DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.

#e	Crockett, et.al.	Operated) NAI	ME OF WELL OPERATOR	
			dland Drive,	
Wayne,	W.Va.	Hunting	ton, W.Va.	
	ADDRESS		COMPLETE ADDRESS	
		Aug.	12th	
c	OAL OPERATOR OR COAL OWNER	PRO	POSED LOCATION	
	ADDRESS		Union	District
Charles	Crockett, et.al.		Wayne	
	OWNER OF MINERAL RIGHTS	# 10 m	38.15	County
Wayne,	W.Va.	Well No. 1	82.25	
	ADDRESS			
GENTLEMEN:		Charles	Crockett, et.a.	1. Farm
	dersigned well operator is enti			
oil and gas, h	aving fee title thereto, (or as	the case may be) under grant	or lease dated	
July	30th, 1949	, made by Charles	Crockett, et.al	to.
	Webster Myers	, a		
f		in the office of the C	lounty Clork for and	uay
Rook	_, page	, in the office of the C	ounty Clerk for said	Jounty in
The above esire to make the drilling of a coal mines, must copy of this report of the count of the count of the count of the next copies of the copies of the control of the copies of the control of the copies of	me, who have mapped their wo or coal owners (if any) above named coal operators or coal of to such proposed location, or was well at said proposed location to be received by, or filed with that the coal companying plat be use in making such objection quest and that all such objection and son which such objections should be moved to overcome such as the complete of	wners (if any) are notified hich they are required to ma will cause a dangerous condition of Department of Mines withing said Department. Said coans will be furnished to them is must set forth as definited are based and indicate the lame. If only in Department's cop to the were mailed by registered	that any objections the by Section 3 of said tion in or about their in ten* days from the intent days from the partner of the Department o	they may Code, if respective receipt of respective of Mines sible the the pro-
micu coar ope.	fators or coal owners at their	TI Lacomora morando oviodo		
est Virginia.	day with the mailing or deliv	ery of this copy to the Depa	rtment of Mines at Ch	arleston,
		Very truly yours,		
	111213101E	Webs	ster Myers	
6	0112	V	VELL OPERATOR	
(8)	AUG2 30	132	Woodland Drive	
(60 0	Addre of	38	STREET	
3456	Well Ope	rator Hunt	ington	
(60)			CITY OR TOWN	11616
C	6. 1869	West		/10/202
ve been made h	receipt of such objections be filed receipt of suid notice and plat by ith issue to the well operator a dry the coal operators to the locati well operator authorized to proceed	illing permit reciting the filing	iu proposed location, the	donart-

CHARLESTON, W. YA.

WAY-692 PERMIT NUMBER

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charles Crockett, et.al. Webster Myers come owner (not operated) 132 Woodland Drive, .eV.W Wayne, Huntington, W.Va. AUG. 18th PROPOSED LOCATION Union Charles Grockett, et.al. Weyne 8 A A .EV.W Wayne, Charles Crockett, et.al. Pare The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or loose dated July 30th, 1949 made by Charles Crockett, et.al. to Webster Myers

The undersigned well operator is informed and believes there are no coal aperators operating bods of coal bendsh said term or track of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

coal operators of soal owners (II any) above named as addressed.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of asid Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective cost mines, must be received by, or filed with the Department of Mines within ten" days from the receipt of a copy of this notice and accompanying plat by said department. Said coal operators are further notified that forms for use in making again objections will be farmished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are ossed and indicate the direction and distance the proposed location should be moved to overcome sains.

(The next paragraph is to be completed only in Department's copy.)

webster Myers

132 Woodland Drive

Huntington

MWOT HO YTED

West Virginia.

11/10/2023

be fited or be found by the department of mines, within said period plat by the department of salves, to said proposed location, the department permit recting the filling of sach plat, that no objection to the filling of sach plat, that no objection is been or found thereto by the department, and that the same

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED Rechell Musico, Owner

By (Title)

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Wayne

Permit No. Way	692				A Tours	Oil or Gas Well. Gas			
Company Webs	ter Myer	s (Crocket Drive	t Gas Compa	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Location (waters) Well No	Wilso n et is owned in fo	County Ways ee by Ways Address Ways	Clev. 595 tyne Charley	Size 16	30 in 200 1588	30 ******* 1528	Size of		
Drilling commence Drilling completed Date Shot 2 With 5000	od Augus Oct 2 9,1949 Fron 1bs EP-1	t 15,1949 9,1949 2418 7 18 1" before	70. 2918	3		2850	Perf. top		
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Hague, C	092.				Oil or	Gas Well
Company Nebste	a myere		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Mand Drive 70	ular	Size			a teach terms to as hip
Farm Charles		718	16			Kind of Packer
Well No.		0121541	13		4 - 22 - 25	Size of
District Thion	County Nagr	ne	81/4			
Drilling commenced			65/8			Depth set
Drilling completed	Total depth		5 3/16			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water in	_Inch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. in	_Inch				Perf. bottom
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbs	hrs.				
Oil	bbls., 1st 2	24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water	feet	feet	FEET_	INCH	ES	FEETINCHES
	feet		FEET	INCH	ES	FEETINCHES
Drillers' Names 140	elden Mor	are	- Se	my K	in grey	556272820
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9-21-49 DATE					····	DISTRICT WELL /NSPECTOR 11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	•			Wel	I No					
COMPANY			ADDRESS							
FARM	DISTRICTCOUNTY									
Filling Material Used										
Liner Loc	cation	Amount	Packer	Location						
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST				
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Remarks:						er elementi e				
DATE	I hereby certify I	visited the abo	ve well on this date.							