DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.			
Julia F.Martin	Hatfield	Gas Com	nany
FOR PREMATOR OF COAL OWNER (not operate		OF WELL OPERAT	
	% R.H.Adl		
Lavalette, W.Va.		W.Va.	
ADDRESS	COI	PLETE ADDRESS	
		Sept.	185 ,1949
COAL OPERATOR OR COAL OWNER	PROPO	SED LOCAT	
Julia F. Martin			
ADDRESS	Uı	nion	Distric
Lavalette, W.Va.	Wa	ayne	Count
OWNER OF MINERAL RIGHTS		38	1°25
	Well No. F-1,	S-3 8	3° 75'
ADDRESS			
Only many	Julia	F. Martin	Farn
GENTLEMEN:			
The undersigned well operator is entitled to drill to	apon the above na	med farm or	tract of land for
oil and gas, having fee title thereto, (or as the case may l	be) under grant or	lease dated	
1949 , made by			al .
	, and		
of, in the	office of the Cour	nty Clerk for	said County ir
Book, page			
The undersigned well operator is informed and believed of coal beneath said farm or tract of land on which said waries of the same, who have mapped their workings and fil coal operators or coal owners (if any) above named as add	ed their mans as r	rest have FOO f.	-1 6 17 7 7
The above named coal operators or coal owners (if an desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause a coal mines, must be received by, or filed with the Department a copy of this notice and accompanying plat by said Depart that forms for use in making such objections will be fur promptly on request and that all such objections must set for ground or grounds on which such objections are based an posed location should be moved to overcome same.	y) are notified the required to make dangerous condition to f Mines within a timent. Said coal commished to them the said of frields.	by Section 3 n in or about ten* days fro perators are by the Depar	of said Code, if their respective m the receipt of further notified them of Mines
(The next paragraph is to be completed only in De	epartment's copy.)		
Copies of this notice and the enclosed plat were mailed	d by registered ma	il. or deliver	ed to the above
amed coal operators or coal owners at their above shown nor on the same day with the mailing or delivery of this covert Virginia.	regnective address		J 7_C
Very truly y	ours,		
-0345678910	Hatfield	Gas Com	pany
SEP 1949 Address of Well Operator		L OPERATOR	
SEP1949 Address)	% R.H.Adl	cins	
Address of		STREET	
Well Operator	Hamlin		
E		OR TOWN	
Eco all	West Virg	ginia,	11/10/202
*Section 3		STATE	
*Section 3 If no such objections be filed or be found he not days from the receipt of said notice and plat by the department ent shall forthwith issue to the well operator a drilling permit rate been made by the coal operators to the location, or found to approved and the well operator authorized to proceed to drill at second	eciting the filing of	proposed loca	n said reition

694

WAY-694

Ph

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

1-00 MHO

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

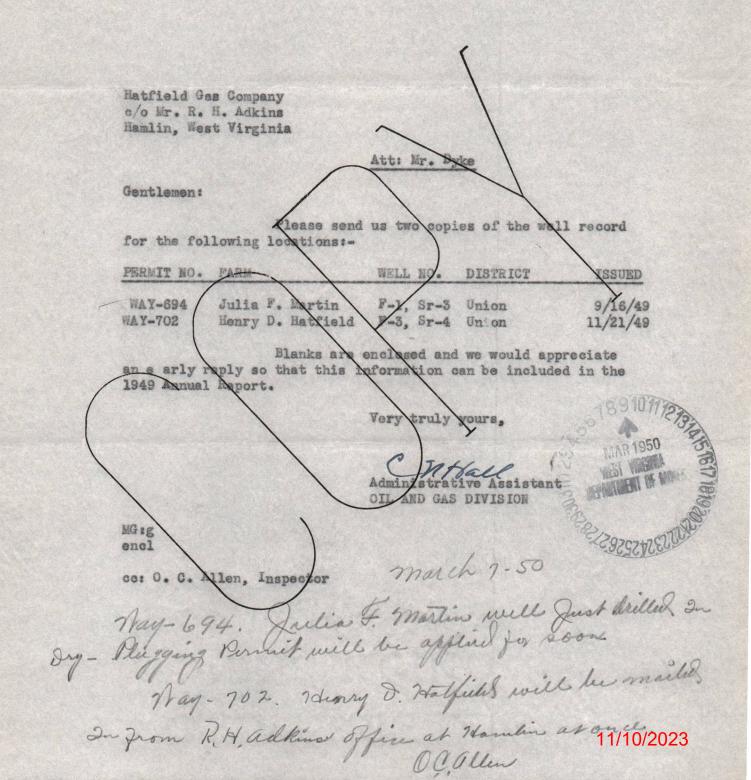
Julia F. Martin Hatfield Cas Company dest frement of con owner (not operated) S R.H.Adkins I avalette, W.Va. Hamlin, W.Va. 11949 gel.jge8 Julia F. Martin Uniton Lavalette, W.Va. Wayne WAI NO F-1, S-8 dulia F. Martin The undersigned well operator is entitled to drill upon the above named farm or tract of land for 1949 made by Julia W. Martin, et.al. ... 10 The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for all and was by the undersigned well operator on the larm and in the Magisterial District and County above named determined by survey and courses and distances from two permanent points, or The undersioned well operator is informed and believes there are no coal operators operating beds of coal beneath said tarm or tract of find on which said well is located, or within 500 feet of the bound areas of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees Call operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal names, must be received by or filed with the Department of Mines within tent days from the receipt of a copy of this notice and accompanying plat by said Department. Said real operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on sequest and that all such objections will be furnished to them by the Department of Mines promptly on sequest and that all such objections are based and indieste the direction and distance the proposed location should be moved to overcome same. Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above Hatfield Gas Company F.H.Adking Hamlin West Virginia, 11/10/2023



DEPARTMENT OF MINES CHARLESTON

ARCH J. ALEXANDER

February 23, 1950

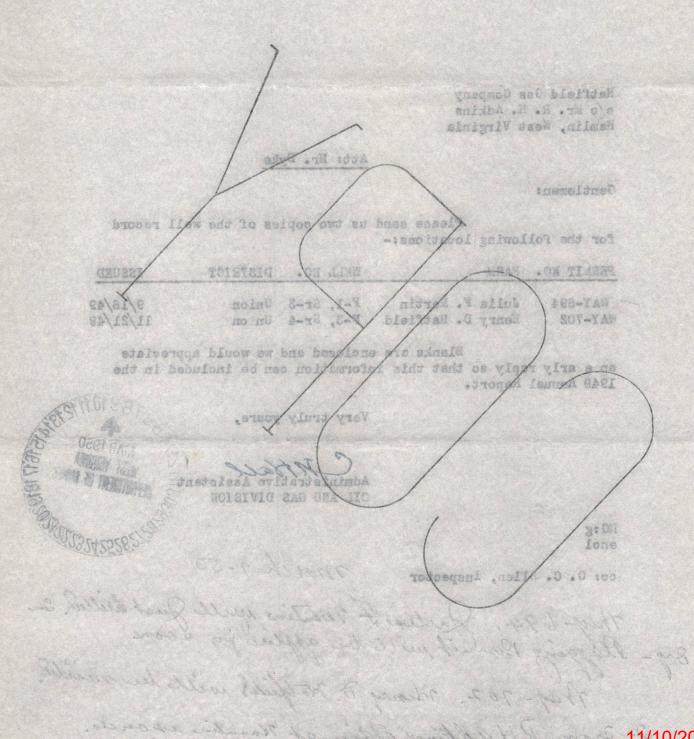




STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

ARCH J. ALEXANDER

February 25, 1950



T. a. of Elen

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Brown Shell Brown Shale White Slate Brown Shale			2545 2580 2660 2910 3105	2580 2660 2910 3105 3153			
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Control of the second of the s	atriole a	ee hawhagi			Phillips Later in	11/10)/2023
				MET COLUMN		10	£ 1955

APPROVED By (Title)

EWS PRINTING AND STHOGRAPHIN CHARLESTON W VA



DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way 694

WELL RECORD

Oil or Gas Well

							(KIND)
Address H	Hamlin, W	Gas Company		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm	Julia Mar s) Twelve	Pole Creek	Acres 50	Size			V'-1 & De dess
Well No. 1			Elev	16		Same	Kind of Packer
		_CountyWa		13	201	Dano	a
The surface of to	ract is owned in	fee by Sa		10	261	Same	Size of
	te		la.	8¼ 6%	20771	Same	Depth set
Mineral rights a	re owned by	Address		5 3/16			Depth sea
Drilling commen	ced Septe	mber 16, 19		3			Perf. top
Drilling complete		6, 1950		2			Perf. bottom
Date Shot Nov.	15-49 From	26001 To	31531	Liners Used			Perf. top
With Det	tonite						Perf. bottom
			Inch				
			Inch	CASING CEMI	ENTED	SIZE	No. Ft. Date
			Cu. Ft.				
			hrs. _bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHES
			feet		rinc	HES	FEETINCHES
Salt water			feet				FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks

Formation Color Hard or Soft Top Bottom Oil. Gas or Water Found Remarks	Salt water		feet	feet	FEET	INCH	ESFEE	TINCHES
Red Rock 17	Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Proven Cholo 21.00 20.0	Red Rock Slate Red Ro Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand Slate Salt Sand Slate Shell Slate Little Lime Pencil Cave Big Lime Sand Broken Injun Sand Slate Shell Slate Shell Slate Shell Brown Shell Brown Shell Brown Shell Slate Shells Slate Shells Slate Shells Slate Shells Slate	ck	7933 12000 13	17 110 240 3357 5625 6795 6790 8880 1025 1213 1213 1213 1213 1213 1213 1213 12	110 240 335 357 570 625 670 675 670 880 995 1125 1213 1219 1410 1430 1455 1555 1960 2012 2046 2078 2010 2118 2260 2390 2390	September 19 Septe	WEST VIRGINA/10 EPARTIMENT OF MINES	18197

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 4/ay-69	14			Oil or	Gas Well	DW (SARSOL)
Company Halfield	Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Company Idalfield Address Idames	- Mr	Size			1. 20 1 Auft 212	
	martin	16			Kind of Packe	er
		13				
Well No.		- 10			Size of	
District Union	County Nagne	81/4				
Drilling commenced		65/8			Depth set	114
D. III.		5 3/16				
Drilling completed	Total depth	- 3			Perf. top	
Date shot	Depth of shot	_ 2			Perf. bottom_	
Initial open flow	/10ths Water inIncl	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inIncl	1			Perf. bottom_	
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressure	lbs,hrs					
	bbls., 1st 24 hrs		COUNTERED	AT	_FEET_	INCHES
	feetfeet				_FEET	
Salt water	feetfee					
Drillers' Names 3da	ulon mos	ru-De	nuy	Kin	grey	
Remarks:	rilling at	155	. H.			
9-100	2042526272 2042526272	CT 19/9 89 10 11 18 18 18 18 18 18 18 18 18 18 18 18	0	2 (2)		
DATE .		W. C. M. C.	0,0	, ac	DISTRICT WELL IN	NESTOR
The state of the s	6/120	SWILLIAM			11/10/2	UZJ

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS				
	48 7 5 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			COUNTY			
Filling Material Used			SALE STATE OF THE SALE OF THE				
Liner Loc	eation	Amount	Packer	Location		and the second second second	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	ED SIZE L		
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	F 3.476 . 3.5 . 3.5		STATE OF THE STATE		* -		
						Auging Th	
Marie Tales	1. 19.7		H. Martin Land				
Orillers' Names							
officers tvames							
Remarks:				Signal No. 1		ores sessio	
			ve well on this date.				

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 7 Vay 69	4			Oil or	Gas Well	
Company Idatful	I has Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address Idamler	w MNZ	Size			1 70:11:10:1	erid gentic
0. 6	martin	16			Kind of Pa	cker
Well No.		13			A :	
District Thion	County_Name	81/4			_ Size of	
Drilling commenced		65%			Depth set_	
Drilling completed	Total depth	5 3/16				
	Depth of shot	3				m
	/10ths Water inInc					
Open flow after tubing	/10ths Merc. inIncl	h			Perf. botto	m
Volume	Cu. Ft	c. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure/	lbshrs	3.				
Oil	bbls., 1st 24 hrs	coal was en	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfee	t FEET	INCH	IES	FEET	INCHES
Salt water	feetfee	t FEET	INCH	IES	_FEET	INCHES
Drillers' Names 7da	ldon moor	u - De	mes	King	rey	
				0	71/02	
Remarks:		0.		1891	111/2/3/0/3	6
Drie	lling at 1.	300 Jul.		450	CT 1949 T WILLIAM	118
	0		-	[] [] [] [] [] [] [] [] [] [] [] [] [] [MENT OF HIMES	9.202
	All Estat			ECCO.	र १०००० राष्ट्रि	J.
10-4-49	7		0,0	, al	tin	
DATE					DISTRICT WELL	/プログマ [®]

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No.				Wei	I No	Colt State
OMPANY			ADDRESS			
ARM	A1 3 KE A	DISTRICT	T C	COUNTY	and the	
lling Material Used			40.00			
ner Loc	cation	Amount	Packer	Location		Specification
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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						ar godi
						10 m 10 m
4.154.491164.4						
				William T.		
			Street Section (May)			Luggo fal
Andrew Commence		4				
			P. P. A. Sharman and S. C. Shakhara			
P\$ 12	a vieta	PROPERTY IN	CONTROL OF A CARE ASSESSMENT			1,300
			700			rice or equal
						2012-22
illers' Names	THE STATE OF THE S					
marks:						
	I hereby certify I	visited the abo	ve well on this date.			
DATE						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Nay-69	94-P			Wei	1 No. /-	Sr 3,
COMPANY Hatfiel	I leve co.		ADDRESS Hames			L. AM TIMEST
FARM Julia 7			110.	COUNTY N	agne	
Filling Material Used		enu			1	TO THE PERSON NAMED IN COLUMN
Liner Loc	cation	Amount	Packer	Location		, in the second
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				81 3		
Putting i	In lile	al	260 3.		Long-	men garlinit
	1					mor gertieri
U				5 AlgeOut Late		
- Land Best L.			Sail Man I House on Water W. S			ales influe
			**************************************		Services as	in well begin
regression (PG Fig.		A CAPACITUM	O MERCEN OF THE PROPERTY OF TH			(L) _ (077).[57]
						50 - 198 <u>5</u>
						2:6
Drillers' Names 7/2	Lson Ta	Eten -	marin Egro	y .		
Remarks:						
		£16171819	2037			
	(8)	MIL 195				
	1211127	MEST AREA	5			
	016	DEPARTMENT OF	627			
7-10-50			ove well on this date.			
DATE		1237	al. au	en		

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	- Constitution of the	Oil or Gas Well						
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS		
Address		Size						
Farm	ne de la companya de La companya de la companya de	16		391100	Kind of Pack	ter		
		13						
Well No	A STATE OF THE STA	10			Size of			
District	County	81/4						
D '11'		65/8	200 - 1 200 -		Depth set			
Drilling commenced		5 3/16	August . To		1			
Drilling completed	Total depth	3			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
					Perf. bottom			
Open now after tubing	/10ths Merc. inInch							
Volume	Cu. Ft.	CASING CEME	ŅTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	FEET	_INCHES		
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES		
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES		
Drillers' Names								
Remarks:		A S						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way-6	94-P	TORS	PLUGGING REP		il No. /	
COMPANY Tout	field bas	Co	ADDRESS Ham	Cin Mis	4	
FARM Quelia	marlin	DISTRICT	21 0	COUNTY 1	ayne	
Filling Material Used (Clay- Ce	min	h.		,	
Liner Lo	ocation	Amount	Packer	Location		200 A
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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					galdus eris	ia wett regit
		(4) (3) (4) (4) (4)	-54P (C) 79 2P (S)			
						asiming Joan
Drillers' Names Thil	Son Toas	tton-	marvin Es	mor,		
			0		- Am a salasan -	
Remarks:						
7-12-50	I hereby certify I vi	18192027 L 1950	well on this date.			
DATE	68 95 4		00. a		RICT WELL I	INSPECTOR
	A P	ES111833		Dist	11/10/2	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	The National Property of the Control	Oil or Gas Well(KIND)					
Company	La maga La La Mare	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS AND AND	
Address		Size			tenti inten	en addet	
Farm		16			Kind of Pack	er	
Well No		13					
Well No.	Tropics - Markets - Market	10	NAT 2 2 34	8-0/3/2/07	Size of		
District	County	81/4		1			
Drilling commenced		65/8			_ Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2	No.		Perf. bottom.	-	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	_INCHES	
Fresh water	feetfeet	FEET	INCE	HES	FEET	_INCHES	
Salt water	feetfeet	FEET.	INCE	HES	_FEET	_INCHES	
Drillers' Names							
Remarks:							

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wayne	-694-1	O		We	il No	,
COMPANY Harfie	El Sas Co.		ADDRESS Haml	in No	7/6	ale 49 1.679
FARM Julia 7	narlin	DISTRIC	5/ " ,	COUNTY The	ryne	_
7	,	ment.			0	noted the order
Filling Material Used	1	<i>2000</i> 7.	95.75			A TOTAL
Liner Lo	cation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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d 6	166 6 -		Wilson Halton			
Orillers' Names	Venkirl	-	Theon Hollon	2799		
Remarks:						
	67778	2102				
	10/5/bir	1920213				
	D JUL 1	1950				
	91011123 PH 1	1252 14 Mars 22				
7-14-50	I hereby certify I	visited the and	ove well on this date.			
DATE	10c.	2006	Ma			

11/10/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.		del a	No.		r Gas Well	r Salas Park Carl
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS Way
Address		Size				espe englist
Farm		16			Kind of Pacl	cer
		13		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Well No.	THE THE PERSON NEWSFILM	10		1000	Size of	
District	County	81/4				
Drilling commenced		65/8			Depth set	
Drining commenced		5 3/16			1	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		70-10-1	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET_	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names			30. 32. 2 17.	9,369,3,43		-Figure
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1 Vays-69	94-P			Wel	I No. /	- Sr 3
COMPANY Hatfie	ed has co		ADDRESS Ham	1	di-	Adel Toparel
FARM Julia -	martin	DISTRICT.	Thion o	1	agne	,
Filling Material Used	Clay - C					20 10 10 10 10 10 10 10 A
Liner Lo	cation	Amount	Pacķer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			64.5.3	The state of the s	wire/New	mer gelleni
Filling	ax	2001			beat	ngs spanisvi
				5 (CC 9) 1		Loady Stall
			Germania Landa Aresta Va	a and E	2010	ough into all
andige believe						
	1					B W 11 11 11 7 12
	No. 10 and 10 an	(4472442) D				180550¥
	7 7 7 7 7 7 7 7 7					
	20					a de la companya de l
Drillers' Names	linke	rton-	- Trilson 7	Volton	e ne ligario (il necessitore)	
Remarks:				* 1	90.2	SEA SEATORA
7-17-50 DATE	I hereby certify 1	JUL 1950 MEST MEMA WITHERT OF MINES Vigited the Palos	e well on this date.			

11/10/2023

OIL AND GAS DIVISION

Permit No.			and the second second	Oil oi (Kil	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size		75.3. 4.1	All trus	kane galenie
Farm		16			Kind of Pac	ker
		13			C 25 24 5 8 7 4 3 7	
Well No.		10		- GG(3)34	Size of	CH SARE C
District	County	81/4				
Drilling commenced		65/8			Depth set_	
		5 3/16			V.	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						A September 1999
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 7 / ay-6	94-10				We	il No	
COMPANY Halfin	ed bas C	o.	ADI	RESS			Colonia Timeles
FARM Julia 4	nartin	DISTRIC	11.1		OUNTY_	agne	
Filling Material Used	Clay- C.	enunt	4,				. Faringa
Liner Lo	cation	Amount		Pacķer	Location	1	
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			20.24		20	10"	mean milerii
There plu	eged acc	cordin	1 to	work Ordu	139-10	8/4	12/-2
		a		· · · · · · · · · · · · · · · · · · ·	2017	698	i goda etell
			•	A CONTRACT OF THE SECURITIES	(12)	27.46J	He well mag(3)
		10001217	o Serrens	laine e			
							1.72
Drillers' Names_ Thill	son Walt	ton-	C.F.	Penkerton	/		
Remarks:							nez Yerofiano

7-2/-50 I hereby certify I visited the above well on this date.

ote.

O.O. Allun

DISTRICT WELL INSPECTOR

11/10/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.				Oil or	Gas Well	Zan e di para
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			2 2 3 3 4 7 2	
Farm		16			Kind of Pacl	cer
Selfer des Tass		13	6.28			
Well No.	were the Morta Control	10	2.5.2 DES	ELOKSIW .	Size of	100000
District	County	81/4				
Drilling commenced		65/8			Depth set_	<u> </u>
		5 3/16				
Drilling completed	Total depth	3			Perf. top	, , , , , , , , , , , , , , , , , , , ,
Date shot	Depth of shot	2			Perf. bottom	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch	•			Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names						1227901074
Remarks:		7				

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: SET BRIDGE 20' Above Shale, shot hole at 2603'. Fill hole 100' with non-porous material set 10' cement plug on same sealing off Shale formations 5' crushed stone on cement plug.

SET BRIDGE 30' below Berea Sand at 2090' fill through Berea Sand with non-porous material to 1992' 20' above Berea Sand. Set 10' cement plug on same 1992' to 1972', sealing off Berea Sand. 5' crushed stone on same.

SET BRIDGE 30' below Big Injun Sand at 1495'. Fill Big Injun Sand and Big Lime with non-porous material to 1199'. Set 10' cement plug on same sealing off Big Injun and Big Lime. 5' crushed stone on cement plug. Fill hole as pipe is removed.

Fill hole from 1184! through Salt Sand to 20! above top of Salt Sand, to 975!. Set 10! cement plug on same 5! crushed stone.

SET BRIDGE 200' 10' cement plug on same 5' crushed stone. Fill to surface with non-porous material. Set marker 10x10, marking date of abandonment and name of company.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

			Well Operator.
or proporty orrenand on inter	a filed by the coal owner or coal rposed by the Department of More well above mentioned. There	Times 4- 41 1 1 1-	. 1
day of		DEPARTMENT OF MI	antr cirrora

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:

MATHEWS PRINTING AND LITHOGRAPHING CO

Oil and Gas Division



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

buse seems dynamic first	1000S to see a see to fed to? Line in
ove farea sand, Set 101	Hatfield Gas Company -
COAL OPERATOR OR COAL OWNER	Hamlin, W. Va.
This contact that the	2 5000 2 11 11 11 11 11 11 11 11 11 11 11 11 1
TOT SADDRESS TRAFF OF TA	1990 EDOTO - NOR COMPLETE ADDRESS
No Coal	• July 6. 19 50
COAL OPERATOR OR COAL OWNER	
Operated	WELL TO BE ABANDONED
	Union Distric
ADDRESS	
e marker 10x00 maria	Wayne
LEASE OR PROPERTY OWNER	Well No.
	Julia Martin _
ADDRESS	Fari
The undersigned well operator is about	
he work of plugging and abandoning said v	well on the
The undersigned well operator is about the work of plugging and abandoning said which date shall not be less than five days or in due course should be received by the later than the plugging and filling of said well. You are frepresented the undersigned will proceed of	well on the7 day of
The undersigned well operator is about the work of plugging and abandoning said which date shall not be less than five days in due course should be received by the later than the shall make the said well. You are for the epresented the undersigned will proceed over the process of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of the manner required by Section 10, A severse side of the manner required by Section 10, A severse side of the manner required by Section 10, A severse side of the manner required by Section 10, A severse side of the m	well on the
The undersigned well operator is about the work of plugging and abandoning said with which date shall not be less than five days or in due course should be received by the later than the shall make the plugging and filling of said well. You are for the epresented the undersigned will proceed over the process of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of this notice, in "Work Order than the manner required by Section 10, A severse side of the manner required by Section 10, A severse side of the manner required by Section 10, A severse side of the manner required by Section 10, A severse side of the manner required by Section 10, A severse side of the manner required by Section 10, A severse side of the ma	well on the
The undersigned well operator is about the work of plugging and abandoning said within the date shall not be less than five days or in due course should be received by the later that the shall not be given you in order that blugging and filling of said well. You are freepresented the undersigned will proceed ovell in the manner required by Section 10, A severse side of this notice, in "Work Order This notice is being mailed by registered."	s after the day on which this notice so mailed is received. Department of Mines.) your respective representatives may be present at the further notified that whether you are represented or not that date, or shortly thereafter, to plug and fill said Article 4, Chapter 22 of the Code and given in detail on the

(Over)

PERMIT NUMBER



DEPARTMENT OF MINES CHARLESTON

ARCH J. ALEXANDER

May 1, 1950

Harfield Gas Company Hamlin, W. Va.

Att: Mr. R. H. Adkins

Dear Mr. Adkins:

On April 20th we wrote you for the record of Well No. F-1--Sr-3 on the Julia F. Martin Farm, Union District, Wayne County which has been completed. To date we have not received this information.

Please let us have two copies of the well log as soon as possible so that permit for your Well No. F-1--Sr. 5 on the Elizabeth Curnette Farm, Union District, Wayne County, can be issued.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g encl

cc: O. C. Allen

Mr. Hall

We have had a great deal of trouble with this well. The completed record has not been turned in to the office. When we decide to final dispostion of the well, we will send in the record.

S. A. Dyke Hatfield Gas Co. JE.

February 26, 1951

Hatfield Gas Company Hamlin, West Virginia

Gentlemdn:

Please send affidavit for the plugging of Well No. 1 on the Julia Martin Farm, Union District, Wayne County for which permit WAY-694-P was issued July 10, 1950.

Forms OG-8 are enclosed.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

GNN:K GG: Inspector O. C. Allen