
P. O. Box 1273, Address Chas. 25, W. Va.  
Drilling commenced 5-25-49  
Drilling completed 8-11-49  
Date Shot 8-15-49 From 2507 To 3507  
With 6650# Gel  
Open Flow 14/10ths Water in 2" Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 158 M - Br. Shale Cu. Ft.  
Rock Pressure 440 lbs. 72 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 80, 110, 953, feet feet  
Salt water \_\_\_\_\_ feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	24	24	Size of
8 1/4	353	353	
6%	1743	1743	Depth set
5 3/16	1912	1912	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 173 FEET 24 INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	2			
Soapstone			2	24			
Sand			24	30			
White Slate			30	40			
Black Slate			40	60			
White Slate			60	72	Water	80'	1/2 B.P.H.
Sand			72	115	Water	110'	Hole full
Slate			115	166			
Sand			166	173			
Coal			173	175			
Slate			175	183			
Sand			183	190			
Slate			190	212			
Sand			212	262			
Slate			262	273			
Sand			273	312			
Slate			312	340			
Sand			340	348			
Slate			348	358			
Sand			358	400			
Slate			400	405			
Gritty Lime			405	449			
Slate			449	453			
Sand			453	530			
Slate & Shells			530	625			
Sand			625	675			
Slate			675	702			
Lime			702	711			
Slate			711	787			
Sand			787	800			
Slate			800	811			
Sand			811	858			
Slate			858	945	Gas	951-953'	
Gas Sand			945	1148	Water	953'	Hole full
Slate			1148	1150			
Salt Sand			1150	1300	1 1/2 Bailers water per 24 hrs. in Injun		
Slate			1300	1363			
Salt Sand			1363	1371			
Slate			1371	1400			



11/10/2023

**UNITED FUEL GAS COMPANY**  
COMPANY

SERIAL WELL NO. 6507 LEASE NO. 24689 MAP SQUARE 28-41

RECORD OF WELL NO. <u>6507</u> on the UFG Co. Min. Tr. #1 farm of <u>38,448.03</u> Acres in <u>Grant</u> District <u>Wayne</u> County State of: <u>West Virginia</u> Field: <u>Branchland</u> Rig Commenced <u>By Contractor</u> 194 Rig Completed <u>By Contractor</u> 194 Drilling Commenced <u>May 25</u> 1949 Drilling Completed <u>August 11</u> 1949 Drilling to cost <u>\$2.75</u> per foot Contractor is: <u>W. E. Samples</u> Address: <u>Dunbar, W. Va.</u>	CASING AND TUBING				TEST BEFORE SHOT
	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	
	<u>10"</u>	<u>32.75#</u>	<u>301'</u>	<u>301'</u>	<u>0</u> /10 of Water in <u>1</u> in
	<u>8-5/8"</u>	<u>25.5#</u>	<u>371'</u>	<u>371'</u>	/10 of Merc. in _____ in
	<u>6-5/8"</u>	<u>20#</u>	<u>1759'</u>	<u>1759'</u>	Volume <u>0</u> Cu.
	<u>5-3/16"</u>	<u>14#</u>	<u>1929'</u>	<u>1929'</u>	<u>14</u> /10 of Water in <u>2</u> in
					/10 of Merc. in _____ in
					Volume <u>158 MCF</u> Cu.
					<u>72</u> Hours After Shot
					Rock Pressure <u>410#</u>
					Date Shot <u>8/15/49</u>
					Size of Torpedo <u>6650# Gel.</u>
					Oil Flowed _____ bbls. 1st 24 h
					Oil Pumped _____ bbls. 1st 24 h
Driller's Name <u>Hawthorne Fraley</u> <u>Tom White</u> <u>W. E. Samples</u>	<u>5-3/16 in.</u>		<u>1 1/2 in.</u> Casing		Well abandoned and Plugged _____ 194.
			Size of Packer <u>5-3/16" X 6-5/8"</u>		
			Kind of Packer <u>Bottom Hole</u>		
			1st Perf. Set <u>None</u> from _____		
			2nd Perf. Set _____ from _____		
Elevation: <u>1031.26</u>					

**DRILLER'S RECORD**

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Soil	0	2	2	
Soapstone	2	24	22	
Sand	24	30	6	
White Slate	30	40	10	
Black Slate	40	60	20	
White Slate	60	72	12	
Sand	72	115	43	1/2 bailer water per hour at 80'
Slate	115	166	51	Hole full water at 110'
Sand	166	173	7	
Coal	173	175	2	
Slate	175	183	8	
Sand	183	190	7	
Slate	190	212	22	
Sand	212	262	50	
Slate	262	273	11	
Sand	273	312	39	
Slate	312	340	28	

APPROVED  
*[Signature]*

11/10/2023

SERIAL WELL NO. 6507LEASE NO. 24689MAP SQUARE 28-43

## DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand	340	348	8	
Slate	348	358	10	
Sand	358	400	42	
Slate	400	405	5	
Gritty Lime	405	449	44	
Slate	449	453	4	
Sand	453	530	77	
Slate & Shells	530	625	95	
Sand	625	675	50	
Slate	675	702	27	
Lime	702	712-	9	
Slate	711	787	76	
Sand	787	800	13	
Slate	800	811	11	
Sand	811	858	47	
Slate	858	945	87	
Gas Sand	945	1148	203	Show of gas at 951 to 953'
Slate	1148	1150	2	Hole full water at 953'
Salt Sand	1150	1300	150	
Slate	1300	1363	63	
Salt Sand	1363	1371	8	
Slate	1371	1400	29	
Salt Sand	1400	1574	174	
Slate	1574	1578	4	
Little Lime	1578	1609	31	
Slate	1609	1612	3	
Lime Shell	1612	1620	8	
Slate	1620	1623	3	
Big Lime	1623	1806	183	
Red Rock	1806	1827	21	
Injun Sand	1827	1880	53	1-1/2 Bailers water per blk 24 hrs. in Injun Sand
Slate	1880	1881	1	
Black Lime	1881	1980	99	
Slate & Shells	1980	2105	125	
Lime	2105	2190	85	
Slate & Shells	2190	2300	110	
Black Lime	2300	2390	90	

RECEIVED

AUG 26 1949

DIVISION Supt.

11/10/2023



August 15, 19 49

Mr. J. R. Hussey, Div. Supt.

Well No. 6507 (Serial No.) on U. F. G. Co. Min. Tr. #1 farm

Was shot this date with 6650 lbs. Gelatin quarts

Number of Shells 100

Length of Shells 4 1/2 X 10'6"

Top of Shot 2507'

Bottom of Shot 3507'

Top of Slate & Shells Sand 2510' feet (Name of Sand)

Bottom of Brown Shale Sand 3498' feet (Name of Sand)

Total Depth of Well 3507'

Results: 158 MCF- Final Open flow- 14/10 Water 2"

Remarks: Test before shot- Not enough to gauge 1" opening.

Signed [Signature] DIVISION Supt. District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

11/10/2023

**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**Remarks:**



<p>1.0 API well number: (If not assigned, leave blank 14 digits.)</p>	<p><u>47-099-00665-</u></p>			
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p><u>107DU</u> Section of NGPA</p>		<p>Category Code</p>	
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>3507</u> feet</p>			
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>Columbia Gas Transmission Corporation</u> Name <u>P. O. Box 1273</u> Street <u>Charleston</u> City</p>			<p><u>004030</u> Seller Code</p>
<p>5.0 Location of this well [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>WU Field Area B</u> Field Name <u>Wayne</u> County</p>		<p><u>WV</u> State <u>25325</u> Zip Code</p>	
<p>(b) For OCS wells</p>	<p><u>NA</u> Area Name</p>		<p>Block Number</p>	
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p><u>TCO Min. Tr. No. 1</u>      <u>806507</u></p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p><u>NA</u></p>			
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>*</u> Name</p>			<p><u>004030</u> Buyer Code</p>
<p>(b) Date of the contract:</p>	<p><u>          </u> * Mo. Day Yr.</p>			
<p>(c) Estimated total annual production from the well</p>	<p><u>22</u> Million Cubic Feet</p>			
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>\$/MMBTU</p>	<p>(a) Base Price</p>	<p>(b) Tax</p>	<p>(c) All Other Prices [Indicate (+) or (-).]</p>
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>\$/MMBTU</p>	<p><u>Dereg</u></p>	<p>---</p>	<p>---</p>
<p>9.0 Person responsible for this application:</p>	<p><u>Albert H. Mathena, Jr., Director, Production Eng.</u> Name Title</p>			
<p>Agency Use Only</p>	<p><u>Albert H. Mathena, Jr.</u> Signature</p>			
<p>Date Received by Juris. Agency</p>	<p><u>5-20-82</u> Date Application is Completed</p>			
<p>Date Received by FERC</p>	<p><u>(304) 346-0951</u> Phone Number</p>			

RECEIVED

JUN 3 1982

OIL & GAS DIVISION  
DEPT. OF MINES

\*This is a pipeline production well. No contract exists and no sales are made.

WELL CLASSIFICATION FORM  
HIGH COST GAS WELL - DEVONIAN SHALE  
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273  
Charleston, WV 25325

LOCATION Elevation 1031.26'  
Watershed \_\_\_\_\_

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273  
Charleston, WV 25325

Dist. Stonewall County Wayne Quad. \_\_\_\_\_

Gas Purchase  
Contract No. N.A.

GAS PURCHASER N.A.

Meter Chart Code \_\_\_\_\_

ADDRESS \_\_\_\_\_

Date of Contract N.A.

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 5-25-1949

Indicate the bottom hole pressure of the well and explain how this was calculated.

*See Supplement*

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

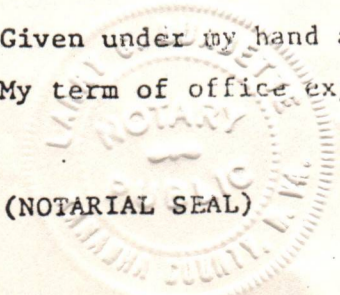
STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 20 day of May, 19 82, has acknowledged the same before me, in my county aforesaid.

11/10/2023

Given under my hand and official seal this 20 day of May, 19 82.  
My term of office expires on the 13 day of August, 19 89.



Larry G. Burdette  
Notary Public

(NOTARIAL SEAL)

11/10/2023





Way - 665

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS  
OF THE DEPARTMENT OF MINES  
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS )  
OF COLUMBIA GAS TRANSMISSION )  
CORPORATION REQUESTING CLASSI- )  
FICATION UNDER SECTION 107 OF THE )  
NATURAL GAS POLICY ACT OF CERTAIN )  
WELLS IN BOONE, CABELL, JACKSON, )  
KANAWHA, LINCOLN, LOGAN, MINGO )  
AND WAYNE COUNTIES, WEST VIRGINIA. )

CAUSE NO. 33

ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

11/10/2023

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

#### CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

#### ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

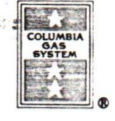
IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS  
OF THE DEPARTMENT OF MINES  
OF THE STATE OF WEST VIRGINIA

By:  11/10/2023  
Theodore M. Streit, Administrator

099-665

# COLUMBIA GAS TRANSMISSION CORPORATION



ADDRESS REPLY TO  
POST OFFICE BOX 1273  
CHARLESTON, WEST VIRGINIA 25325

October 13, 1983

**RECEIVED**  
OCT 14 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

Mr. Theodore M. Streit, Administrator  
Department of Mines  
Office of Oil and Gas  
1613 Washington Street, East  
Charleston, West Virginia 25311

Dear Mr. Streit:

Columbia Gas Transmission filed an application for a determination under Section 108 of NGPA for four (4) wells which did not have enough months of production under 60 Mcf/Day to qualify. When we did get enough production history, they had gone over the 60 Mcf per day maximum allowable.

The fifth well shown, API 47-097-0527, has not produced due to lack of pipeline capacity to move the gas. Therefore, Columbia requests that its applications be withdrawn. The well No's are as follows:

<u>API Well No.</u>	<u>Company No.</u>	<u>Date Filed</u>
47-099-0535	806272	4-14-82
47-005-0322	804641	6-15-82
47-081-0267	809282	6-07-82
47-099-0665 ✓	806507	4-16-82
47-097-0527	650564	8-25-82

Thanks very much,  
*Lonnie Rowsey*  
Lonnie Rowsey

LR/dm

cc: R. N. Pierce, Jr.  
J. R. Henning

11/10/2023

FEDERAL ENERGY REGULATORY COMMISSION

WASHINGTON 20426

RECEIVED  
OCT 4 1983

IN REPLY REFER TO:

OPPR/N830-A

SEP 29 1983

Theodore M. Streit, Administrator  
West Virginia Department of Mines  
Oil and Gas Division  
1613 Washington Street, East  
Charleston, West Virginia 25311

OIL & GAS DIVISION  
DEPT. OF MINES

Re: Determination of Maximum  
Lawful Price under NGPA  
Section 108  
Columbia Gas Transmission Corporation  
TCO Min TR #806507 Well  
SJA No. 82-0416-108-099-0665  
FERC No. JD83-51068

Dear Mr. Streit:

We have reviewed your notice of determination filed August 16, 1983, that the above-referenced well qualifies as a stripper gas well under Section 108 of the NGPA. We have concluded that the notice is incomplete.

Production data in the application indicates that the subject well averaged 60.69 Mcf per production day (22,030 Mcf for 363 production days) for the 12-month qualifying period of March 1981 through February 1982. Under Section 271.807(b) and (c) of the regulations, if the 12-months of production data for the period ending concurrently with the 90-day production period establishes that a well produced natural gas at an average rate of more than 60 Mcf but not more than 70 Mcf per production day, the jurisdictional agency must defer making a determination and designate a 12-month period during which the applicant may secure additional data establishing production at an average rate not in excess of 60 Mcf per production day in the absence of other substantial evidence establishing the well's maximum efficient rate of flow. Section 274.206(a)(5) of the Commission's regulations requires the applicant to submit production data for the deferred period.

In view of the above, we are returning your submittal so that you may review the application in its entirety when the requisite additional information is received by your office.

11/10/2023

MEMORANDUM

TO : SAC, NEW YORK

DATE: 11/10/23

FROM : SA [Name], NEW YORK

SUBJECT: [Subject Name], [Address], [City], [State], [Zip]

RE: [Subject Name], [Address], [City], [State], [Zip]

[Subject Name], [Address], [City], [State], [Zip]

[Subject Name], [Address], [City], [State], [Zip]

[Subject Name], [Address], [City], [State], [Zip]

[Subject Name], [Address], [City], [State], [Zip]

[Subject Name], [Address], [City], [State], [Zip]

[Subject Name], [Address], [City], [State], [Zip]

Reference is made to [Subject Name], [Address], [City], [State], [Zip]

The above information was obtained from [Source Name], [Address], [City], [State], [Zip]

It is noted that [Subject Name], [Address], [City], [State], [Zip] is a [Subject Name], [Address], [City], [State], [Zip]

The above information was obtained from [Source Name], [Address], [City], [State], [Zip]



Theodore M. Streit, Administrator

-2-

Section 271.807(e) of the regulations permits collection of the stripper price, subject to refund, pending final determination. The collection of the price is subject to the requirements of Part 273 of the regulations.

Very truly yours,

*Howard Kilchrist*

Howard Kilchrist, Director

Division of Producer Audits and Pricing

Enclosure: JD83-51068

cc: Columbia Gas Transmission Corporation  
P.O. Box 1273  
Charleston, West Virginia 25325

11/10/2023

Section 211.207(e) of the regulations limits collection of the estate tax, subject to certain, varying limitations. The collection of the estate tax is subject to the provisions of Part 211 of the regulations.

Very truly yours,

*Richard K. Leland*  
Richard K. Leland, Director  
Division of Revenue, Health and Welfare

Enclosure 100-21002

cc: Virginia Tax Commission (copy)  
P.O. Box 1513  
Charlottesville, Virginia 22902