

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

(Not a coal area.)
COAL OPERATOR OR COAL OWNER

Clifford Mills, et al
NAME OF WELL OPERATOR

ADDRESS

Wayne, W.Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

July 16th, 19 49
PROPOSED LOCATION

ADDRESS

Union District

OWNER OF MINERAL RIGHTS

Wayne County

ADDRESS

Well No. 1

Andrew Barbour Farm

38° 20'
82° 20'

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Apr. 18th 1949, made by Andrew Barbour et ux, to Clifford Mills, and recorded on the _____ day of (Not yet recorded), in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Clifford Mills
WELL OPERATOR

By Paul S. Burgess Eng'r.

Address of Well Operator }

Wayne
CITY OR TOWN

W. Va.
STATE

11/10/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	White	Hard	855	880			
Sand	Blue	"	880	930			
Slate	"	Soft	930	1003			
Sand	White	Hard	1003	1170			
Slate	Blue	Soft	1170	1173			
Sand	White	Hard	1173	1190			
Slate	Blue	Soft	1190	1233			
Sand	White	Hard	1233	1330			
Slate	Blue	Soft	1330	1362			
Sand	Blue	Hard	1362	1367			
Slate	Blue	Soft	1367	1378			
Red Rock	Red	"	1378	1382			
Slate	Blue	"	1382	1392			
S. Sand	Blue	Hard	1392	1443			
Pencil Case	Blue	Soft	1443	1447			
Sand	White	Hard	1447	1610			
Slate	Blue	Soft	1610	1620			
Sand	Blue	Hard	1620	1727			
Slate	Blue	Soft	1727	1765			
Sand	Blue	Hard	1765	1790			
Slate & Shells	"	Soft	1790	2247			
Shale	Brown	"	2247	2253			
Shale	Grey	Hard	2253	2285			
S + Shells	Blue	Soft	2285	2760			
Brown Shale	Brown	"	2760	2845			
Grey Shale	Grey	"	2845	2910			
Brown Shale	Brown	"	2910	2940			
w. Slate	White	"	2940	3025			
Brown Shale	Brown	"	3025	3268			
White Slat	White	"	3268	3278			

11/10/2023

Date March 21, 1950

APPROVED Clifford Mills, Owner

By Clifford Mills ownr
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Muyardot

WELL RECORD

Oil or Gas Well *Gas*
(KIND)

Permit No. *Way - 691*

Company *Clifford Mills*
Address *Wayne W Va*

Farm *Andrew Barbour* Acres *55*
Location (waters) *Duck Fork*

Well No. *1* Elev. *710*
District *Union* County *Wayne*

The surface of tract is owned in fee by *Andrew Barbour*
Barbour Address *Wayne W Va*

Mineral rights are owned by *Andrew Barbour*
Address *Wayne W Va*

Drilling commenced *21 July 1949*
Drilling completed *Sept 2 1949*
Date Shot *Sept 15* From *2760* To *3278*
With *Milaton*

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume *125,000* Cu. Ft.

Rock Pressure *500* lbs. *48* hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water *530* feet _____ feet

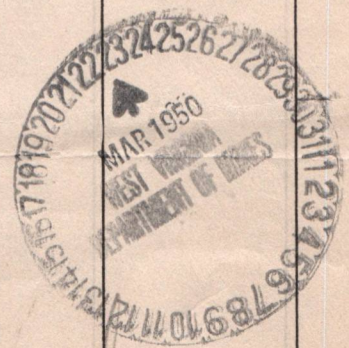
Salt water *1075* feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<i>Wood</i>	<i>Wood</i>	Size of
8 1/4	<i>345</i>		
6 1/2	<i>1767</i>	<i>1767</i>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used	<i>54</i>	<i>540</i>	Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<i>Surface</i>	<i>Red</i>	<i>Soft</i>	<i>0</i>	<i>25</i>	<i>Gas</i>	<i>3085</i>	
<i>Slate</i>	<i>Black</i>	<i>"</i>	<i>25</i>	<i>40</i>			
<i>Red Rock</i>	<i>Red</i>	<i>"</i>	<i>40</i>	<i>50</i>			
<i>Sand</i>	<i>White</i>	<i>"</i>	<i>50</i>	<i>60</i>			
<i>Slate</i>	<i>Blue</i>	<i>"</i>	<i>60</i>	<i>215</i>			
<i>Sand</i>	<i>White</i>	<i>"</i>	<i>215</i>	<i>240</i>			
<i>Slate</i>	<i>Blue</i>	<i>"</i>	<i>240</i>	<i>322</i>			
<i>Red Rock</i>	<i>Red</i>	<i>"</i>	<i>322</i>	<i>334</i>			
<i>Sand</i>	<i>White</i>	<i>"</i>	<i>334</i>	<i>360</i>			
<i>Slate</i>	<i>Blue</i>	<i>"</i>	<i>360</i>	<i>365</i>			
<i>Sand</i>	<i>White</i>	<i>Hard</i>	<i>365</i>	<i>385</i>			
<i>Sand</i>	<i>"</i>	<i>Soft</i>	<i>385</i>	<i>425</i>			
<i>Slate</i>	<i>Blue</i>	<i>"</i>	<i>425</i>	<i>435</i>			
<i>Sand</i>	<i>Blue</i>	<i>Hard</i>	<i>435</i>	<i>465</i>			
<i>Sand</i>	<i>White</i>	<i>"</i>	<i>465</i>	<i>600</i>			
<i>Slate</i>	<i>Blue</i>	<i>Soft</i>	<i>600</i>	<i>695</i>			
<i>Sand</i>	<i>White</i>	<i>Hard</i>	<i>695</i>	<i>740</i>			
<i>Slate</i>	<i>Blue</i>	<i>Soft</i>	<i>740</i>	<i>765</i>			
<i>Sand</i>	<i>White</i>	<i>Hard</i>	<i>765</i>	<i>825</i>			
<i>Slate</i>	<i>Blue</i>	<i>Soft</i>	<i>825</i>	<i>855</i>			



11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____ Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size _____			Kind of Packer _____
Address _____		16 _____			
Farm _____		13 _____			Size of _____
Well No. _____		10 _____			
District _____ County _____		8 1/4 _____			Depth set _____
Drilling commenced _____		6 5/8 _____			
Drilling completed _____ Total depth _____		5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____		3 _____			
Initial open flow _____ /10ths Water in _____ Inch		2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT NO. OF INSPECTOR 11/10/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAR 11 1976

OIL & GAS DIVISION
 DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-691P Well No. 1

COMPANY Mills Drilling Co ADDRESS Wayne, WVA

FARM Andrew Barbour DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1/2" - 80'			Stone & Clay 1500' - 1770'			
9/8" - 1000'			Stone & Clay 1000' - 1480'			
5/30" - 550'			Stone & Clay 550' - 980'			

Drillers' Names Don Followay
Co. Teal

Remarks:

3-9-76
 DATE

I hereby certify I visited the above well on this date.

H. C. Butcher

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

11/10/2023



State of West Virginia

**Department of Mines
Oil and Gas Division
Charleston 25305**

April 14, 1976

**JOHN ASHCRAFT
Director**

**ROBERT L. DODD
Deputy Director**

Kenneth Butcher
RFD # 1
Barboursville, W.Va.

PERMIT	WAY-691-P
COMPANY	Clifford Mills
FARM	Andrew Barbour
WELL NO	1
DISTRICT	Union
COUNTY	Wayne

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ ch

11/10/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

3278-2310	Rock & Clay
2310-2290	Cement
2290-1790	Rock & Clay
1790-1770	Cement
Pull 7" Casing at 1767	
1770-1500	Rock & Clay
1500-1480	Cement
1480-1000	Rock & Clay
1000-980	Cement
550' 980-450 550'	Rock & Clay
530' 450-430 530'	Cement
530' 430-20	Rock & Clay
20-0	Cement, With Monyment

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Mills Drilling Company, Inc.

Seward J. Osburn
President Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

3rd day of December, 1975.

DEPARTMENT OF MINES

Oil and Gas Division 11/10/2023

By: Robert L. Todd

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

DEC 3 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

~~XXXXXXXXXXXX~~ Not Operated
Coal Operator

Clifford Mills/ Mills Drilling Co., Inc.
Name of Well Operator

1402 East Lynn Road
Wayne, WV 25570

Address

Complete Address

U.S. Government
Coal Owner

December 2, 1975
Date

WELL TO BE ABANDONED

Address

Union District

U.S. Government
Lease or Property Owner

Wayne County

Well No. 1

Address

Andrew Barbour Farm

Inspector Kenneth Butcher Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Mills Drilling Co., Inc.
Howard J. Osburn
President Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

WAY-691-P
Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

11/10/2023

RECEIVED

APR 14 1976

OIL & GAS DIVISION
DEPT. OF MINES

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Coal Not Operated
COAL OPERATOR OR OWNER

Clifford Mills
NAME OF WELL OPERATOR

U.S. Government
ADDRESS

1402 East Lynn Rd.
Wayne, WV 25570
COMPLETE ADDRESS

U.S. Government
COAL OPERATOR OR OWNER

April 12, 1976 19
WELL AND LOCATION

U.S. Government
ADDRESS

Union District

U.S. Government
LEASE OR PROPERTY OWNER

Wayne County

ADDRESS

Well No. 1

Andrew Barbour Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth E. Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wayne } ss:
Donald Followay

and Sam Dingess

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Mills Drilling Co., Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of March, 1976, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Hole was found bridged at 2300' and plugging was commenced there.				
2300-2280	Cement			
2280-1790	Rock & Clay			
1790-1770	Cement			
7" Casing ripped at 1735' and pulled				
1770-1500	Rock & Clay			
1500-1480	Cement			
1480-1000	Rock & Clay			
1000-980	Cement			
980-550	Rock & Clay			
550-530	Cement			
530-20	Rock & Clay			
20-0	Cement, with monument.			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)			7" Casing cemented 7' in ground & extending 3' above ground with c.c. Mills-A. Barbour-3-20-76	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 10th/ day of March, 1976.

And further deponents saith not.

Sworn to and subscribed before me this 13th day of April, 1976.

Donald Followay
Sam Dingess
Patricia A. Booth

11/10/2023

Notary Public.

Permit No. WAY-691-P

My commission expires:

Dec. 5, 1982

B-11
OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 19 1976

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. Way-691P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Mills Drilling Co.</u>	Size			Kind of Packer _____
Address <u>Wayne, W.Va.</u>	16			
Farm <u>Andrew Bairhous</u>	13			Size of _____
Well No. _____	10			
District <u>Union</u> County <u>Wayne</u>	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection made on this well.

4-16-76
DATE

H. E. Butcher
DISTRICT WELL INSPECTOR

11/10/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

April 22, 1976

Clifford Mills dba/
Mills Drilling Company, Inc.
1402 East Lynn Road
Wayne, W.Va. 25570

In Re: Permit No. WAY-691-P
Farm Andrew Barbour
Well No. 1
District Union
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

 The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ch

Enclosure: Single Bond # 8852349 dated 12-3-75 (Fidelity & Deposit Co. of Maryland)

11/10/2023