

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
None	United Fuel Gas Co.
COAL OPERATOR OR OCAL OWNER	NAME OF WELL OPERATOR C/O G. H. Moore P. O. Box 1273, Charleston 25, W. Va
ADDRESS	COMPLETE ADDRESS
	February 18, , 19 49
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Distriction
Willie Adkins	Count
OWNER OF MINERAL RIGHTS	38° 20'
Route #1 Lavalette, W. Va.	Well No. 6529 82° 20'
ADDRESS	
GENTLEMEN:	I dill
The undersigned well operator is entitled to dr	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case n	nay be) under grant or lease dated
February 1, 1939 madeby	y Willie Adkins, et ux ,to
United Fuel Gas Company	, and recorded on the 15th day
f February 1939 ,in	, and recorded on the 1901 day
and County above named, determined by survey and cand marks.	ourses and distances from two permanent points, or
ries of the same, who have mapped their workings at oal operators or coal owners (if any) above named as	addressess as required by law, excepting the
The above named coal operators or coal owners (if esire to make to such proposed location, or which they no drilling of a well at said proposed location will cause oal mines, must be received by, or filed with the Departm copy of this notice and accompanying plat by said Denat forms for use in making such objections will be fun request and that all such objections must set forth as rounds on which such objections are based and indicate the moved to overcome same.	are required to make by Section 3 of said Code, if a a dangerous condition in or about their respectivement of Mines within ten* days from the receipt of a partment. Said coal operators are further notified unished to them by the Department of Mines promptly
(The next paragraph is to be completed only in	Department's copy
Copies of this notice and the enclosed plat were m	nailed by registered mail, or delivered to the above
amed coal operators or coal owners at their above shown on the same day with the mailing or delivery of the Virginia.	
Very tru	
1718192027	
16/16/1	United Fuel Gas Co.
FEB190 ES ALL	c/o G. H. Moore
Address of S282	STREET
Well Operator)	P. O. Box 1273, Charleston 25

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the departhance have been made by the coal operators a drilling permit reciting the filing of such plat, that no objections approved and the well operator authorized to proceed to drill at said location.

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-672

West Virginia

PERMIT NUMBER



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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Charleson, W. Va

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above shown respective address. above shown respective address. ters of the copy to the Department of Mines at Charleston.	
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910 C. II. 18000	
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entert Charles to the	11/10/2023

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
DAME OF THE PARTY							
Slate			3190	31.94	Test before	shot 6/10 W	2" 103 M
Total Depth			3194'	309	Shot 4-25-4	9 with 2266-	2/3# Gel. 2862
may re		2 2			Test after	shot 12/10 W	3194' 2" 146 M
			30.30	T T T T T T T T T T T T T T T T T T T			2.40 11
orare to			ateor.	3,556.1			
			3400	1703			and desired.
		315		(C) JAMES -	OPEN FLOW -	146 M - Sha	le
THE THE			702	3793	48 Hr. R.P.	405#	
5500 8000		11 10 10 10 10 10	230	200			
			TOP	2490			
नेपद्राप्तिक है। वैश्व	Jul B		3705	- 7 5002		THE STATE OF THE S	
38.3 0003			3004	The Property	Shut in 4-2	9-49 in 5-3/	16" Casing.
1000 or 300		Section 1	e e e	1920			
Contract Con			120	* 1000			
- · · · · · · · ·			313	70			
Albest Miles			120.				
longodia.			4.5	1 2 2	Charles a seri		
427-00			100	360	207 4	5001	
Manual of the				Vist's			
CIPTO			300	700			
LETTER DESTRICT			500	Tian .	1.6		
Carro			100	1500			
			Tall	758			
Visit III							
			Company of Albania probability courses				
Pormation .		Mard or Soft .	Top	Bottom	Oil, Gae or Water	Depth Found	Remarks
Salt yeater	1964 - Anna Carlotta - Anna Car	1660	feet	AEE	Constitution of the Consti		
Fresh water		1666	feet	LEE	T INCH	es res	r inches
Ou Transfer		The state of the s	bbls., 1st 24 hrs.		Black and the second of the se	BOD CHARLESTON CONTRACTOR	r INCHES
Rock Yresaure.	05	Tan 1	hra.	0077 E. 7 G E	NCOUNTERED	AT 570 PEE	F 46 INCHES
Volume 12.6	/lothe Merc.		Co. Ft.				
Open Flow	/10ths Water	II -	Inch	CARRIE OFM	ENTED	IZE. No. 1	Date
With	. 45 3. 75	- 12 - 17 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		,		•	
Date Shoc	Pron	1862 T.T.	Toral .	Liners Used.		Per	. bottom .
Driffing complete	4-2-1			3.77		37 7 2 Post	
Drilling be himenel		-rom beer	16 4	3		Pex	top.
Mineral rights are	owned by	Address		. 2 2\1e		Yallor	
744		Address	110,110	BAS BAS		Del	or est #2555.
The surface of tree	et is owned in	fee by		10	130.	T) 21 Su	- 10,000
District Unit	Op!	County	Wa .	18	34.6	45: 19:00	
Well No.	à		Ger FOR TRA	107	4-11-11-11-11-11-11-11-11-11-11-11-11-11		stool weekly
Farm	[4]	156 02 5000	/GLGS	Size		A STATE OF THE STA	or Packer.
Address			X(200)				
Antibora)		California de la cale	es contra	Casiog and Fabing	Used in Drilling	Left in Well	Packers
	United for		7. 2		A table		
Permit No. 1945	572 -					ON O. C. 11/	0/2023
			METT	RECORD	The state of the s		
	A CONTRACTOR						

APPROVED

Waited Fuel Gas Co., Owner

By

Chief Engineer (Title)

MATHEWS PRINTING AND LITHOGRAPHING C



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

STATE OF WEST VIRGINIA

Coffee Shale

Brown Shale

Gray Shale

Brown Shale

Berea Sand Slate & Shells Gray Shale

Permit No. WAY-672 WELL RECORD							Oil or Gas Well Gas			
CompanyAddress_P.O.	Box 1273,	Charleston	25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers			
Farm	Villie Adki Millers	Fk. of Beec	Acres 50.5 h Fk.	Size			Kind of Packer			
W 11 N 65%	29		Elev. 803.30				Hookwall			
DistrictUni	lon	_CountyWa	yne	13	291	291	Size of			
The surface of tra	ct is owned in i	fee by		10	1981	1981	2"X5-3/16"X16"			
		Address		81/4	1699'	Pulled	Depth set 2391'			
Mineral rights are	owned by	Willie	Adkins	65/8	1770'	17701	Depui see			
Rt. 1, La	valette	Address West	Virginia	5 3/16	1110		Perf. top			
Drilling commence	ed 2-19-4	9		3		31.781	Perf. bottom			
Drilling completes	1 4-21-4	9		2 Tubing		110	Perf. top			
Date Shot 4-25 With 2266	From	2862 To	31.94	Liners Used			Perf. bottom			
Open Flow 12	/10ths Water i	in 2 ¹¹	Inch	CASING CEME	ENTED	SIZE	No. Ft. Date			
Volume 146	M - Shale		Cu. Ft.							
Rock Pressure	405	lbs. 48	hrs.	COAL WAS EI	NCOUNTERED	AT 570	FEET 96 INCHES			
Oil			_bbls., 1st 24 hrs.	COAL WAS E						
Fresh water5	20	feet	feet		rINCI					
Salt water		feet	feet	FEE	rINCE	HES	FEETINCHES			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth				
Clay Sand Red Clay Slate Sand Black Slate Shell Slate Sand Slate Sand Slate Coal Sl. & Shs. Sand Slate Sand Slate Sand Slate Sand Slate & San Salt Sand Slate & She Sand Slate & She Sand Slate & She Sand Slate & She Sand Shells Red Rock Slate Little Lime Pencil Cav Big Lime	d lls		0 5 15 125 230 260 300 310 420 491 500 540 570 578 718 738 800 830 1067 1165 1205 1310 1320 1326 1400 1422 1426	5 15 125 230 260 300 310 420 491 500 570 578 718 738 800 830 1067 1165 1205 1310 1320 1326 1400 1422 1426 1602	Water	JUN 1949 TEST VIRGINA THENT OF MA	Hole full			

2225

2245 2675

2715

2876

3190

Oil

Gas

Shale Gas

2230

28761

2899-2940

Show

Show

16/10 W 2" 169

2195

2225

2675 2715

2775

2876

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way- 672 P Filling Material Used_ Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LUCATION RECOVERED SIZE

10-20-76 I hereby certify I visited the above well on this date.

11/10/2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Permit No.	n vangaga se e e e e e e e e e e e e e e e e e e			(KIN	D)
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			
Farm		16			Kind of Packer
Well No.		10			Size of
District	County	81/4			
Drilling commenced		65%			Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET	INCI	HES	FEETINCHES
Salt water	feetfeet	FEET.	INCI	HES	FEETINCHES
Drillers' Names		<u> </u>	ati da rengancio de reconstituro, monte actividad constituiro e na constituiro		
Remarks:					

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST

DATE PATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

		*			AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKI	ers
Address		Size				
Farm		16			Kind of Pack	er
Well No.		13			Size of	
District	County	81/4				
Drilling commenced		65%			_ Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch	en commission de la com			Peri. bottom	and the second s
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						
Remarks:						

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REP

OCT 28 1976 OCT 28 1976 OCT 28 1976 Well No. 6529 The Stan, was								
/1-	UNTY W		ora,					
_04	J.	agr						
	Location	l						
	CASIN	G AND TO	JBING					
Maria Maria de La	RECOVERED	ŜIZE	LOST					
>	1770	3 -	a a salaj					

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		enge et sin in de same et se en	Million from the side of their artification and approximate an					
1	2							

iner Lo	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	ŠIZE	Los
6-1406-	Stone	Clay	1406-1723	1770	5=	
en en residente en la companya de en	4.					
illers' Names Amarks:	Loyd !	Jack my	5 3/16 pipe,			
-25-76	I havaby contifu I with			Buter		

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

Permit No			Gas Well	CONTRACTOR OF STATE O		
		CASING AND	USED IN DRILLING	LEFT IN WELL	PACKER	s
Company		Size				
Address		16			Kind of Packe	r
Farm		and de semination of the semin		100000000000000000000000000000000000000		
Well No		10			Size of	
District	County	81/4	1 1 1 1 1 1 1 1	W. T.	Depth set	
Drilling commenced		65%			Depth set	
Drilling completed	Total depth				Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom_	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SI	ERVICE COMI	PANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERE	D AT	FEET	_INCHE
Fresh water	feetfeet	FEE	TIN	CHES	FEET	_INCHE
Salt water	feetfeet	FEE	TIN	CHES	FEET	_INCHE
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Drillers' Names			maga maga dinagan nagar pana an Panandan Andra an Art Panandan angan angan sam			and the second s
Remarks:						

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Termit No.	71 P			W	ell No.	,529
	Sas Tran	s, Cor	D. ADDRESS. Ch	arlest	on ,	leva
ARM Willie	O O.	7	et amon		voy	no
illing Material Used	Clay	Slo	ene Celment			matter agreement of stable mouse head to have
iner Lo	ocation	Amount	Packer	Location	n /	·
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASI	NG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	ŠIZE	LOST
0608-	Clay &	Sto	ne 608 - 1037 -	29-	18=	
0 - 500 -	11 4	(1	500 - 550 -	198-	8/=	
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rillers' Names	211118	Yea	4 01		The annual control of the control of	
Ontry of	loud &	all!) pin			
marks:	wy.					

I hereby certify I visited the above well on this date.

Butcher
DISTRICT WELL INSPECTOR
11/10/2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIMISION

Permit No.		MERONE HAVE OF RECORDED TO SEPTEMENT HERBORISH TO THE TOTAL PROPERTY OF THE PR	Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pac	ker
		13				
Well No.		10			_ Size of	
District	County	81/4				
Drilling commenced		65%			_ Depth set	
Drining commenced		5 3/16				and the second second second
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch		Contraction Technology Coline Symbol Spiciosans , printing Laboratory		Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	·INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names		7436				
Remarks:						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to	he	plugged	and	filled	as	follows:
AA CII CO	Ne	DIUEBCU	alla	TILLCA	us	TOMO WE

•	Metal Danth		2701.1			
	Total Depth		3194			
	Pull 2-3/8" Tubing		00000	(0.	,	1 .
	Set Bridge at		2800	95 1	above	snot
			- 2795			
			2695			
			- 26851			
	Set Bridge at		22751	301	below	Berea
	Stone 2275		- 22701			
	Mud & Clay 2270	1 .	22051	201	above	Berea
	Cement 2205		21951			
	Pull 5-3/16" Casing From 11.	á	2195-1723			
	Set Bridge at		17231	301	below	Injun
		1 .	- 17181	8200		jo stadi -
			- 14061	201	above	Big Lime
			- 13961			2127
	Set Bridge at		11951	301	below	Salt Sand
			- 11901			
			- 1047	201	above	Salt Sand
			- 1037			
	Set Bridge at 6.11 MH 1027-6	08	6081	301	helow	Coal Seam
			- 5501			Coal Seam
			5001	20	above	OCAL DECLI
	Cement and a fig. 500					
	Pull 8-1/4" Casing Fill makered. Set Bridge at	. 7	1001			
			951			
			201			
	Pull 10" Casing		20.			
			Charles			
	OCHIELLO 20	-	Surface			

Erect monument as prescribed by law.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

day of-

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

COLUMBIA GAS TRANSMISSION CORPORATION Very truly yours

Director, Experiation & Dev.

Well Operator No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

DEPARTMENT OF MINES 11/10/2023

Oil and Gas Division

By: _

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





OIL & GAS DIVISION DELT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

Address Lease or Property Owher. Well No. 6529 Address Willie Adkins Farm Well No. 6529 Willie Adkins Farm To be notified 24 hours in about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shan not be less than five days after the day on which this notice so mailed is received, or in due cours should be received by the Department of Mines). This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or no represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill sawell in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail of the reverse side of this notice, in "Work Order." This notice is being mailed by registered mail to each of you at the above addresses on the above date. COLUMBIA GAS TRANSMISSION Control of the well to the name or names of the owners and names of adjacent tracts and the location of the well to abandoned, determined by survey with the courses and distances of such well from two permant points or landmarks on said tract, in compliance with Rule 5 of the Rules and			12 2-S C.	
Not Operated Coal Operator Coal Operator Coal Operator P.O. Box 1273 Complete Address Treasury of U.S. U.S. Army Corps of Engineers Coal Owner P.O. Box 2127 Coal Owner P.O. Box 2127 Runtington, W. Va. 25721 Union Address Willie Adkins Lease or Property Owner Mell No. 6529 Willie Adkins Lease or Property Owner Well No. 6529 Willie Adkins The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shan of the least than five days after the day on which this notice so mailed is received, or in due cours should be received by the Department of Mines). This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said the reverse side of this notice, in "Work Order." This notice is being mailed by registered mail to each of you at the above addresses on the above date. COLUMBIA GAS TRANSMISSION COUNTER OF PLUGATION, (0G-9) Amount of the work of plugging and and Development of any well drilled prior to June 1, 1929, a plat prepared by registered engineer, shall be filled with THERE COPIES OF APPLICATION, (0G-9) The man work of the courses and distances of such well from two perms whow the district and count, in which the tract of land is located, the name and acreage of sand with the name or names of adjacent tracts and the location of the well to the name and acreage of sand the location of the well to abandoned, defension and development and powelopment of permit, sandard tracts and be of no further force or effect. NOTE: In case plugging is not commenced within four months from the date of permit, sandal expire and be of no further force or effect.	TO THE DEPARTMENT OF MINES,	1		
Name of Well Operator P.O. Box 1273 Treasury of U.S. U.S. Army Corps of Engineers Coal Ower P.O. Box 2127 Huntington, W. Va. 25721 Huntington, W. Va. 25721 Huntington, W. Va. 25721 Huntington, W. Va. 25721 Well To Be Abandoned Address Willie Addrins Lease or Property Owher. Well No. 6529 Address Well No. 6529 Willie Addrins The undersigned well operator is about to abandon the above described well and will commend the work of plugging and abandoning said well on the date inspector is notified (which date sha not be less than five days after the day on which this notice so mailed is received, or in due cours should be received by the Department of Mines). This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or may show the undersigned will proceed on that date, or shortly thereafter, to plug and fill swell in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail of the reverse side of this notice, in "Work Order." This notice is being mailed by registered mail to each of you at the above addresses on the above date. COLUMBIA GAS TRANSMISSION COLUMBIA GAS TRANSM	Charleston, W. Va.	1 - 2 -	10.02	
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Huntington, W. Va. 25721 Address Willie Adkins Lease or Property Owher. Well No. 6529 Well No. 6529 Willie Adkins Farm Address Well No. 6529 Willie Adkins Farm To BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS Gentlemen:— The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date sha not be less than five days after the day on which this notice so mailed is received, or in due cours should be received by the Department of Mines). This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill sai well in the manner required by Section 10. Article 4, Chapter 22 of the Code and given in detail of the reverse side of this notice, in "Work Order." This notice is being mailed by registered mail to each of you at the above addresses on the above date. COLUMBIA GAS TRANSMISSION COLUMBIA		1001 -	to the later	
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			Director, Exploration and De	Operator velopment
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AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER ROND

BLANKET BOND

Permit Number

WAY-672-P

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Notary Public. Permit No. WAY-672-P

OIL AND GAS WELLS DIVISION

DEPT. OF MINES

NOV 1 0 1976

AFFIDAVIT OF PLUGGING AND FILLING WELL

Not Operated		Columbia Gas Transmi	ission O	orp.		
COAL	OPERATOR OR OWNER	P. O. Box NAST OF WELL OF				
		Charleston, W. Va. 25325				
	ADDRESS	August 5, 19				
COAL	OPERATOR OR OWNER	WELL AND LOCATION				
	S. E.I. O.	Inion				
	ADDRESS			District		
Willie Adkin	S	Wayne		County		
LEASE	OR PROPERTY OWNER	6520				
		Well No. 6529				
	ADDRESS	Willie Adkins		<u></u>		
			**************	Farm		
STATE INSPECTOR	SUPERVISING PLUGGING Kenne	th Butcher, RFD #1, I	Barboursv	ville, W.		
COLUMN OF WINDS	AFFIDA	AVIT				
STATE OF WEST						
County of Lin	coln ss:					
Lonni	e Yeager	nd Ronnie Wade				
being first duly sw	vorn according to law depose an	d say that they are experien	nced in the	work of		
olugging and filling	g oil and gas wells and were emplo	oved by A. C. Wilhelm	n			
well operator, and	participated in the work of plugg	ring and filling the above w	rell that sa	id work		
was commenced on	the day of October	. 19 76 and that th	e well was	nlugged		
and filled in the fol	llowing manner:	, 414 014 01	ic well was	praggea		
ND OR ZONE RECORD	FILLING MATERIAL	PLUENUSED				
				BING		
FORMATION	Set bridge at 2800' Stone 2800' - 2795'	SIZE & KIND	PULLED	CSG LEFT IN		
	Mud & Clay 2795! - 269!	5! 2" tubing	3178'	None		
	Cement 2695' - 2685'					
	Set bridge at 2275					
	Mud & Clay 2270' - 2205	5'				
	Mud & Clay 2270' - 2205 Cement 2205' - 2195'	5-3/16" csg.	1786'	None		
	Mud & Clay 2270' - 2205 Cement 2205' - 2195' Set bridge at 1723'		1786'	None		
	Mud & Clay 2270' - 2205 Cement 2205' - 2195' Set bridge at 1723' Stone 1723' - 1718' Mud & Clay 1718' - 1406	5-3/16" csg.	1786	None		
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Charleston, W. Ta. 27227

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11/10/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DELT. OF MINES

INSPECTOR'S WELL REPORT

Permit No.	<u>-6/21</u>				Oil or	Gas Well	recording.
Company Col	yas Co	orb.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address La	lesten	rova	Size			1	
Farm Will	lie ad	Kins	16			Kind of Pac	ker
Well No.	529		10			Size of	
District Uliver	County_	Wayn	81/4			7	
Drilling commenced			65/8			_ Depth set	
Drilling completed	Total dep	th	5 3/16			Perf. top	
Date shot	Depth of shot	·	2			Perf. bottom	
Initial open flow	/10ths Wat	er inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Mer	c. inInch				Perf. bottom	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT,	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bb	ols., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Fresh water	feet	feet	FEET_	INCI	HES	_FEET	_INCHES
Salt water	feet	feet	FEET_	INCI	HES	_FEET	_INCHES
Drillers' Names							
Remarks:	0 01	dina	2 -	11,			
Find Doll	hollian	11/1/11/11	o On	11.11	NOUV		

1-20-77 DATE M. E. Butcher

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

JOHN ANT			ADDRESS				
FARM		DISTRICT	Γ	COUNTY			
Filling Material Used					2.		
Liner Loc	eation	Amount	Packer	Location	<u> </u>		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				. 9			
- 18 TW 1871				11241033			
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			8.5 (8.6)			2 8	
				2			

rillers' Names							
The second second second			The state of the s				
demarks:							



State of Mest Mirginia

Bepartment of Mines
Gil and Gas Division
Charleston 25305
January 25, 1977

Columbia Gas Transmission Corporation P.O. Box 1273 Charleston, W.Va. 25325

Attn: Jobk Henning

In Re: Permit No. WAY-672-P
Farm Willie Adkins
Well No. 6529
District Union
County Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for the above captioned well will stay in force until such time as all the requirements have been met. See Chapter 22, Article 4, Section 9, Code of West Virginia.

 $\frac{XXXXX}{Y}$ The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/chm

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVE

Filling Material Used	Clay o	Slone	Cement		-	
iner L	ocation	Amour	rt Packer	Location		
PLUGS USED	AND DEPTH PLACED	Addition of Agents of Medical Addition and Conference of Agents of	BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	ŠIZE	Los
37-1047-	Clayto	lone	1047-1396-			
. , ,						
		ng main dimensingan menangan terhangga pagadalah dalah disebahan	1000			
,						

1 hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Permit No.				Oil of	(D)	
Company		CASING AND	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Farm		16			Kind of Pack	er
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65%		-	Depth set	addigina plato, nje mor propina dimon som nakonova
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch		AND THE REPRESENTATIONS OF THE PROPERTY OF T		Peri, bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						
Remarks:			and the second s	STATE OF THE PARTY		