



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
None	Unite	ed Fuel Gas Co.
COAL OPERATOR OR GOAL OWNER	c/o (G. H. Moore
		Charleston 25, W. Va.
ADDRESS	co	MPLETE ADDRESS
	Fel	oruary 25, 19 49
COAL OPERATOR OR COAL OWNER		OSED LOCATION
ADDRESS		Union District
S. M. Osburn		Wayne County
OWNER OF MINERAL RIGHTS		Wayne County
	Well No. 6530	
Route 1, Lavalette, W. Va.	W OIL 110.	
ADDRESS	S.	M. Osburn Farm
GENTLEMEN:		
The undersigned well operator is entitled to d	rill upon the above n	amed farm or tract of land for
oil and gas, having fee title thereto, (or as the case		
May 29, 1939 , madel		
United Fuel Gas Company	, an	d recorded on the 16th day
of June, 1939 , in	n the office of the Co	ounty Clerk for said County in
Book 27 , page 77		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well o and County above named, determined by survey and land marks.	perator on the farm courses and distances	and in the Magisterial District from two permanent points, or
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings coal operators or coal owners, (if any) above named a	and filed their mans as	within 500 fact of the 1
The above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said Department that forms for use in making such objections will be found on request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	if any) are notified y are required to mak se a dangerous conditionent of Mines within Department. Said coal furnished to them by the definitely as is reasonable.	ten by Section 3 of said Code, if ion in or about their respective ten days from the receipt of operators are further notified to Department of Mines promptly tonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were		
named coal operators or coal owners at their above slor on the same day with the mailing or delivery of West Virginia.	nown respective address	s day before
Very tr	ruly yours,	
	Unit.	ed Fuel Gas Co.
200 212222		VELL OPERATOR
ASTOCULIECCO 23	c/o	G. H. Moore
Address		STREET
Well Operator	P. O. Box 1	273, Charleston 25,
SEE SUCCESSION OF THE PROPERTY	Wes	st Virginia
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the dem	found by the denoutre	t of minor williams
ten days from the receipt of said notice and plat by the dependent shall forthwith issue to the well operator a drilling phave been made by the coal operators to the location, or approved and the well operator authorized to proceed to drive the coal operator authorized to drive the coal	ermit reciting the filing	and proposed location, the depart-

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

WAY-676

PERMIT NUMBER

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

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	e e version de la contentación d
.eV and Lug beding	
	Province Province Appraisable (App.
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AN INCOME THE PROPERTY.	
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	Parawa unio no norabero saga
plant to the second	
	- Carino.
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The second secon	The second will be seen to be see
06.92	
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mag Profes . S . S . S . S . S . S . S . S . S .	
Fr. 10. 1.6 Farm	Contract to the second of the
as the east may be inder-worker to detect one of the	
Wile . mid80 . M . East Maham .	
	C BEC LORY BOLLING
	Today Table I
libror a to noticed become the grouperd location of a well state as a state of well operates on the farm and on the Variation of the permitted permitted and characters from two permittings points of	
shed principles there are no one operators operating hed-	nice miarcio l'en horgiano a sull'est de
	(a from it) gramme from to the respective
	the contract becomes their it along it one
	the state and paid of the same has the
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Very high years.	
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Lime Pencil Cave Big Lime Injun Sand Slate & Shells Slate Br. Shale Shells & Bro Slate Berea Grit Slate Brown Shale Slate & Shell Light Shale Brown Shale Gray Shale Brown Shale Total Depth	ken Sand		1680 1705 1707 1883 1965 2315 2461 2475 2501 2513 2516 2541 2585 2650 2920 3018 3090 3150 3508 3519'	1705 1707 1883 1965 2315 2461 2475 2501 2513 2516 2541 2585 2650 2920 3018 3090 3150 3508 3519	Gas Not enough Shot 6-29-49 Test 20 Hrs. OPEN FLOW -	with 3500# after shot	Gel. 3009-3519 9/10 W 2" 127
Tipo og de de la companya de la comp			98	- 20 M	Shut in 6-30	-49 in 6-5/8	" Casing
Horite 1, Es	v Lebbe 1-27-4 6-27-4 -19 Col.	cool in the second seco					
177	twotr	7	Nato	Mark (1972)	TAGI ARLI	251 2 207:	
MASS SECTION AND S	Monthed a box 1072, Nobern	franch of Mi	ind. 62 Tyrede Louis 20 22 Ast	AND THE RESERVE OF TH		11/1	0/2023

Date July 21, , 19 49

APPROVED United Fuel Gas Co. , Owner

By Chief Engineer (Title)

MATHANS PRINTING AND LITHOGRAPHING CO

Sand

Slate

Slate

Sand

Slate

Sand

Salt Sand

Slate & Shells



* 4			1	day stanta trata			r see	not the grand
			STATE OF	WEST VIRGINIA				
M		,	DEPARTM	ENT OF MINE	S	2000		
Nu	yand	at		GAS DIVISION	1			
	7							
	V		WELL	RECORD				•
Permit No. WAY	Y-676					Oil or G	as Well	
				1	I		1	(KIND)
Company	United F	Tuel Gas Co.		Casing and	Used in	Left in		Packers
Address P. O.	. Box 1273,	Charleston	25, W. Va.		Drilling	Well		Packers
		Branch of M		Size				
		DISHOH OF M		16			Kind o	of Packer
				13				
		_CountyWa			251	251	Size	f
The surface of tr	act is owned in	fee by		10	7871	7871	Dize o	
		Address		81/4	1991'/	1991'	Donth	set
			rn	6%	abs / / -t-s		Depth	seu
			Virginia				D	
Drilling commend	ced 4-27-4	+9		3				cop
Drilling complete	ed 6-27-4	19		2				bottom
Date Shot 6-29	9-49 Fron	3009 To	3519	Liners Used	3		Perf. 1	top
YY 1 UII	O# Gel.			1			Perf. l	oottom
Open Flow	9/10ths Water	in 2"	Inch			· ·		
		in		CASING CEME	ENTED	SIZE	No. Ft.	Date
Volume 127 1	M - Shale		Cu. Ft.					
			hrs					DIOTEC
Oil			_bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_EEET_	INCHES
Fresh water	1340		feet		INCH	IES	FEET	INCHES
	1340	feet	feet	FEET	rINCE	IES	FEET_	INCHES
						1		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found		Remarks
Soil			0	7				
Slate			7	17		1		
Red Mud			17	32 90		100 40 1		
Blue Slate			32 90	125				
Red Slate Blue Slate			1.25	154				
Red Slate			154	204				
Blue Slate			204	295	at	3000		
Sand			295	314	State of the state	75.7		
Slate			314	411	AND THE PARTY	TO U -	2727	
Gritty Lime	1		411	432				
Slate			432	434	* 2			
Sand			434	451				
Slate			451	465	1036 10 Are			
Sand			465	487 715	Bad cave	5601	30'	
State			487	745	OF STORY			
Sand Slate			745	770				
Sand			770	831	in gree	3332-33	30	in Shale
Slate			831	892				
Sand			892	973		1521222	27	
			0/~	The second secon				
Slate break			973	975	S.N.	3 M LILLEY	4200	
Slate break Sand			973 975	975 100 1	in the second	3 WEILLES	435g	
Slate break Sand Slate			973 975 1001	975 100 1 1019	PEP. 18.	JUL 192	9 252	
Slate break Sand Slate Sand	J8 .		973 975 1001 1019	975 1001 1019 1074	15/67/8	JUL 192	990000000000000000000000000000000000000	200
Slate break Sand Slate Sand Slate	19		973 975 1001 1019 1074	975 1001 1019 1074 1094	1415/67/20	JUL 19/	19 10000	20000
Slate break Sand Slate Sand Slate Sand			973 975 1001 1019 1074 1094	975 1001 1019 1074 1094 1119	2131415/6/27	JUL 19/	19 100000	2000
Slate break Sand Slate Sand Slate Sand Slate Sand Slate			973 975 1001 1019 1074 1094 1119	975 1001 1019 1074 1094 1119 1130	TIENSTATS/617/20	JUL 192 WEST WICH	19 10 10 10 10 10 10 10 10 10 10 10 10 10	2000
Slate break Sand Slate Sand Slate Sand			973 975 1001 1019 1074 1094	975 1001 1019 1074 1094 1119	CHITETSTATISTICS.	JUL 19/	19 (00000)	2023

1197

1227

1259

1425

1429

1475

1615

1227

1259

1429

1475

1480

1615

1680

Water Sand

1340'

Hole full wat

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY United I	Fuel Gas Co	mpany	ADDRESS_	P.O. Bo Charles	ton 25, W	. Va.	
ARM S. M. Osbou	ırn	DISTRICT	Union		COUNTYW	ayne	
filling Material Used	Cement, cl	ay and s	tone				THE RESERVE OF THE PERSON OF T
iner Loc	ation	Amount	Pa	ıcķer	Location		
PLUGS USED AND DEPTH PLAC			BRIDG	ES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	I-LOCATION	RECOVERED	SIZE	LOST
					,		i i i i i i i i i i i i i i i i i i i
				A second			
				- Trans			anoge in
		A					S
							-
rillers' Names 0.	C. Pridemo	ore					
Ţi	mmy Stickle	er		THE PROPERTY OF THE PARTY OF TH	979'-2974' ed hole @ at 2563'.		

10-21-60

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	- Calland		Gas Well	s Well		
9.19		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Company		Size	un gala	J Marie D		
Address		16			Kind of Pack	er
Farm		13				
Well No	107 VILYSE HORIZ JULIAN	10			Size of	
District	County	81/4				
Drilling commenced		65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr. bottom	
Volume	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
oil	bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERE	D AT	FEET	_INCHES
Fresh water	feetfeet	FEE	TINC	CHES	_FEET	_INCHES
Salt water	feetfeet	FEE	TINC	CHES	FEET	INCHES
Drillers' Names	Mil stone 20 1-04	60_10meg	Julius 9 ; 1		u, bid	
	Ents to that established		John 2501		11 COMMENTS	DUVS DUVS
Remarks:		1				

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-676-	Wel	I No	6530					
COMPANY United	Fuel Gas Co),	Box 1273 Address Charleston, W. Va.					
FARM S. M. Osbor	urn	DISTRICT_	Union	COUNTY Wa	UNTY Wayne			
Filling Material Used	Cement, stor	ne and cla	ау					
Liner Lo	er Location Amount		Packer	Location		91		
PLUGS USED AND DEPTH PLACE			BRIDGES	CASIN	G AND TO	JBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
9								
						12414		
			Property of the second		a			
	-							
		2 3 32 10						
orillers' Names 0.	C. Pridemor	8						
	my Stickler							
		cement 2	496'-2486'; stone	24861-248	l': s	et		
Liav 2	5561-24961; 211; cement	2021'-20	11'; stone 2011'-2	2486'-248 2006'; fil	l'; s ling	hole		

10-27-60

DATE

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Box 1273 Charleston, =.	MARK TO THE RESERVE T	.ou a	Oil or Gas Well				
S type	11	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	ON PACKERS			
Address		Size		Jameneo	Lander with males			
Farm		16			Kind of Packer			
Well No		10			Size of			
District	County	8 ¹ / ₄			Depth set			
Drilling commenced		5 3/16						
	Total depth	3			Perf. bottom			
		Liners Used_	The same of		Perf. top			
	/10ths M erc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate			
Rock pressure	lbshrs.							
0il	bbls., 1st 24 hrs.	COAL WAS I	ENCOUNTERE	D AT	_FEETINCHES			
Fresh water	feetfeet				_FEETINCHES			
Salt water	feetfeet	FEE_	TINC	CHES	FEETINCHES			
Drillers' Names	Acons 201 -2000							
Remarks:					• 14051 48			

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Liner	Clay, cement	Amount	Packer	Location			
PLUGS US	ED AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				1991'	7"	0	
				7871	gn	0	
				1-	10"	25	
			and the second			a was tribute	
ALL IN THE		Carcaro	NAMES OF A STATE OF				
The state of the s							
Orillers' NamesO	. C. Pridemore	9					

11-15-60

I hereby certify I visited the above well on this date.

JW. Pack DISTRICT WELL INSPECT
11/10/202

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Charleston, w.		.00	Oil or (Sas Well
911782		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Company		Size	bus duam	e2 .velo	
Address		16			Kind of Packer
Farm		13			
Well No		10			Size of
District	County	81/4			
Drilling commenced		6 %			Depth set
Dinning commenced		5 3/16			
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used_			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
0:1	bbls., 1st 24 hrs.	COAL WAS I	ENCOUNTERE	O AT	FEETINCHES
Fresh water	feetfeet				_FEETINCHES
Salt water	feetfeet	FEE	ETINC	HES.	FEETINCHES
Drillers' Names	'-1/45'; utone 14'5				
1000-1000	ay 810-7001: ceren				
Remarks:	, 0.114, 000 entrance.	.905	na to tot	105 505	185'; clay

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

	Set Bridge at		2989'	201	above	Shot Hole
	Put 2 sacks cement on	top	of bridge			
	Crushed Stone	7.	2979' - 2974'			
	Crushed Stone Mud & Clay		2974' - 2900'			
	Crushed Stone	.0 .	2890' - 2885'			
S	Set Bridge at	180	2571'	30'	below	Berea Sand
	Put 2 sacks cement on	top	of bridge			
	Crushed Stone	•	2561' - 2556'			
	Crushed Stone Mud & Clay Cement		2556' - 2496' -	201	above	Berea Sand L 1780
	Cement		2496' - 2486'			
	Crushed Stone					Regie #1
	Set Bridge at	y doj: A	2021'-	301	below	6-5/8" Casing Point
	Set Bridge at Put 2 sacks cement on	top	of bridge			lab Arrival and Ar
	Crushed Stone		2011' - 2006'			
	Crushed Stone Pull 605/8" Casing		1991'			Carl J. Cabara
	Mud & Clay		2006' - 1687'-	201	above	Big Lime
	Mud & Clay Cement		1687' - 1677'			Route "1
	Canahad Ctons		16771 16701			TATE OF THE PARTY
	Set Bridge at	м.	1455'-	30'	below	Salt Sand
	Put 2 sacks cement on	top	of bridge			
	Crushed Stone		1445' - 1440'			
	Mud & Clay				above	Salt Sand
	Cement		1239' - 1229'			
	Crushed Stone Set Bridge at		1229' - 1224'			
	Set Bridge at		825'	30'	below	8-1/4" Casing
	That O seeles coment on	+	of hadden			
	Crushed Stone		815' - 810'			
	Pull 8-1/4" Casing		795			· ·
	Mud & Clay Cement		810 - 700'			
	Cement		FOO! (001			
	Crushed Stone					
	Set Bridge at		690' - 685'			
	Put 2 sacks cement on	toti	or bridge			
	or agried profile	20 平板	170 - 107			
	Mud & Clay		185' - 3' -			
	Cement		3' - Surface	2		
						te i tempini nii ne w

To the Department of Mines Coal Owner or Operator, Lease or Property Owner. Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 6530 - Abandoned Date,

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

7TH day of SEPTEMBER 19 60

DEPARTMENT OF MINES
Oil and Gas Division

NOTE.	This	"work order"	aball be	21 - 1 2	4 . 1: - 4		c 11 cm				
, MOIL.	Tims	work order	snan be i	ned in	triplicate, on	e copy	for the files of	f the Depa	artment of	Mines: c	ne
be approve	ed or	corrected and	returned	to the	well operator	as his	authority for	nlugging	anid mall.	and and	6
well inen	actor				on operator	20 1115	authority 101	prugging	said well;	and one	lor

By:



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

and the second s	United Fuel Gas Company					
Coal Operator	Name of Well Operator					
1,005 -	P. 0. Box 1273 Charleston 25, West Virginia					
GCR2 garge Wollad Tos - 4						
Address	Complete Address					
Carl J. and Verna Osburn	September 2, 1960 s b b b b					
Coal Owner	Date Date					
Route #1	WELL TO BE ABANDONED					
Lavalette, W. Va. Wolso '08	Union de sabina del District					
Address	Put 2 seeks dement on top of br					
10005	Wayne onot beday County					
Carl J. Osburn	TAKE STREET OF COURT I					
Route #1	Well No. 6530					
_Lavalette, W. Va.	Crished Stone 1077					
Address	S. M. Osburn Se Sulla 333 Farm					
JAMES W. PACK HAMLIN, WEST VIRGIN	Crysped Stone					
	Transfer Services					

Gentlemen: 24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

NOTE: Upon the abandonment of my well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be fried with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" ACCOUNTY OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

11/10/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

MATHEWS PRINTING AND LITHOGRAPHING CO

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

				ONTIL	D FUEL (JAS CO		
ADDRESS			P.O. CHARL	-0. BOX 1244 of Well OPERATOR HARLESTON 25, W.VA.				
			NOW					
COAL OPERATOR OR OWNER			NOV. 17			CATION	19 60	
Carl J. Osburn			Union			District		
ADDRESS						District		
Lavalette, W.VA.				Wayne				County
ON PROPERTY OWNER				Well No. 6530				
ADDRESS								
			S. M. Osburn		1	Farm		
STATE INSPECTOR SUPERVISING PLUGGING			G	J. W. Pack				
			AFFID	AVIT				
STATE OF WEST	VIRGINIA.	1						
County of Lincol		} s	ss:					
County of		J		EDO	TIADDT			
O.C.PRIDEMO		e to love	damasa		UD HARRI		2	
being first duly sw					DDTTTA	ORE DAILE	BING CO.	e work of
plugging and filling well operator, and p	oil and gas v	vells and v	were emp	loyed by				, , , ,
wen operator, and p	1.7 1.7	in the wor	k or prug	ging and	ming in	e above v	ven, that s	said work
was commenced on and filled in the foll	lowing mann	ay of er:	700		, 1900,	and that tl	ne well wa	s plugged
SAND OR ZONE RECORD		FILLING M	ATERIAL	L PLUGS USED			CASING	
FORMATION					SIZE	& KIND	CSG	CSG LEFT IN
ridge was set at	2989 wit	h two ba	gs of ce	ement a	d 5° of	stone	29741	
ay	2974	2900						
	900	2890	Stone	2890	2885	Bridge	at 2571	2bags Cem
stone 2556 Clay		2496	Cement		2486		2486 24	
ridge set 2021 Cer		2011	stone		2006	Pulled	2011 ft	of W Cas
ay	2006		Cement		1675	stone	1675 16	670
idge set at		ags cemen		1455	1450		e 1450	1445
	1445	1239		-	1229	stone	1229	1224
ridge set	825		Cement		810	Pulled	794	of 8th cas
ay idge set	200	700	Cement	,	690	Stone	690	685
ay	185	3	Cement		190	Stone	190	185
	10)		10.0	Casing 1	eft in h	оте		
		A567						
			70					
		1300	89					
COAL SEAMS			89%			DESCRIPTION	N OF MONIUM	ENT
COAL SEAMS		DEC 1960					N OF MONUM	
	R R				Ţ	Cement i	in top of	10" casi
COAL SEAMS	E V	ECEIV				Cement i	# 6 53	10" casi
COAL SEAMS	E V	DEC 1960			At	Cement i	# 653 11/1960	10" casin
COAL SEAMS ME) ME) ME) and that the work	of plugging , 19	DEC 1960 ECELV WEST VIRE DEPT. OF MI	ED 3	ell was c	At (N) ompleted	Gement in J.F.G.Co. and 16/	11/1960 16, 1960 16	10" casing
COAL SEAMS ME) ME) and that the work 11	of plugging , 19 onents saith	DEC 1960 ECELV WEST VIRE DEPT. OF MI and filling 60 not.	ED INIA MES	O l	ompleted oud	Gement in J.F.G.Co. and 16/	16 1960	10" casi
COAL SEAMS AE) AE) and that the work 11 And further dep	of plugging , 19 onents saith	DEC 1960 ECELV WEST VIRE DEPT. OF MI and filling 60 not.	ED INIA MES	O l	ompleted oud	Cement in F.G.Co. and 16/November on the	16 1960	day of

P.O. POK 1273 C WELL O

NOV. 17

1530 mg/s

S. M. Obburn

J. W. Pack

Lincoln

Carl J. Osburn

. Or Chief the Control of the Contro

bassuig as a flow out last two 000; 500 to 500 to 500

Prioge was set at 2989' with two tags of cenant and 5' of stone 2974' 2900 Clay 2,000 Stone 2436 2481 Pulled 2011 ft of 7" Castng stone 1675 1670 1 5' stope 1450 1445 ctope 1329 1224 Fulled Tast of St cacing 700 Cement 700 690 Stone
Cement 200 190 Stone
3 107 Oreing left in hole Stone 690 685 Stoffe 190 185

> U. C. S. 4 6530 Abad 10/11/1960 (November 15, 190)

11/10/2023