



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Charleston, w. va.	
None	United Fuel Gas Co.
COAL OPERATOR OR-COAL OWNER	c/o G. H. Moore
	P. O. Box 1273, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
	February 21, 19 49
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Grant District
	421/5
United Fuel Gas Co.	County
OWNER OF MINERAL RIGHTS	Well No. 6532
P. O. Box 1273, Charleston 25, W. Va.	
ADDRESS	United Fuel Gas Co. Fee Tract No. 31 Farm
GENTLEMEN:	railli
The undersigned well operator is entitled to dri	ill upon the above named farm or tract of land for
	heed
oil and gas, having fee title thereto, (or as the case m	
	Huntington Dev. & Gas Co. , to
United Fuel Gas Co.	, and recorded on the 27th day
of December 1946 , in	the office of the County Clerk for said County in
Book 234 , page 318	
to be drilled for oil and gas by the undersigned well op and County above named, determined by survey and co- land marks.	ourses and distances from two permanent points, or believes there are no coal operators operating beds and well is located, or within 500 feet of the bound-
coal operators or coal owners (if any) above named as	addressees. any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of spartment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	n Department's copy.)
Copies of this notice and the enclosed plat were n	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	his copy to the Department of Mines at Charleston,
Very tru	lly yours,
	United Fuel Gas Co.
620212222	WELL OPERATOR
18 Block Tolling	c/o G. H. Moore
Address	STREET
Well Operator	P. O. Box 1273, Charleston 25, W. Va
S	CITY OR TOWN 11/10/2023
E S	West Virginia
The state of the s	STATE
*Section 3 If no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling pe have been made by the coal operators to the location, or for approved and the well operator authorized to proceed to drive	rtment of mines, to said proposed location, the depart- rmit reciting the filing of such plat, that no objections



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION
- DRILL DEEPER-

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.			
	United Fuel	Gas Company	
COAL OPERATOR OR COAL OWNER	NAI	ME OF WELL OPERATO	R
	Charleston,	W. Va.	
ADDRESS		COMPLETE ADDRESS	
	May 20		19 59
COAL OPERATOR OR COAL OWNER		DOCED I COLTI	
		POSED LOCATIO	N.
ADDRESS	Grant		District
Walter & Parts Company	Harmo		
United Fuel Gas Co.	Wayne		County
	Well No	6532	
Charleston, W. Va.			
GENTLEMEN:	United Fue	L Gas Co.Fee	Tr.#31 Farm
The undersigned well operator is entitled to d	rill upon the shove	named form or	tract of land for
		22	
oil and gas, having fee title thereto, (or as the case		or Wease dated Development	
Dec. 26, 1946 , madel	by Hunting con		to
United Fuel Gas Co.	,	and recorded on t	heday
of December, 1946, in	n the office of the	County Clerk for	said County in
Book 234 , page 318			
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings coal operators or coal owners (if any) above named a The above named coal operators or coal owners (desire to make to such proposed location, or which the the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said I that forms for use in making such objections will be not request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above sor on the same day with the mailing or delivery of West Virginia.	believes there are raid well is located, and filed their maps addressees. if any) are notified y are required to make a dangerous conditioned to them by the department. Said confurnished to them by the direction and distince the direction and distinct the directi	no coal operators or within 500 fe as required by led that any objection 3 dition in or about in ten* days from the Department of the Department of the Department of the propose of the Department of the Departm	anent points, or a operating beds et of the boundaw, excepting the ctions they may of said Code, if their respective m the receipt of further notified f Mines promptly et he ground or do location should red to the above
Very t	ruly yours,		
691252622	UNITED FU	EL GAS COMPAN	ΙΥ
173 (ACOCO C/ 202)	V-24	WELL OPERATOR	
2 2 2 2	P. O. Box	1273	
Address		STREET	
Well Operator	Charleston	n 25	
2 45 5 A		CITY OR TOWN	11/10/2023
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	West Virg	The second second	
*Section 3 The no such objections be filed or be		STATE	
*Section 3. It no such objections be filed or be ten days from the receipt of said notice and plat by the depment shall forthwith issue to the well operator a drilling phave been made by the coal operators to the location, or approved and the well operator authorized to proceed to describe the coal operator authorized to proceed the coal operator authorized to proceed the coal operator authorized to proceed the coal operator authorized to describe the coal operat	permit reciting the fill	said proposed loc	ation, the depart-

WAY-675 PERMIT NUMBER Drill Deeper

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gray Slate Red Rock Slate Little Lime Pencil Cave Big Lime Black Lime Red Rock	77)		1432 1438 1450 1485 1514 1517 1725 1734	1438 1450 1485 1514 1517 1725 1734 1739	B.Lime Gas B.Lime Gas B.Lime Gas	1654-1668	20/10 W 1" 47 M 8/10 W 2" 119 M 43/10 W 3" 622M
Total Depth	(chuk		17391	790 600 600	Acidized 5-	acidized 11 25-49 with 1	2/10 W 2" 446 M 500 gal. acid. 10 Merc 2" 823 M
Mary estimates			##3 ##3 ##3 ##3 ##3 ##3 ##3	200 200 200	OPEN FLOW -	823 M - Big	Lime
otological otological respons			1000	100 100 100	40 111 • 11.)4 <i>01</i> r	
State State County			1009 1007 200	15/3 2007 1007	Shut in 5-2	+-49 in 3" T	ubing.
OCHO			346 - 753	79.7			
Stragg order			12.66.27	10			
notice to			*	30	The state of		
		April 1		Biographic Committee of the Committee of	1217 (1980 1217 (1980		a selection
Ne.	20	# 100 mg	THE AREAS SEE	ain Lyd	× 107 A275		
720	Test to	Dur Dur					
ATTENDED TO THE PARTY OF THE PA	7-07 1-07 1-07	73		Server Cont		**************************************	Annual Control
	a Levy,	inical insi	. Ges son.		Time	1522	2 - 70
// V 0	one	1000	MARQ TOTT TOT		17.75		Attenor.
	oo. 1575	Contractor	E Mu. Land 19 . eff NR Fold	201.* ***********************************	300000	acart	
porte de la companya del companya de la companya del companya de la companya de l	-c75					11/1	0/2023

APPROVED United Fuel Cas Co., Owner

By Chief Engineer (Title)



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. WAY-675

Oil or Gas Well Gas

Permit No. WAI-079			Uil or	(KIND)
Company United Fuel Gas Company Address P. O. Box 1273, Charleston 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm U.F.G. Co. Fee Tr. #31 Acres 1618.19 Location (waters) Open Fork of East Fk. of 12 Pole Well No. 6532 Elev. 1053.05	. 16			Kind of Packer
District Grant County Wayne The surface of tract is owned in fee by	13	210	210	Size of 3" x 6-5/8" x 16'
Mineral rights are owned by United Fuel Gas Co. P. O. Box 1273, Address Chas. 25, W. Va.	8¼ 65% 53/16		1532	Depth set
Drilling commenced 4-25-49	3 Tubing		1739	Perf. top Perf. bottom
Drilling completed 5-21-49 Acidized 5-25-49 From To With 1500 Gal. Acid	Liners Used			Perf. top Perf. bottom
Open Flow /10ths Water in Inch 28 /10ths Merc. in 3" Inch Volume 823 M - Big Lime Cu. Ft	CASING CEMI	ENTED	SIZE	No. Ft. Date
Rock Pressure 340 lbs. 48 hrs	COAL WAS E	NCOUNTERED		
Fresh water feet feet Salt water 1040 feet feet	FEE?	rinch	IES	FEET INCHES
Formation Color Hard or Soft Top	Bottom	Oil, Gas or Water	Deptl Found	

Salt water 104	0	feet	feet	FEET	INCHI	ESFEE	rinches
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Sand Slate Sand Slate Black Slate Sand Slate Sand Slate Sand Coal Sand Coal Sand Gray Slate Black Slate Gray Slate Sand Gray Slate Sand			0 5 33 45 67 73 81 127 140 173 185 193 201 402 404 478 522 537 547 628 650	5 33 45 67 73 81 127 140 173 185 193 201 402 404 478 522 537 547 628 650 669	监 地	IN ICAN COMMENTS OF THE PARTY O	10.77C
Slate Sand Slate Gas Sand Slate Salt Sand Slate Sand Gray Slate Sand Slate & She Lime Shells Slate Slate & She Slate Slate Slate & She Sand Slate & She Slate Black Lime			669 725 798 885 898 900 1027 1031 1155 1166 1181 1245 1258 1269 1350 1410 1415	725 798 885 898 900 1027 1031 1155 1166 1181 1245 1258 1269 1350 1410 1415	Gas Water Reduced 1 Settling	1040' 11/1 0" hole at 1 Sand 1400'	Show Hole full 0/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					Shuc in	V=10-37 in 3	
						T 11 17 19 19 19 19 19 19 19 19 19 19 19 19 19	• 77
					Big In.	r tabod 14/1 p" of N = BP	We are Into Me
					500 N -	Big Line &	epoje
Total Depu			33rt3;	22.2	935 M		c 10/10 Mone. act 5 /15 M 2"
Gray Shale Brown Shale Wnite Slau			3333	3000 3333 3343	Shot 7-8-	y with In, 2	# Gelatin fr
Beres Sand Brewn Male			2293 2340	Stos Sitos) A 5. THE M
Weir shell Slate & She Coffee Sha			\$500 \$138 \$000	2132 2260 2293		SH IO A S.	
Injun Slate & Spe	TTE		1739- 175	5008.		arilling dee	
Orig. T. D.		204	1739;		Big Lime	as test 30/	TO M S., 531 W
Fresh Visco		1913 04	For		25 AP 14 830 S 27	Everyon	Mericania.
TALK ARREST		MATHEN T.					
ARTI SEVEL							
MARTE YOUNG					u Trace	Est Links	A STATE STATE OF THE STATE OF T
tree planeau	320		Constitution of Bus		More Attacen	va. hist	i nega
Yoltones	1011 Me 100	Spelle	8		EXTED	70	Direction of the second
Maria State 7	arry design	ecin ecin	part)				
Fraint complete		2348	3343			6	
Terahiputa deganistasi		Cuari -19-54 - 6-30	eston, W.Va.	=1/5		3005,	Sepan
Mideral agents &	eader pa	Unificed Fiel	Gas Co.	428), s	And A Line
Gran			Aus	To the control		8	Hooleyall
Tourself Specific	East Fo	ik of 12 P&1	e	A Section		E E	
F.O. United	B6X 1873!	GMGF GGECON Co. Fee Tr. / 3	25; W: Wa: 1618.19	Pathility	after log	4.90	
W. W	-012-n:n:	681		A STATE OF THE STA	1 100 10	I alogue	
MARCH 1/48	Constitution of the second		D K I P	RECORD	TO 1/4	11/	/10/2023

Date September 16 , 19

APPROVED UNITED FUEL GAS CO. , Own

By September 16 , 19

(Title)

Supt. Civil Engineering Dept.



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Naugatuck

DRILL DEEPER WELL RECORD

Oil or Gas Well Gas

Permit No. WAY-675-D.D.			On or o	(KIND)
CompanyUnited Fuel Gas Co. Address P.O. Box 1273; Charleston 25, W.Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm United Fuel Gas Co.Fee Tr.#31cres 1618.19 Location (waters) East Fork of 12 Pole Well No. 6532 Elev. 1053.05 District Grant County Wayne	Size 1613_			Kind of Packer
The surface of tract is owned in fee by	10			Size of
Mineral rights are owned by United Fuel Gas Co. Address Charleston, W.Va.	65/8 5 3/16			Depth set2093'
Drilling commenced 5-19-59 Drilling completed 7-26-59	3 -1/2		3092'	Perf. top Perf. bottom
Date Shot 7-8-59 From 2342 To 3343 With 10,200# Gelatin	Liners Used			Perf. bottom
Open Flow 5 /10ths Water in 2 Inch /10ths Merc. in Inch Volume 94,000 - Br. Shale Cu. Ft.	CASING CEM	ENTED	SIZE	_No. FtDat
Rock Pressure 390 lbs. 48 hrs. Oil bbls., 1st 24 hrs.	COAL WAS E		ED AT	FEETINCHE
WELL FRACTURED			ICHES	_FEETINCHE

WELL FRACTURED_

resh Water		Feet		Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Orig. T. D. Injun Slate & She Weir Shells Slate & She Coffee Shal Berea Sand Brown Shale Gray Shale Brown Shale White Slate Total Depth	ells		1739; 1739- 1750 2068 2132 2260 2293 2340 2402 3060 3333 3343'	1750 2068 2132 2260 2293 2340 2402 3060 3333 3343	Gas test 2 Gas 3085' Test before for Shot 7-8-5 2342-331 Test 1 hor 622 M Test 15 hor	2340' 20/10 W 24/10 W 2" 2 re shot 22/10 59 with 10,20 13' 17 after shot	2" 189 M 07 M 0 W 2" 198 M 0 Gelatin fr 16/10 Merc.
SEON STOKE	TO THE SERVICE OF THE		5580 5710 2710	505. 5070	Big Im. 5/10 W 2	2" 94 M - Br.	